

**Entergy 2010-2012 Final Construction Plan  
Update 1**

2010 - 2012 Final Construction Plan						
New Addition						
Modification						
Project Driver	Project Name	LE	Current Projected In-Service	2010 Funding Comments	Project Status	Other Comments
Transmission Reliability - Meeting Planning Criteria	Hamlet 161 kV Substation: Install 161 kV Breaker on Conway Industrial Line	EAI	Summer 2009	Approved	Complete	Eliminate risk for transmission contingency
Transmission Reliability - Meeting Planning Criteria	Gillette 115 kV Substation: Install 10.8 MVAR Capacitor Bank	EAI	Summer 2009	Approved	Complete	Final part of 2 part project to improve voltage profile in the area between Helena and Stuttgart
Transmission Reliability - Meeting Planning Criteria	Conway West - Donaghey 161 kV Line: Reconductor with 666 ACSS	EAI	Summer 2009	Approved	Complete	Increase Load Serving capability in Conway Area
Transmission Reliability - Meeting Planning Criteria	Sarepta Project (NW Louisiana/South Arkansas Voltage Support Plan) Add 10.8 MVAR capacitor bank at Emerson 115 kV substation	EAI	Summer 2009	Approved	Complete	Revised bank size to 10.8 MVAR instead of 32.4 MVAR
Transmission Reliability - Meeting Planning Criteria	Danville 161 kV Substation: Upgrade Terminal Equipment to match or exceed Magazine line ratings	EAI	Fall 2009	Approved	Complete	Project to eliminate overloads for loss of ANO-Ft. Smith EHV line
Transmission Reliability - Meeting Planning Criteria	Donaghey - Conway South 161 kV Line: Reconductor with 666 ACSS	EAI	Spring 2010	Approved	Construction	Increase Load Serving capability in Conway Area
Transmission Service	SMEPA (Plum Point): * Dell - Manilla 161kV Line: Upgrade to at least 247MVA * Manilla - Monette 161kV Line: Upgrade to at least 247MVA * Jonesboro North - Paragould South 161kV Line: Upgrade to at least 247MVA * Jonesboro North - Jonesboro 161kV Line: Upgrade to at least 247MVA	EAI	Spring 2010	Approved	Construction	Transmission service Jonesboro North to Paragould South 161 kV Upgrade COMPLETE Manilla to Monette 161 kV Upgrade COMPLETE
Transmission Reliability - Meeting Planning Criteria	Beebe 115 kV Substation: Install 21.6 MVAR Capacitor Bank	EAI	Spring 2010	Approved	Design/Scoping	Project to address ICT 100 MW rule
Transmission Reliability - Meeting Planning Criteria	Melbourn - Sage 161 kV Line: Upgrade line to at least 1200 A	EAI	Summer 2010	Approved	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Warren East 115 kV Substation: Install 10.8 MVAR Capacitor Bank	EAI	Summer 2010	Approved	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	ML Ida 115 kV Substation: Install 10.8 MVAR Capacitor Bank	EAI	2010	Proposed & In-Target	Design/Scoping	REMOVED
Transmission Reliability - Meeting Planning Criteria	Parkin to Twist 161 kV - Replace line trap at Parkin (increase rating of line segment)	EAI	Summer 2010	Approved	Design/Scoping	
Transmission Service	Transmission Service (OG&E) Upgrade ANO - Russelville North 161 kV Line to 546 MVA Upgrade Russelville East - Russelville South 161 kV Line to 448 MVA	EAI	Summer 2010	Approved	Design/Scoping	Accelerated ISD one year
Transmission Reliability - Meeting Planning Criteria	Osage Creek-Grandview New Line Build new 161 kV (At Least 1200 A) line from Grandview (Planned SPA 161 kV Substation tapped on the Eureka - Table Rock 161 kV Line) to Osage Creek	EAI	Summer 2011	Approved	Design/Scoping	Project to increase reliability to load in NW Arkansas, specifically along the Harrison - Eureka Springs 161 kV line Exploring other options with customer. Accelerated ISD.
Transmission Reliability - Meeting Planning Criteria	Harrison East to Everton Road 161 kV Line: Upgrade Harrison East Terminal Equipment to 1200 A	EAI	Winter 2009	Approved	Complete	Replaces St. Joe to Hilltop project identified in the ICT base plan.
