

Draft 2014-2018 ICT Base Plan [2013-08-20]					Reference Data from Entergy 2014-2018 Draft Construction Plan Update 2				
Projects with construction start dates within the next five years			Key:	New Base Plan Projects		Changed since Update 1		New since Update 1	
ICT Project Nos.	ICT Project Name	2014-2018 Reliability Assessment Need-by Date	2014-2018 ICT Notes	2014-2018 Mitigation Plan if necessary	Construction Plan ID	Construction Plan Project Name	LE	Proposed ISD (Planning)	2012 Funding Comments
BP-08-051	Construct Oakville-Alliance 230 kV; install 230-115 kV auto at Alliance 230 (Southeast LA Coastal Improvement Plan: Phase 3)	2013 Summer		Note B	10-ELL-008-CP	Southeast LA Coastal Improvement Plan: Phase 3 Construct Oakville to Alliance 230kV Line Add 230 - 115 kV Autotransformer at Alliance Substation	ELL	2013 Summer	Approved
BP-08-057	Construct Ray Braswell-Wyndale 115 kV rated 260 MVA; construct new Wyndale 115 kV switching station between Byram and Terry for future 230-115 kV auto and distribution facilities	2013 Summer		Note B	10-EMI-017-CP	Ray Braswell - Wyndale 115kV Line: Construct New 260 MVA Construct new 115 kV Switching Station between Byram and Terry Wyndale SS to be designed for future 230-115 kV auto and distribution facilities	EMI	2013 Summer	Approved
BP-09-045	Construct Mossville 138 kV Substation; cut-in line 616 (Nelson-Carlyss 138 kV)	2013 Summer		Generation re-dispatch	10-EGL-011-CP	Mossville - Cut-in line 616 (Nelson to Carlyss 138 kV) into Mossville 138 kV Substation	EGSL	2013 Summer	Approved
BP-10-107,8	Sorrento Upgrade 138/115 kV Auto and upgrade Gonzales - Sorrento 138 kV Line	2014 Summer			11-EGL-010-CP	Sorrento Upgrade 138/115 kV Auto and upgrade Gonzales - Sorrento 138 kV Line	EGSL/ELL	2014 Summer	Approved
BP-11-010	McManus to Brady Heights - Upgrade 69 kV Line	2016 Winter			12-EGL-004-CP	McManus to Brady Heights - Upgrade 69 kV line	EGSL	2016 Winter	Proposed & In Target
BP-11-021	Reconfigure Mayflower 500 kV bus (eliminate breaker failure impact on autos)	2020 Summer			12-EAI-021-CP	Mayflower - Reconfigure 500 kV bus (eliminate breaker failure impact on autos)	EAI	2017 Winter	Proposed & In Target
BP-11-022	Install capacitor bank at Deweyville 69 kV (JNEC)	2013 Winter	Entergy and JNEC are working to establish final projected in-service date. Current expectations are 2014 Winter.	Note B	11-ETI-003-CP	Deweyville (JNEC) - Add 69 kV capacitor bank	ETI	2014 Winter	Proposed & In Target
BP-11-024	NE Louisiana Improvement Project - Phase 2: Oakridge to new Dunn Substation - Construct new 115 kV Line (1272 ACSS); Add 115 kV breakers at Dunn	2014 Summer			11-ELL-003-2-CP	NE Louisiana Improvement Project - Phase 2: Oakridge to new Dunn Substation - Construct new 115 kV Line (1272 ACSS); Add 115 kV breakers at Dunn	ELL	2014 Summer	Approved
BP-11-059	Construct new Hot Springs Hamilton (Albright)-Carpenter Dam 115 kV; convert Mountain Pine South to ring bus	2013 Summer		Note B	11-EAI-007-CP	Hot Springs Hamilton (Albright) - Carpenter Dam: Construct new 115 kV Line and convert Mountain Pine South to ring bus stations.	EAI	2015 Summer	Approved
BP-11-066	Mt. Olive: Add Shunt Reactor	2013 Winter			11-ELL-002-CP	Mt. Olive: Add Shunt Reactor	ELL	2013 Winter	Approved
BP-12-001	Relocate Fordyce capacitor bank to 115 kV bus	2014 Summer		Note B	11-EAI-003-CP	Fordyce: Relocate capacitor bank to 115 kV bus. Install switch on line side of capacitor bank.	EAI	2014 Summer	Proposed & In Target
BP-12-002	Construct Woodward 230 kV ring bus; construct new White Bluff-Woodward 230 kV (Pine Bluff Voltage Support Project: Phase 2)	2013 Summer		Note B	11-EAI-008-CP	Pine Bluff Voltage Support Project: Phase 2 Woodward: Construct 230 kV ring bus and construct new White Bluff to Woodward 230 kV line	EAI	2015 Summer	Proposed & In Target
BP-12-003	Woodward to Pine Bluff Watson Chapel: Rebuild line to 230 kV construction and operate at 115 kV.	2013 Summer		Note B	12-EAI-023-CP	Woodward to Pine Bluff Watson Chapel: Rebuild line to 230 kV construction and operate at 115 kV.	EAI	2014 Summer	Approved
