

Entergy Transmission Planning Quarterly Standard Performance Metrics  
2<sup>nd</sup> Quarter 2013\*

	TOTAL		SHORT TERM PTP <sup>1</sup>		LONG TERM PTP		DNR	
	Affiliate	Non-Affiliate	Affiliate	Non-Affiliate	Affiliate	Non-Affiliate	Affiliate	Non-Affiliate
Number of new system impact study (SIS) agreements delivered to transmission customers.	0 <sup>3</sup>	14	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	10	0 <sup>3</sup>	4
Number of new SIS agreements delivered to the transmission customer more than 30 days after the transmission customer submitted its transmission service request (TSR).	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>
Mean time in days from the date when TSR was received to when the TSR's status indicated that transmission service could be offered or a SIS was necessary.	n/a <sup>2</sup>	n/a <sup>2</sup>	n/a <sup>2</sup>	n/a <sup>2</sup>	n/a <sup>2</sup>	n/a <sup>2</sup>	n/a <sup>2</sup>	n/a <sup>2</sup>
Mean time in days from the date when TSR was received to delivery of SIS agreement.	n/a <sup>3</sup>	6	n/a <sup>3</sup>	n/a <sup>3</sup>	n/a <sup>3</sup>	6	n/a <sup>3</sup>	7
Number of new SIS agreements executed <sup>15</sup> .	0 <sup>3</sup>	6	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	4	0 <sup>3</sup>	2
Number of SIS completed <sup>16</sup> .	3	13	0 <sup>3</sup>	0 <sup>3</sup>	0 <sup>3</sup>	8	3	5
Number of SIS completed more than 60 days after receipt of executed SIS agreement.	0 <sup>4</sup>	0 <sup>4</sup>	0 <sup>4</sup>	0 <sup>4</sup>	0 <sup>4</sup>	0 <sup>4</sup>	0 <sup>4</sup>	0 <sup>4</sup>
For all SIS completed more than 60 days after receipt of an executed SIS agreement, average number of days study was delayed due to transmission customer's actions.	n/a <sup>5</sup>	n/a <sup>5</sup>	n/a <sup>5</sup>	n/a <sup>5</sup>	n/a <sup>5</sup>	n/a <sup>5</sup>	n/a <sup>5</sup>	n/a <sup>5</sup>
For all SIS completed, the mean time (in days) from the date when the executed SIS agreement was received to the date when the SIS was provided to the entity who executed the SIS agreement.	59	53	n/a <sup>5</sup>	n/a <sup>5</sup>	n/a <sup>5</sup>	54	59	47
Average cost of SIS completed during the quarter.	\$2,636	\$2,439	n/a <sup>6</sup>	n/a <sup>6</sup>	n/a <sup>6</sup>	\$2,936	\$2,636	\$1,941
Number of TSRs withdrawn from the SIS queue.	1	1	0 <sup>6</sup>	0 <sup>6</sup>	0 <sup>6</sup>	1	1	0 <sup>6</sup>
Number of TSRs withdrawn more than 60 days after the receipt of an executed SIS agreement.	0 <sup>6</sup>	6	0 <sup>6</sup>	0 <sup>6</sup>	0 <sup>6</sup>	4	0 <sup>6</sup>	2

\*: Affected System Studies are not included in this report.

The mean cost of Facilities Studies and System Impact Studies completed during the quarter is represented as study costs billed in this quarter.