Transmission Reliability - Meeting Planning Criteria	Holland Bottoms (Cabot EHV): Construct new 500/161/115 kV substation Phase 1 Projects (2011) Tap the Keo - ISES 500 kV Line Tap the Cabot - Jacksonville North 115 kV Line Install 500 kV and 115 kV Busses and a 600 MVA 500 kV / 115 kV Autotransformer	EAI	2011	Proposed & In Target	Design/Scoping	Project to improve reliability in Little Rock during heavy transfers and and loss of Mabelvale autotransformer. Accelerated ISD 2 years.

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Transmission Service	Transmission Service (Aquila) Upgrade Hot Springs - Bismark 115 kV Line to 176 MVA Upgrade Bismark - Alpine 115 kV Line to 176 MVA Upgrade Alpine - Amity 115 kV Line to 176 MVA	EAI	Winter 2011	Approved	Design/Scoping	Hot Springs to Bismark was identified as a base plan difference project
Transmission Reliability - Meeting Planning Criteria	Holland Bottoms (Cabot EHV): Construct new 500/161/115 kV substation Phase 2 Projects(2012) Install 161 kV Bus and a 600 MVA 500 kV / 161 kV Autotransformer	EAI	2012	Proposed & In Target	Design/Scoping	Project to improve reliability in Little Rock during heavy transfers and and loss of Mabelvale autotransformer. Accelerated ISD 2 years.
Transmission Reliability - Meeting Planning Criteria	Holland Bottoms - Hamlet 161 kV Line: Construct new 161 kV Line Convert Hamlet SS to a breaker station (Single Bus Single Breaker Scheme) Move the Quitman line from Gold Creek to Hamlet SS Move the Gravel Ridge line from Gold Creek to Hamlet SS Construct a line rated at least 1200 A from Hamlet SS to Holland Bottoms	EAI	2012	Proposed & In Target	Design/Scoping	In lieu of Morrilton East - Gleason - Tyle upgrade.
Transmission Reliability - Meeting Planning Criteria	Ebony 161 kV Switching Station: Install 5 Breaker Ring Bus Lines Terminating Into New Ebony Substation (ratings unchanged): Ebony - Kuhn Road 161 kV Line Ebony - WM Lehi - WM Polk - WM EHV 161 kV Line Ebony - WM Dover - WM Gateway 161 kV Line Ebony - Marked Tree 161 kV Line Ebony - WM Lehi - WM EHV 161 kV Line	EAI	2012	Proposed & In Target	Design/Scoping	Project in-lieu of WM Lehi capacitor bank
Transmission Reliability - Meeting Planning Criteria	Jonesboro to Hergett 161 kV Line: Upgrade 161 kV Line to at least 240 MVA	EAI	2012	Proposed & In Target	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Benton North to Benton South: Construct New 115 kV Line Rated at least 170 MVA Install Switching Stations at Benton North and Benton South	EAI	Winter 2012	Proposed & In Target	Design/Scoping	Alternative project to Bauxite capacitor bank (addresses ICT 100 MW rule)
Transmission Service	Westar Transmission Service Monette - Paragould 161kV Line: Upgrade to at least 246 MVA Paragould Substation: Upgrade the switch B6673 from 600A to 2000A Russellville South - Dardanelle Dam (SPA) 161kV Line: Upgrade to 416 MVA	EAI	Summer 2012	Approved	Design/Scoping	Monette to Paragould upgrade was identified as a base plan difference project.
Transmission Reliability - Meeting Planning Criteria	Acadia 138 kV Substation: Install 36 MVAR Capacitor Bank	EGSL	Summer 2009	Approved	Complete	
Transmission Reliability - Meeting Planning Criteria	Addis to Cajun 230 kV line - Upgrade Limiting Section With Double-Bundled 649.5 ACAR (654 MVA)	EGSL	Spring 2010	Approved	Design/Scoping	Increase capacity of existing 230 kV line. Also required for TSR's
Transmission Reliability - Meeting Planning Criteria	Carter and Elton: Upgrade 69 kV capacitor bank at Elton to 14 MVAR, Add 69 kV, 14 MVAR capacitor bank at Carter	EGSL	Fall 2010	Proposed & In Target	Design/Scoping	Elton in 2009 and Carter in 2010
Transmission Reliability - Meeting Planning Criteria	Construct New Youngsville 138 kV Distribution Substation	EGSL	Summer 2011	Approved	Design/Scoping	Shifts load off Lafayette to Holiday to Billeaud 69 kV Line. (Replaces Lafayette to Holiday to Billeaud Upgrade). May be delayed one year due to feasibility of ROW acquisition.
