



## Southwest Power Pool, Inc. – Entergy ENTERGY SPP RTO REGIONAL PLANNING PROCESS August 11, 2010

Sheraton New Orleans Hotel – New Orleans, LA

• Summary of Action Items •

3:15-5:00 p.m.

- 1) John Chiles requested that the powerflow model, subsystem file, monitored elements file, contingency file, and contingency results be posted for review.
- 2) A project request e-mail will be sent out to ask the stakeholders to provide suggested upgrades that they feel would address overloads in the Step 1 studies. This feedback should be returned by September 30th for consideration in the study.





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Minutes •

3:15 - 5:00 p.m.

#### <u>Agenda Item 1 – Administrative</u>

Tim McGinnis (SPP) called the meeting to order at 3:15 p.m. A list of attendees is attached at the end of these Minutes. Tim reviewed the agenda, minutes from the 5/27/2010 meeting, and anti-trust guidelines. The minutes were approved with no objections.

The following four action items from the May 27<sup>th</sup> ESRPP meeting were reviewed:

- 1) The ICT will send out an e-mail to the TWG and LTTIWG exploders asking for objections to the inclusion of Priority Projects in the base case model.
  - At the last meeting, the Notifications to Construct (NTC) for the Priority Projects had not been issued by SPP. This is because we were waiting on the SPP Highway Byway Cost Allocation proposal to be accepted by FERC. At this point, NTCs have been issued by SPP and, thus, the Priority Projects have been added to the ESRPP models.
- 2) The Joint Planning Committee will discuss with Entergy the possibility of adding renewable transactions to Entergy's control area in the base model.
  - Adding a 3000 MW transfer of renewable from SPP to Entergy may be added as an additional study if the study team has time to complete it. This will not be added to the scope but we have a plan to complete this study if time allows.
- 3) The Joint Planning Committee will investigate the possibility of implementing the Day-Ahead market and consolidated balancing authority in the studies.
  - Implementing a CBA may be added as an additional study if the study team has time to complete it. However, this is less likely than the renewable transaction because it would need to be completed based on the process that SPP Planning





is still developing as part of Integrated Transmission Planning Year 20 Assessment.

4) The Joint Planning Committee will consider replacing the Messick 500/230kV project for a different one.

ISTEP and ESRPP are different in scope so there is value in performing this analysis from both perspectives. Besides, the stakeholders selected this study as part of the ESRPP so that request should be honored.

#### Agenda Item 2 – Review of Initial Study Results

Eric Burkey (SPP) presented the 2010 ESRPP Step 1 (High-Level Analysis) Study analysis preliminary results.

Paul Simoneaux (Entergy) presented the 2009 ESRPP Step 2 (Detailed Analysis) Study progress.

#### Agenda Item 3 – Next Steps

Tim McGinnis (SPP) recommended that the Stakeholder Comment Period be changed to September 6th through September 30th, since the limiting elements have been presented. The ICT asked that the stakeholders provide suggested upgrades that they feel would address overloads in the studies. The ICT will also consider the projects that were received with the projected transfers as solutions to the limiting elements.

#### Agenda Item 4 – Other Discussion

Terri Gallup (AEP) asked when the studies would be complete. Tim McGinnis (SPP) said the Step 1 studies should be complete first, probably by the end of October, and the Step 2 studies would be completed later. Paul Simoneaux (Entergy) said that it would probably be around the end of November.

#### <u>Agenda Item 5 – Adjournment</u>

Tim McGinnis (SPP) adjourned the meeting at 4:30 p.m.



# Southwest Power Pool, Inc. Entergy SPP RTO Regional Planning Process August 11, 2010 (3:15pm-5:00pm) Sheraton New Orleans/New Orleans, LA

#### • ATTENDANCE LIST •

Name	Company
agles Debeorge	Entery
Dam Can	Entere
David Harlar	Veriguest Grup 1
JOHN EHILES	GDS
Lashine Prewitt	SPP
Brenda Daris	OXY
RIEK HENIEX	CUL-JONESHORI, AR
LON DOWEN	LWL JONESBORD, AR
Thomas Fecho	AEP Service Corp.
Sylvia Valois	Entergy
BILL HAMETT	ENTEROY
Dog Powell	Entergy
Charles Long	ENTERGY
MARK MEGILLA	ENTEROY
<b>V-1</b>	



# Southwest Power Pool, Inc. Entergy SPP RTO Regional Planning Process August 11, 2010 (3:15pm-5:00pm) Sheraton New Orleans/New Orleans, LA

#### • ATTENDANCE LIST •

Name	Company
Scott Rainbolt	AEP
Bob Zux	SPP
Brandon Hentschel	SPP
Hex Lay	Entergy
Envigues M. Silva	Entering
Robby Michiela	Cleco
Terry Whitmone	Claco
Paul Dietz	Westar Energy
Kenisha Webber	Entergy
Lee Kellough Murry witcher	Enteregy
Murry Witcher	Entergy
CLARK COTTEN	AR PSC
Robert Mechler	RRI Energy
John Simpson	CRI Energy
Sharma Kolluri	Enterry
Terri Gallup	AEP T
Kip Fox	AEP
PAUL HASSING	V
David Kill	AEP



### ESRPP

#### Southwest Power Pool, Inc.

#### ENTERGY ICT TRANSMISSION PLANNING SUMMIT

August 11, 2010 (8<del>:30am-3:00pm)</del>
Sheraton New Orleans/New Orleans, LA

#### • ATTENDANCE LIST •

Name	Company
Tina Lee	KGen Power
Michiel Mueller	AECC
tyle matter	Entry
- Jahan	teky
Sam Mc Carrah	EDE
Robertlong	GAR SUEZ
Mangelane le toron	tute sy
Fauren Andersen	urs
Georg Heintzen	Coma Corp
Ollospia	Cope of
Shirtestration	X200
Paul Simerous	Inty
Eric Birto	SPP
Tin Mcbinna	SPP
Briting Perth	ArPSC
DAM Londens agol	Aux PSC
Paul Suskin	ANKPSC