

CLECO POWER LLC
2015 ATTACHMENT O ANNUAL UPDATE

CITY OF ALEXANDRIA, LOUISIANA
DATA/INFORMATION REQUEST NO. 1
(Page 1 of 4)

November 9, 2015

Responded to on November 24, 2015

COA 1-1. Please provide a copy of all data requests submitted by all parties on the 2015 Attachment O Annual Update filings, along with responses to those data requests. In addition, please provide this information on a continuing basis.

At this time, Cleco has received no data requests from parties other than the City of Alexandria, Louisiana. Cleco will update this response as necessary.

COA 1-2. Refer to Cleco's 2014 FERC Form 1, p. 111, Line 57, Prepayments, please provide a detailed tabulation of every entry booked to this account during 2014, including name, description of cost item and amount.

Please see COA 1-2 Attachment A.

COA 1-3. Refer to Cleco's 2014 FERC Form 1, p. 321, Line 97, Account 566 – Miscellaneous Transmission Expenses, please provide a detailed tabulation of every entry booked to this account during 2014, including name, description of cost item and amount with beginning and ending balances.

Please see COA 1-3 Attachment A.

COA 1-4. Refer to Cleco's 2014 FERC Form 1, p. 321, Line 170, Account 570 – Maintenance of Station Equipment, please provide supporting documentation for the approximate 9% increase from \$2,738,505 to \$3,000,045 in 2013 and 2014, respectively.

The 9% increase is primarily due to repairing cooling radiators, fees paid to outside services company for a condition study, and regular site maintenance.

COA 1-5. Refer to Cleco's 2014 FERC Form 1, p. 323, Line 181, Account 920 – Administrative and General Salaries, please provide supporting documentation for the approximate 6% increase from \$45,382,163 to \$48,096,499 in 2013 and 2014, respectively.

The 6% increase is primarily due to the transfer of Cleco Midstream employees to Cleco Power during 2014 in conjunction with the acquisition of the Coughlin Power Station by Cleco Power.

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COA 1-6. Refer to Cleco's 2014 FERC Form 1, p. 323, Line 184, Account 923 – Outside Services Employed, please provide supporting documentation for the approximate 12% increase from \$13,938,455 to \$15,272,067 in 2013 and 2014, respectively.

The increase is primarily due to costs incurred to transition from in-house to third party IT services, and additional external services related to the addition of the Coughlin Power Station to Cleco Power's generation fleet.

COA 1-7. Refer to Cleco's 2014 FERC Form 1, p. 323, Line 185, Account 924 – Property Insurance, please provide supporting documentation for the approximate 31% increase from \$2,205,073 to \$2,840,664 in 2013 and 2014, respectively.

The increase is due to the addition of the Coughlin Power Station to Cleco Power's generation fleet.

COA 1-8. Refer to Cleco's 2014 FERC Form 1, p. 323, Line 192, Account 930.2 – Miscellaneous General Expenses, please provide a detailed tabulation of every entry booked to this account during 2014, including name, description of cost item and amount with beginning and ending balances.

Please see COA 1-8 Attachment A.

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COA 1-9. In reference to the tab entitled “Excluded Assets P. 4,” Rows 13 and 14, Less: Radial Lines, please provide a detailed listing (i.e. name of the facility and the investment in that facility) of all radial lines and their corresponding amounts that total \$24,737,322. **Please see table below:**

Asset Location	Radial Lines
L124 - Grolee to South Park *Opelousas*	\$ 478,268
L130 - Plaisance to Veazie	\$ 824,511
L131 - Van Ply Tap	\$ 179,212
L133 - Clarence to Dixie Street	\$ 1,677,693
L140 - Elks to Nickerson	\$ 873,331
L143 - Bayou Sale to North Bend	\$ 564,151
L145 - Ramos to Morgan City Tie	\$ 26,955
L148 - Cooper to Boise #1	\$ 58,995
L149 - Cooper to Boise #2	\$ 17,615
L150 - Marksville to Yellow Bayou	\$ 1,885,309
L155 - LIG Tap Patterson	\$ 17,734
L156 - Messick to Western Kraft	\$ 864,441
L163 - Guidry to South Park *Opelousas*	\$ 262,854
L169 - Ramos to Sleca(Cajun) Tie	\$ 2,821
L170 - Julien Tap	\$ 488,316
L174 - Dolet to Mine	\$ 231,009
L180 - Nickerson to Breaux Bridge	\$ 574,979
L183 - Right of Way 40CD02	\$ 3,873
L183 - Right of Way 40CD05	\$ 2,213
L183 - Right of Way 40CD06	\$ 3,319
L183 - Right of Way 40CD08	\$ 3,928
L183 - Right of Way 40CD09	\$ 2,456
L185 - Darnell Tap	\$ 148,866
L188 - Pineville Kraft Sub	\$ 97,007
L189 - Breaux Bridge to GSU	\$ 472,753
L192 - Veazie to Guidry	\$ 295,037
L193 - West Fork to Guidry	\$ 1,462,109
L198 - Grolee to Guidry *Opelousas*	\$ 36,341
L203 - IP Mansfield to Wallace Lake	\$ 3,982,352
L206 - Oakdale to Lyles 138KV	\$ 7,946,466
L218 - Pine Prairie Energy Center Kv Line	\$ 1,252,409
Grand Total	\$ 24,737,322

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COA 1-10. In reference to the tab entitled “Nonlevelized-IOU,” Row 13, please provide the derivation and listing of the load associated with each GFA from Grandfathered Interzonal Transactions over one year in the amount of 382,833 kW.

Please see table below. Values in MW, entered in KW on form.

Month (a)	NL1450 GFA	NL1424 GFA	NL1449 GFA	NL1447 GFA	Other Long- Term Firm Service (h)
January	291	7	29	240	567
February	243	6	29	243	521
March	200	5	29	242	476
Total for Quarter	734	18	87	725	1564
April	139	3	0	0	142
May	161	4	0	0	165
June	185	4	29	246	464
Total for Quarter	485	11	29	246	771
July	189	4	29	244	466
August	207	5	23	245	480
September	191	4	29	246	470
Total for Quarter	587	13	81	735	1416
October	169	2	0	0	171
November	240	5	0	0	245
December	176	4	29	218	427
Total for Quarter	585	11	29	218	843
Total for Year	2391	53	226	1924	4594
Average for Year	199.250	4.417	18.833	160.333	382.833