Transmission Reliability - Meeting Planning Criteria	Alchem - Monochem 138 kV Line: Upgrade 138 kV line to 275 MVA	EGSL	Summer 2011	Approved	Design/Scoping	Also required for TSR's

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Transmission Reliability - Meeting Planning Criteria	Acadiana Area Improvement Project Phase 1 Projects (2011) Construct new Sellers Road to Meaux 230 kV Line Add 450 MVA, 230-138 kV auto at Meaux Add new 138 kV line bay at Moril (Segura Line) Add new 500 kV position for Cleco autotransformer at Richard	EGSL	Summer 2011	Approved	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Acadiana Area Improvement Project Phase 2 Projects (2012) Construct new Labbe to Sellers Road 230 kV Line Add new 500 kV position for Cleco autotransformer at Wells	EGSL	Summer 2012	Approved	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Construct new Nelson to Moss Bluff 230 kV line Disconnect existing Nelson to Moss Bluff 230 kV line Will be used in the future to create a Nelson to new Lake Charles 230 kV line	EGSL	2012	Proposed & In Target	Design/Scoping	Project to replace upgrade of Nelson to Moss Bluff as identified in ICT Base Plan. Formerly 2nd Pecan Grove to Dynergy 230 kV line.
Transmission Reliability - Meeting Planning Criteria	Tejac to Marydale: Upgrade 69 kV transmission line	EGSL	2012	Proposed & In Target	Design/Scoping	Increase thermal capacity of 69 kV line.
Transmission Reliability - Meeting Planning Criteria	Loblolly-Hammond Build 230 kV Line	EGSL/ELL	Summer 2012	Approved	Design/Scoping	ROW acquisition and permitting under way. Accelerated ISD.
Transmission Reliability - Meeting Planning Criteria	Nelson to Mossville - Upgrade 138 kV Line	EGSL	2013	Proposed & In Target	Design/Scoping	Increase thermal capacity
Transmission Reliability - Meeting Planning Criteria	Construct new Willow Glen to Conway 230 kV line	EGSL	2014	Proposed & In Target	Design/Scoping	Increase 230 kV thermal capacity in the industrial corridor.
Transmission Reliability - Meeting Planning Criteria	Waterford 4: Blackstart generator interconnection	ELL	Summer 2009	Approved	Complete	
Transmission Reliability - Meeting Planning Criteria	Snakefarm to Kenner 115 kV line: Upgrade to 359 MVA	ELL	Spring 2010	Approved	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Bogalusa to Adams Creek 230 kV No. 2 - Upgrade terminal equipment at Bogalusa	ELL	Winter 2009	Approved	Complete	Work completed Winter 2009 ahead of Spring 2010.
Transmission Reliability - Meeting Planning Criteria	Delhi 115 kV Substation - Add 30.5 MVAR Capacitor Bank	ELL	Winter 2009	Approved	Complete	Project associated with new Sackasonia substation
Economic	Delhi 115 kV Substation - Add 10 Ohm series reactor	ELL	Spring 2010	Approved	Construction	ISD accelerated to Spring 2010 from Winter 2010.
Transmission Reliability - Meeting Planning Criteria	Sarepta Project (NW Louisiana/South Arkansas Voltage Support Plan) Construct a new 345-115 kV substation consisting of a 500 MVA auto Cut station into EL Dorado to Longwood 345 kV line. Add 32.4 MVAR capacitor bank at Luckey 115 kV substation 4/10 Add 32.4 MVAR capacitor bank at Vienna 115 kV substation 10/09	ELL	Summer 2011	Approved	Design/Scoping	Vienna and Luckey Capacitor banks completed.
Transmission Reliability - Meeting Planning Criteria	Bayou LaBoutte: Construct new 500-230 kV Substation Install 800 MVA, 500-230 kV autotransformer Cut in Webre to Willow Glen 500 kV line Construct new 230 kV line from Bayou LaBoutte to Iberville 230 kV substation	ELL	Summer 2012	Approved	Design/Scoping	Project to provide thermal capacity to the existing 230 kV system near Evergreen and additional autotransformer capacity in the area
Transmission Reliability - Meeting Planning Criteria	Southeast LA Coastal Improvement Plan: Phase 2 Build Peters Road-Oakville 230kV Line and Substation	ELL	2012	Approved	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Southeast LA Coastal Improvement Plan: Phase 3 Construct Oakville to Alliance 230kV Line Add 230 - 115 kV Autotransformer at Alliance Substation	ELL	2012	Approved	Design/Scoping	Provides 230 kV source to the Alliance area.

