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Gregory D. PierceDirector Transmission Compliance

May 5, 2011

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Entergy Services, Inc.; Docket No. ER05-1065-000

Report of AFC-Related Errors

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's ("Commission") April 24, 2006 Order in *Entergy Services, Inc.*, 115 FERC ¶ 61,095 (2006) ("April 24 Order"), Entergy Services, Inc., acting as agent for the Entergy Operating Companies, hereby notifies the Commission it has recently become aware of the following AFC-related error.

In the April 24 Order, the Commission conditionally accepted Entergy's proposal to establish an Independent Coordinator of Transmission ("ICT") for the Entergy System. As the Commission is aware, the Southwest Power Pool, Inc. acts as Entergy's ICT. In the April 24 Order, the Commission imposed an obligation for Entergy to "notify the Commission, the ICT and the Users Group within 15 days if Entergy discovers that it has lost data, or reported inaccurate data, or otherwise believes that it has mismanaged data." See April 24 Order at P 110. Accordingly, Entergy submits the following summary of mismanaged and inaccurate data.

The Entergy Operating Companies include: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc. The Entergy Operating Companies and Entergy Services, Inc. are referred to collectively herein as "Entergy."

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Incorrect Existing Transmission Commitment (ETC) Report

On April 21, 2011 at 08:35, the ICT contacted Entergy and requested a review of AFCs for the AMRN_TIECAPE flowgate. During the review process, Entergy determined that the ETC report was not pulling TSRs for proxy flowgates. This caused webTrans to apply the impact of every TSR in the baseflow to the AFCs (double counting the impacts of the base flow TSRs) in the Hourly Operating and Hourly Planning Horizons.

On April 21, 2011 at 9:43AM OATi confirmed that the issue was related to a software fix put in production on April 20, 2011 at 2:49 PM. The error was corrected on April 21, 2011 at 10:49 AM when OATi removed the patch from production.

This error potentially impacted NRG Power Marketing; Morgan Stanley Capital Group; Cargill Power Markets; The Energy Authority; Westar Energy Generation and Marketing; and Constellation Energy Commodities Group that requested service for the impacted horizons on a proxy flowgate if the request was evaluated during this time frame. The error may have resulted in denial of transmission service because AFCs over the impacted flowgates were incorrectly decremented. Eleven transmission service requests were denied during this time frame but it is not feasible to determine if the denial resulted from this error. This error may also have affected the Scenario Analyzer results returned to customers' queries.

In the event that further information is needed, please do not hesitate to contact the undersigned.

Respectfully submitted, /s/Gregory D. Pierce Gregory D. Pierce Director, Transmission Compliance

cc: Southwest Power Pool, Inc.
ICT Users Group
Service List; Docket No. ER05-1065-000

CERTIFICATE OF SERVICE

I hereby certify that I have this 5th day of May, 2011, served the foregoing document upon the Southwest Power Pool, Inc., the ICT Users Group, and each person designated on the official service list compiled by the Secretary in this proceeding.

/s/ Nicole A. Livacccari

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