



Entergy Services, Inc.
Mail Unit L-ENT-24A
639 Loyola Avenue
New Orleans, LA 70113
Tel 504-576-4993
Fax 504-576-5123
e-Mail gpierc2@entergy.com

Gregory D. Pierce
Director Transmission Compliance

November 26, 2012

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Entergy Services, Inc.; Docket No. ER05-1065-000
Report of AFC-Related Errors

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's ("Commission") April 24, 2006 Order in *Entergy Services, Inc.*, 115 FERC ¶ 61,095 (2006) ("April 24 Order"), Entergy Services, Inc., acting as agent for the Entergy Operating Companies,¹ hereby notifies the Commission it has recently become aware of the following AFC-related error.

In the April 24 Order, the Commission conditionally accepted Entergy's proposal to establish an Independent Coordinator of Transmission ("ICT") for the Entergy System. As the Commission is aware, the Southwest Power Pool, Inc. acts as Entergy's ICT. In the April 24 Order, the Commission imposed an obligation for Entergy to "notify the Commission, the ICT and the Users Group within 15 days if Entergy discovers that it has lost data, or reported inaccurate data, or otherwise believes that it has mismanaged data." See April 24 Order at P 110. Accordingly, Entergy submits the following summary of mismanaged data.

¹ The Entergy Operating Companies include: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc. The Entergy Operating Companies and Entergy Services, Inc. are referred to collectively herein as "Entergy."

Kimberly D. Bose, Secretary
November 26, 2012
Page 2

Transmission Outages

On November 12, 2012, Entergy noted that a new 115 kV substation, Woodlawn, and two of the four associated transmission lines Bauxite-Woodlawn and Haskell-Woodlawn had been energized on November 11, 2012 without removal of AFC outages which were previously added to the models to reflect accurate system topology with a plan to remove them immediately after energization. The outages remained in the models until they were removed on November 12, 2012 at 1900hrs.

Modeling with these outages may have resulted in incorrect AFC values in the Operating and Planning Horizons. It is not technically feasible to determine the exact impact on AFCs. Transmission Service Requests (TSRs) processed during the time the error existed could have resulted in incorrectly denying the service.

Additionally, a new 115kV line from Woodlawn Substation to Benton South Substation was energized on November 13, 2012 and the associated outage was not removed until November 14, 2012 at 1900hrs. This did not result in a change in the amount of load used in AFC calculations, but did not correctly reflect the location from which the load was being served.

Modeling with this outage may have resulted in incorrect AFC values in the Operating and Planning Horizons. It is not technically feasible to determine the exact impact on AFCs. Transmission Service Requests (TSRs) processed during the time the error existed could have resulted in incorrectly denying the service.

In the event that further information is needed, please do not hesitate to contact the undersigned.

Respectfully submitted,
/s/Gregory D. Pierce
Gregory D. Pierce
Director, Transmission Compliance

cc: Southwest Power Pool, Inc.
ICT Users Group
Service List; Docket No. ER05-1065-000

CERTIFICATE OF SERVICE

I hereby certify that I have this 26th day of November, 2012, served the foregoing document upon the Southwest Power Pool, Inc., the ICT Users Group, and each person designated on the official service list compiled by the Secretary in this proceeding.

/s/ Mary Bornholdt
Mary Bornholdt
Mail Unit L-ENT-24A
New Orleans, LA 70113
Tel: (504) 576-7177