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Transmission Reliability - Meeting Planning Criteria	Bayou Steel to Tezcoco 230 kV line - Construct new line	ELL	2012	Proposed & In Target	Design/Scoping	Provides third path from Gypsy/Waterford area to Tezcoco. Replaces Belle Point to Gypsy 230 kV line upgrade identified in the ICT Base Plan.
Transmission Service	Ouachita Transmission Service Split Sterlington 115 kV bus and replace 500-115 auto #2 with 750 MVA Upgrade Walnut Grove to Swartz 115 kV line Upgrade Frostcraft to Rilla 115 kV line Upgrade Sterlington to Log Cabin 115 kV like Loop Sterlington to North Crossett into North Bastrop Add 43 MVAR, 115 kV capacitor bank at Riser	ELL	Spring 2013	Approved	Construction	Outage coordination resulting in a delay in the current projected ISD
Transmission Reliability - Meeting Planning Criteria	<del>Bogue-Chitto 500 kV Project: -Construct new 500 kV switching station on the Daniel to McKnight 500 kV line. -Construct a new 500 kV line from Bogue Chitto to Bogalusa.- Complete ring bus at Bogalusa.</del>	ELL	2013	<del>Proposed &amp; In-Target</del>	Design/Scoping	Replaced with 115 kV upgrades in South Mississippi
Transmission Reliability - Meeting Planning Criteria	Liberty-Gloster: Upgrade 115 kV Line For Natchez De-listing	EMI	Summer 2009	Approved	Complete	Project required to maintain reliability in the Natchez area after loss of local generation
Transmission Reliability - Meeting Planning Criteria	Indianola-Greenwood 115 kV Line: Upgrade line to 161 MVA Upgrade Terminal Equipment at Morehead, Itta Bena, and Greenwood	EMI	Summer 2010	Approved	Design/Scoping	Improve reliability in the Greenwood area Need Mobile
Transmission Reliability - Meeting Planning Criteria	Magee 115 kV Substation: Replace Switches	EMI	Summer 2010	Approved	Construction	Project to increase tie capability with SMEPA in coordination with SMEPA's upgrade of their autotransformers at Magee (SMEPA would not allow necessary outages thus project delayed)
Transmission Service	TVA Affected System Upgrades Morton 115 kV Substation: Upgrade 600 A Switches to 1200 A South Jackson - Florence 115 kV Line: Upgrade to at least 240 MVA	EMI	Spring 2010	Approved	Construction	Switches at Morton Completed
Transmission Service	Grand Gulf Uprate Project Baxter Wilson - Ray Braswell 500 kV Line: Upgrade Breakers and Switches to 3000 A	EMI	Summer 2010	Approved	Construction	Project to increase the thermal capacity of the 500 kV line. Accelerated ISD from 2011 to 2010
Transmission Reliability - Meeting Planning Criteria	Grenada/Winona/Greenwood Area Improvement (Tillatoba auto alternative): Phase 1 Projects (2010) Winona 115 kV Substation: Install 21.6 MVAR Capacitor Bank Greenwood 115 kV Substation: Upgrade 21.6 MVAR Capacitor Bank to 32.4 MVAR Schlater 115 kV substation: Install 21.6 MVAR Capacitor Bank	EMI	Winter 2009	Approved	Complete	Project to improve reliability in the area between Tillatoba, Indianola, and Attala for various 115 kV and 230 kV contingencies. Previous project was to add 2nd Tillatoba auto - this project provides better value. Accelerated ISD. All capacitor banks in-service.