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Mean time in days from the date of receipt of an executed SIS agreement to the date when the TSR was withdrawn from the SIS queue.	19	12	n/a <sup>7</sup>	n/a <sup>7</sup>	n/a <sup>7</sup>	12	19	n/a <sup>7</sup>
Number of new facilities study (FS) agreements delivered to transmission customers.	5	3	0 <sup>7</sup>	0 <sup>7</sup>	0 <sup>7</sup>	1	5	2
Number of new FS agreements delivered to transmission customers more than 30 days after completion of the SIS.	0 <sup>7</sup>	0 <sup>7</sup>	0 <sup>7</sup>	0 <sup>7</sup>	0 <sup>7</sup>	0 <sup>7</sup>	0 <sup>7</sup>	0 <sup>7</sup>
Mean time in days from the date of completion of a SIS to the date of the delivery of a FS agreement.	12	3	n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>	6	12	1
Number of new FS agreements executed <sup>17</sup> .	5	2	0 <sup>8</sup>	0 <sup>8</sup>	0 <sup>8</sup>	1	5	1
Number of FS completed.	5	2	0 <sup>8</sup>	0 <sup>8</sup>	0 <sup>8</sup>	1	5	1
Number of FS completed more than 60 days after the date of receipt of an executed FS agreement.	3	1	0 <sup>8</sup>	0 <sup>8</sup>	0 <sup>8</sup>	0 <sup>8</sup>	3	1
For all FS completed more than 60 days after receipt of a FS agreement, average number of days study was delayed due to transmission customer's actions.	n/a <sup>9</sup>	n/a <sup>9</sup>	n/a <sup>9</sup>	n/a <sup>9</sup>	n/a <sup>9</sup>	n/a <sup>9</sup>	n/a <sup>9</sup>	n/a <sup>9</sup>
For all FS completed, the mean time (in days) from the date when the executed FS agreement was received to the date when the FS was provided to the entity who executed the FS agreement.	89	90	n/a <sup>10</sup>	n/a <sup>10</sup>	n/a <sup>10</sup>	58	89	122
Mean cost of FS completed during the quarter.	n/a <sup>12</sup>	n/a <sup>12</sup>	n/a <sup>12</sup>	n/a <sup>12</sup>	n/a <sup>12</sup>	n/a <sup>12</sup>	n/a <sup>12</sup>	n/a <sup>12</sup>
Mean cost of recommended upgrades for FS completed during the quarter.	\$1,371,248	\$13,646,807	n/a <sup>12</sup>	n/a <sup>12</sup>	n/a <sup>12</sup>	\$0	\$1,371,248	\$27,293,613
Number of transmission service request withdrawn from the facilities study queue.	0 <sup>13</sup>	1	0 <sup>13</sup>	0 <sup>13</sup>	0 <sup>13</sup>	1	0 <sup>13</sup>	0 <sup>13</sup>
Number of TSRs withdrawn more than 60 days after the date of receipt of an executed FS agreement.	0 <sup>13</sup>	0 <sup>13</sup>	0 <sup>13</sup>	0 <sup>13</sup>	0 <sup>13</sup>	0 <sup>13</sup>	0 <sup>13</sup>	0 <sup>13</sup>

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<b>Mean time in days from the date of receipt of an executed FS agreement to the date when a TSR was withdrawn from the FS queue.</b>	n/a <sup>14</sup>	n/a <sup>14</sup>	n/a <sup>14</sup>	n/a <sup>14</sup>	n/a <sup>14</sup>	n/a <sup>14</sup>	n/a <sup>14</sup>	n/a <sup>14</sup>

- 1 - The processing of short-term Transmission Service Requests (TSRs) and related OASIS status changes are generally completed instantly and dynamically under Entergy's AFC Process as described in Attachment C to the Entergy OATT. Short-term TSRs, however, are subject to SISs when: (1) they commence more than 18 months in the future and are, thus, outside of the AFC calculation horizons; (2) when commence inside of 18 months, but end more than 18 months in the future and, transmission customer chooses TSR evaluation through SIS for either partial or full duration; or (3) AFCs are unavailable and the customer requests a SIS (only for transmission upgrade evaluation). Accordingly, for this metric, only those short-term TSRs studied as a result of the circumstances described in (1), (2), and (3) above are reported.
- 2 - Status changes to TSRs in OASIS occur nearly instantaneously and, therefore, this metric cannot appropriately be measured in days.
- 3 - As no TSRs for this type of service and customer were queued, this metric is not applicable.
- 4 - As no TSRs for this type of service and customer were queued, this metric is not applicable.
- 5 - As no SISs for this type of service and customer were completed outside of the 60 day time period, this metric is not applicable.
- 6 - As no TSRs for this type of service and customer were queued, this metric is not applicable.
- 7 - As no TSRs were withdrawn from the SIS queue for this type of service, this metric is not applicable.
- 8 - As no FSAs for this type of service and customer were delivered, this metric is not applicable.
- 9 - As no FSs for this type of service were delayed (beyond 60-day time period) due to customer actions, this metric is not applicable.
- 10 - As no FSs for this type of service and customer were completed, this metric is not applicable.
- 11 - Costs are reflective of those amounts that have been billed to date; it is possible there are additional amounts that still need to be billed to specific studies.
- 12 - As no cost of FSs completed during the quarter is billed to the customer, this metric is not applicable.
- 13 - As no TSRs were withdrawn from the FS queue, this metric is not applicable.
- 14 - As no TSRs were withdrawn from the FS queue for this type of service, this metric is not applicable.
- 15 - System Impact Study Agreements are executed for each Transmission Service Request, even those submitted as part of a clustered request, studied together and resulting in a single SIS Report.
- 16 - System Impact Study Reports for clustered TSRs are posted and counted a single completed study.
- 17 - Where multiple Transmission Service Requests are submitted as part of a clustered request, only one FS agreement is presented to the customer for signature.

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