



**MICHIGAN ELECTRIC TRANSMISSION COMPANY (METC)'S DATA REQUEST DATED NOVEMBER 16, 2015
OF CONSUMERS ENERGY'S ATTACHMENT O**

Referencing Consumers Energy (CE) Attachment O, "Consumers_Energy_Attachment_O_July_2015", posted at www.oasis.oati.com/CETO/index.html, please answer the following questions.

1. What is the nature of the rental revenue in the amount of \$748 calculated as $\$200 \times 3.74$, page 4 of 5 of CE's Attachment O, line 34, column J?
 - a. What does the 3.74 factor represent?
 - b. If rental revenue, which footnote 'R' of CE's Attachment O explains "Includes income related only to transmission facilities, such as pole attachments, rentals and special use", shouldn't CE also have a rental credit associated with the \$10.2 million annual lease payment received from METC under the Amended and Restated Easement Agreement (AREA)?
 - c. What FERC account does Consumers use for recording METC's \$10.2 million lease payment? If the answer does not include a FERC account, please explain why and where the amount is recorded.
2. METC noticed that most of CE's inputs to the Attachment O, cited above, are not supported with work papers. Furthermore, page 11 of 20 of Exhibit VI of the January 23, 2015 application to approve the reclassification of certain assets from Distribution to Transmission (Docket No ER15-910) states that "To provide transparency around the Company's use of a proxy FERC Form No. 1 to complete its Attachment O the Company will submit the proxy FERC Form No.1 to MISO so that it can be posted along with Consumers Energy's work papers on the MISO website" for interested parties to be able to compare "Consumers Energy's FERC Form No. 1 on FERC's eLibrary and the Proxy FERC Form No. 1 on the MISO's website". However, as of November 16, 2015, there were no work papers or Proxy FERC Form No. 1 to be compared either on the [Consumers Energy MISO OASIS web page](#) or on the [Transmission Owner Rate Data page](#) on the MISO website.
 - a. Will Consumers Energy publish such work papers supporting inputs to its recently published [Attachment O](#)?
 - b. If so, when can METC expect to have access to such documents?
3. What is the total amount of transmission-related NERC-compliance costs included in Consumers' Attachment O? Where are these costs recorded?
4. What amortization rates are being used to depreciate transmission plant? When did Consumers receive FERC approval for using these rates?