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Transmission Service	Grand Gulf Uprate Project: Add vars to system Install a 115 kV, 21.6 MVAR capacitor bank at Rolling Fork, Yazoo City Municipal, Carthage, Tylertown, Senatobia, and Plum Point 115 kV substations. Upgrade one 21.6 MVAR capacitor bank at McComb to 32.4 MVAR. Split existing 32.4 MVAR capacitor banks at Hernando, Hollandale, Port Gibson, and Fayette into (2) 21 MVAR cap banks.	EMI	Spring 2011	Approved	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Florence - Florence SS - Star 115 kV Line: Upgrade to at least 240 MVA	EMI	Spring 2011	Approved	Design/Scoping	Project to increase thermal capacity of 115 kV line
Transmission Service	Hornlake - TH Allen (TVA) 161 kV Line: Upgrade Line to 366 MVA	EMI	2011	Proposed & In-Target	Design/Scoping	Project being replaced by Getwell to Church Road
Transmission Reliability - Meeting Planning Criteria	Waterways - Vicksburg East 115 kV Line: Upgrade to at least 240 MVA	EMI	Summer 2011	Approved	Design/Scoping	Project to increase the thermal capacity of the 115 kV line. Accelerated ISD from 2011 to 2010
Transmission Reliability - Meeting Planning Criteria	Ridgeland-Madison Reliability Improvement Build Sunnybrook and Radial 115 kV Transmission Line	EMI	Summer 2011	Approved	Design/Scoping	Project to serve rapid load growth North of Jackson
Transmission Reliability - Meeting Planning Criteria	McAdams Area Upgrades McAdams Substation: Add 2nd 560 MVA 500 kV / 230 kV Autotransformer (Hartburg Spare single phase units) McAdams - Pickens 230 kV line: Upgrade to Double-Bundled 954 ACSR (880 MVA)	EMI	2011	Proposed & In Target	Design/Scoping	
Transmission Reliability - Meeting Planning Criteria	Ridgeland-Madison Reliability Improvement Rebuild Lakeover - Ridgeland Line Build Lakeover - Sunnybrook - Northpark 115 kV Line	EMI	2012	Proposed & In Target	Design/Scoping	Project to serve rapid load growth North of Jackson. Accelerated ISD from 2014
Transmission Service	Ouachita Transmission Service Move Sterlington 600 MVA auto to Baxter Wilson 500 (Second 500-115 kV auto)	EMI	Summer 2012	Approved	Design/Scoping	Final ISD's to be determined
Transmission Reliability - Meeting Planning Criteria	Grenada/Winona/Greenwood Area Improvement (Tillatoba auto alternative): Phase 2 Projects (2012) Tillatoba to South Grenada 230 kV Line: Construct New 520 MVA Line South Grenada 115 kV Substation: Install 230 kV Bus and a 400 MVA 230-115 kV Autotransformer	EMI	Summer 2012	Approved	Design/Scoping	Project to improve reliability in the area between Tillatoba, Indianola, and Attala for various 115 kV and 230 kV contingencies. Previous project was to add 2nd Tillatoba auto - this project provides better value. Accelerated ISD
Transmission Reliability - Meeting Planning Criteria	Brookhaven to McComb 115 kV (via Norfield) - Upgrade 115 kV line to 260 MVA	EMI	2012	Proposed & In Target	Design/Scoping	Replaces Bogue Chitto Project
Transmission Reliability - Meeting Planning Criteria	Franklin 500 KV Substation - Relocate Franklin to Bogalusa 500 kV and Autotransformer positions	EMI	2012	Proposed & In Target	Design/Scoping	Replaces Bogue Chitto Project
Transmission Reliability - Meeting Planning Criteria	Ray Braswell - Wyndale 115kV Line: Construct New 260 MVA Construct new 115 kV Switching Station between Byram and Terry Wyndale SS to be designed for future 230-115 kV auto and distribution facilities	EMI	2013	Proposed & In Target	Design/Scoping	Project to alleviate overloads flowing south on the 115 kV system between Jackson and south Louisiana. ISD driven by CCN and ROW acquisition. Formerly Ray Braswell to Wyndale to Byram 115 kV line.
Transmission Reliability - Meeting Planning Criteria	Getwell to Church Road 230 kV construct new 230 kV Transmission Line	EMI	2013	Proposed & In Target	Design/Scoping	Added to plan to in lieu of Horn Lake to Allen 161 kV line upgrade.

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Transmission Reliability - Meeting Planning Criteria	Getwell Area Improvements Construct new 230 kV line from Getwell to new Senatobia Industrial 230-115 kV substation. Add new 230-115 kV autotransformer at new Senatobia Industrial substation. Cut in Senatobia to Sardis 115 kV line into new substation.	EMI	2015	Proposed & In Target	Design/Scoping	Provide additional thermal capacity and allow future conversion to 230 kV. Addresses ICT 100 MW rule. Creates first leg of Getwell to Batesville 230 kV conversion as identified in the ICT Base Plan. Changed scope to go ahead and operate new 230 kV line down to Senatobia area with auto. Delayed to 2015 due to acceleration of Getwell to Church Road 230 kV line.
