



Southwest Power Pool, Inc. – Entergy 2010 SPP SPRING PLANNING WORKSHOP ENTERGY SPP RTO REGIONAL PLANNING PROCESS

May 27, 2010 Little Rock, AR Embassy Suites

Summary of Action Items

8-9:45 a.m.

- The ICT will send out an email to the TWG and LTTIWG exploders asking for objections to the inclusion of Priority Projects in the base case model.
- 2) The Joint Planning Committee will discuss with Entergy the possibility of adding renewable transactions to Entergy's control area in the base model.
- 3) The Joint Planning Committee will investigate the possibility of implementing the Day-Ahead market and consolidated balancing authority in the studies.
- 4) The Joint Planning Committee will consider replacing the Messick 500/230kV project for a different one.





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Minutes

8-9:45 a.m.

Agenda Item 1 - Administrative

Jody Holland (SPP) called the meeting to order at 8:00 a.m. A list of attendees is attached at the end of these Minutes. Jody reviewed the agenda, Minutes from the 4/20/2010 meeting, and anti-trust guidelines. The minutes were approved with no objections.

Agenda Item 2 - Review Past Action Items

There were no action items from the April 20th ESRPP meeting.

Agenda Item 3 – Process Overview

Tim McGinnis (SPP) presented the 2010 ESRPP overview.

Agenda Item 4 – 2010 ESRPP Study Scope

Eric Burkey (SPP) presented the 2010 ESRPP Study Scope.

Lawrence Willick (LS Power) asked if there was an assumption made that there are no base case overloads. Eric Burkey (SPP) explained that the overloads in the base case would be addressed.

Bary Warren (EDE) asked why the Board Approved Priority Projects were not included in the base case model. Eric Burkey (SPP) said that the projects were excluded from the model since there was not a definitive date when the Highway-Byway cost allocation would be approved by FERC. Jody Holland (SPP) further clarified the issue by explaining that the NTC's will not be sent out until the Highway-Byway cost allocation methodology was approved and since there was no NTC's issued the projects were excluded. Bary Warren (EDE) said that since SPP BOD approved the projects and SPP





believes these are good projects they should be included. Bary went on to say that even if the Highway-Byway cost allocation does not get approved there are independent transmission owners who are will to build the projects. Jody Holland (SPP) asked if anyone had a problem with including them in the base case model. There were no objections to including them in the base case model.

Bary Warren (EDE) asked if the base case model included additional renewable imports into Entergy's control area. Eric Burkey (SPP) responded that the model has only confirmed transaction included and was unsure if there were any renewable imports into Entergy's control area. Bary Warren (EDE) then asked if there had been any thoughts on including addition renewable imports. Jody Holland (SPP) said that there had not been any discussions of additional renewable transactions into the base model. Sam Loudenslager (Arkansas Public Service Commission) stated that this might be a good time to start planning for renewable energy.

Bary Warren (EDE) asked if the SPP Day-Ahead market and consolidated balancing authority (CBA) would be taken into account when performing the studies. Jody Holland (SPP) responded that we had not thought of applying those scenarios to the model. Jody Holland (SPP) asked Bary Warren (EDE) if he was referring to the way the model was dispatched and if the transactions would be to SPP as one BA. Bary Warren (EDE) responded that is what he was referring to. Jody Holland (SPP) made and action item to investigate the possibilities of a CBA and Day-Ahead market. Sam Loudenslager (ARPSC) made a comment that MISO may be able to help with the Day-Ahead market simulation.

Agenda Item 5 - Selected Studies for 2010 ESRPP Cycle

Paul Simoneaux (Entergy) presented the selected studies for 2010 ESRPP cycle.

John Chiles (GDS) asked if the Mt. Olive – Hartburg 500kV study was one of the 5 selected ISTEP projects. Jody Holland (SPP) responded that it was one of the 5 projects selected for ISTEP. John Chiles (GDS) said that maybe we should consider changing out one of the projects in ESRPP and letting the ISTEP process study the Mt. Olive – Hartburg problem. Matt McGee (OGE) explained that the Messick 500/230kV project will address not only stability, but also inter-regional transfers. Terri Gallup (AEP) recommended that the project stays in.

Lawrence Willick (LS Power) asked if anyone knew to what extent the Arkansas IPPs were dispatched in the model. Jody Holland (SPP) responded that there is 3000MW of dispatchable capacity available from the Arkansas IPPs in the model.





Agenda Item 6 - Other Discussion

There was no other discussion.

Agenda Item 7 - Adjournment

Jody Holland (SPP) adjourned the meeting at 9:15 a.m.



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2010 SPP SPRING PLANNING WORKSHOP (ESRPP)

Entergy/SPP RTO Regional Planning Process (ESRPP) May 27, 2010

Embassy Suites/Little Rock, AR

• ATTENDANCE LIST •

Name	System
Eric Burkey	SPP
Eric Burkey	8PP
Paul Simoneaux	Entergy
Terri Gallup	AEP
Jody Holland	SPP
Lawrence wilrek	LSP
Tin McGinnis	SPP
KID FOX	AEP
Eddie Filat	SPP
Jason Fortik	LES
Brett Hoston	SPP
Lotherne Prewitt	SPP
Brandon Hentschel	SPP
Bab 1 CIX	SPP
EnglishCode	SAP
Pachel Hulett	SPP
Wary Shimste	Shumper & Assoc.
Keith Types	SPP 92



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• ATTENDANCE LIST •

Name	System
RAJA JRIVASTAVA	RES-AMERICAS
MARK HAMILTON	OG&B
Brad Finkbeiner	SPP
Tany Got	AECI
Richard Greffe	PUCT
Jim McAvoy	OMPA
Puri Frill	Acce
Houng & Sinh	
Baky Warren	EDE
* Jaron Robison	SPP
Ben Rankine	5PP
Tung Mofing	BU
Michael Hutzan	RES Americas.
Kelsey Allen	SPP
Ryan Garrot	SPP
Walt Cecil	mo asc
Tom Mille	58
JAUIER RAMIREE	ABENGOA TAD



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• ATTENDANCE LIST •

Name	System
John Chiles	ETEC
Chailes Codes	SPD
Sambonderslega	SIX PSC
JANET E. WHEELER.	MO PSC.
Paul Dietz	# SPA
ON the Vhole:	
11 10 //	
Matt Mc De	HEP .
Sina Lle	R-Gen
Doon atward	Pogwood Energy
Labort Lora	6DS /
ul RohlSton	EES
Syed Ahmad	FERC
/	