Transmission Reliability - Meeting Planning Criteria	Paterson 115kV: Restore 4 breakers	ENOI	Summer 2009	Approved	Complete	
Transmission Reliability - Meeting Planning Criteria	Newton Bulk: Replace/Re-tap CT to increase rating on Holly Springs line	ETI	Summer 2009	Approved	Complete	
Transmission Reliability - Meeting Planning Criteria	Beaumont 69 kV Improvement Plan: Option 2	ETI	Summer 2009	Approved	Complete	
Generation Interconnection	Sheco Jacinto - Generator Interconnection	ETI	Summer 2009	Approved	Complete	
Transmission Reliability - Meeting Planning Criteria	Gulfway 230 kV Substation Construct new Gulfweay 230 kV Substation Cut new Substation into existing VFW to Kolbs 230 kV Line Construct new Sabine to Gulfway 230 kV line	ETI	Fall 2009	Approved	Complete	Transfer of load from 69 kV to Gulfway 230 kV. Alleviates concerns with Kolbs to Lakeview 69 kV thermal loading
Transmission Reliability - Meeting Planning Criteria	Fawil: Upgrade 138/69 kV Auto	ETI	Winter 2009	Approved	Construction	Delayed by customer
Transmission Reliability - Meeting Planning Criteria	Porter - Tamina: Replace Breaker/Switches	ETI	Summer 2009	Approved	Complete	Increase thermal capacity of 138 kV line
Enhanced Transmission Reliability	Warren Substation - Add two breakers	ETI	Winter 2009	Approved	Complete	
Transmission Reliability - Meeting Planning Criteria	Temco and Shepard 138 kV Substations - Upgrade CTs at Temco and Shepard	ETI	Summer 2010	Approved	Design/Scoping	Project to increase thermal rating of the line to the conductor limit
Transmission Reliability - Meeting Planning Criteria	Western Region Reliability Improvement Plan Phase 3 Interim (Part 1) Relocate Sheco's Caney Creek 138 kV Substation	ETI	Summer 2010	Approved	Construction	
Transmission Reliability - Meeting Planning Criteria	College Station 138kV Switching Station Construct new 3 terminal 138 kV Switching Station Close normally open switch at Speedway	ETI	Spring 2011	Proposed & In Target	Design/Scoping	Project scope modified to install a breaker station in lieu of relay modifications. ISD moved to Spring 2011 from Winter 2010 due to construction lead times.
Transmission Reliability - Meeting Planning Criteria	Western Region Reliability Improvement Plan Phase 3 Interim (Part 3) Upgrade South Beaumont to Fontenot Corner 138 kV line	ETI	Winter 2010	Approved	Design/Scoping	Accelerated ISD
Transmission Reliability - Meeting Planning Criteria	Western Region Reliability Improvement Plan Phase 3 Interim (Part 2) Jacinto-Lewis Creek: Convert to 230 kV operation. Add 450 MVA 230-138 Auto at Lewis Creek	ETI	Summer 2011	Approved	Construction	Confirmed target ISD
Transmission Service	Grand Gulf Uprate Project Upgrade Hartburg to Inland Orange to McLewis 230 kV line	ETI	Summer 2011	Approved	Design/Scoping	Project to increase the thermal capacity of the 230 kV line.
Transmission Reliability - Meeting Planning Criteria	Tamina to Cedar Hill 138 kV line: Upgrade	ETI	Winter 2011	Approved	Design/Scoping	Increase thermal capacity of 138 kV line
Transmission Reliability - Meeting Planning Criteria	Cedar Hill - Plantation 138 kV line: Upgrade	ETI	2012	Proposed & In Target	Design/Scoping	Increase thermal capacity of 138 kV line

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Transmission Reliability - Meeting Planning Criteria	Plantation to Conroe 138 kV line: Upgrade	ETI	2012	Proposed & In Target	Design/Scoping	Increase thermal capacity of 138 kV line
Transmission Reliability - Meeting Planning Criteria	Jasper to Rayburn 138 kV line: Upgrade	ETI	2013	Proposed & In Target	Design/Scoping	Increase thermal capacity of 138 kV line