BP-12-004	Reconfigure White Bluff 500 kV and construct 230 kV ring bus	2013 Summer		Note B	11-EAI-017-CP	White Bluff: Reconfigure 500 kV Station and construct 230 kV ring bus	EAI	2015 Summer	Proposed & In Target
BP-12-005	Reconductor NLR Westgate-NLR Levy 115 kV	2013 Summer		Note B	11-EAI-026-CP	NLR Westgate - NLR Levy: Reconductor 115 kV Line	EAI	2013 Winter	Approved
BP-12-006	AECC L&D 2 to Gillett: Construct new 115 kV Line	2014 Summer		Note B	11-EAI-027-CP	AECC L&D 2 to Gillett: Construct new 115 kV Line	EAI	2016 Summer	Approved
BP-12-008	Camden McGuire - Camden North 115kV Line: Construct New Line	2013 Summer		Note B	12-EAI-005-CP	Camden McGuire - Camden North 115kV Line: Construct New Line	EAI	2014 Summer	Approved
BP-12-017	Breakers at Hollandale and Belzoni (close normally-open point)	2019 Summer			11-EMI-007-CP	Breakers at Hollandale and Belzoni (close normally-open point)	EMI	2019 Summer	Proposed & In Target
BP-12-019	Upgrade Norfolk-Calico Rock 161 kV	2020 Summer			11-EAI-025-CP	Norfolk-Calico Rock : Upgrade 161 kV Line	EAI	2016 Summer	Proposed & In Target
BP-12-020	Woodward - Pine Bluff West - Pine Bluff McCamant: Reconductor 115 kV	2015 Summer			12-EAI-002-CP	Woodward - Pine Bluff West - Pine Bluff McCamant: Reconductor 115 kV	EAI	2014 Summer	Approved
BP-12-021	Construct new China to Amelia 230 kV line	2016 Summer			11-ETI-018-CP	Construct new China to Amelia 230kV line	ETI	2016 Summer	Approved
BP-12-024	Woodward-115 kV Bus Reconfiguration	2015 Summer			12-EAI-003-CP	Woodward-115 kV Bus Reconfiguration	EAI	2016 Summer	Proposed & In Target
BP-12-025	HS Industrial-HS Union Carbide: Upgrade Terminal Equipment	2015 Summer			12-EAI-017-CP	HS Industrial-HS Union Carbide: Upgrade Terminal Equipment	EAI	2015 Summer	Proposed & In Target
BP-12-027	Install capacitor bank at Alden 138 kV	2015 Summer			12-ETI-007-CP	Alden 138 kV Substation: Add Capacitor Bank	ETI	2015 Summer	Proposed & In Target
BP-12-028	Construct AECl Doniphan-Datto 161 kV (Jim Hill Area Upgrades)	2020 Summer	Thermal violation and low voltage violations due to breaker open outage shown in 2015,2018 and 2023 cases. Need-by-date depends on the effective date of new TPL standards.		11-EAI-015-CP	Jim Hill Area Upgrades: Doniphan (AECl New Sub) - Datto 161 construct new line	EAI	2020 Summer	Proposed & In Target

Draft 2014-2018 ICT Base Plan [2013-08-20]					Reference Data from Entergy 2014-2018 Draft Construction Plan Update 2				
Projects with construction start dates within the next five years		Key:	New Base Plan Projects		Changed since Update 1			New since Update 1	
ICT Project Nos.	ICT Project Name	2014-2018 Reliability Assessment Need-by Date	2014-2018 ICT Notes	2014-2018 Mitigation Plan if necessary	Construction Plan ID	Construction Plan Project Name	LE	Proposed ISD (Planning)	2012 Funding Comments
BP-12-029	Five Points to Line Tap 281 to Line 247 Tap- Upgrade 69 kV line	2019 Summer			11-EGL-017-CP	Five Points to Line Tap 281 to Line 247 Tap- Upgrade 69 kV line	EGSL	2019 Summer	Proposed & In Target
BP-12-031	Valentine to Clovelly 115 kV upgrade	2015 Summer		Note B	11-ELL-012-CP	Valentine to Clovelly 115 kV upgrade	ELL	2015 Summer	Proposed & In Target
BP-12-032	Orange County 230kV Project: Construct new Chisholm Road 230 kV substation, Construct new line from Hartburg to Chisholm Road, add 2nd Hartburg 500-230 kV auto	2017 Summer			11-ETI-023-CP	Orange County 230kV Project: Construct new Chisholm Road 230 kV substation, Construct new line from Hartburg to Chisholm Road, add 2nd Hartburg 500-230 kV auto	ETI	2017 Summer	Proposed & In Target
BP-12-033	Toledo Bend to Leach 138 kV - Upgrade line	2014 Fall			11-ETI-033-CP	Toledo Bend to Leach 138 kV - Upgrade line	ETI	2014 Fall	Proposed & In Target
BP-12-034	HS Union Carbide-HS East: Upgrade Terminal Equipment	2017 Summer			12-EAI-018-CP	HS Union Carbide-HS East: Upgrade Terminal Equipment	EAI	2015 Summer	Proposed & In Target
BP-12-040	Franklin - McComb build new 115 kV line (constructed to 230 kV); Also upgrade all substation elements along Tylertown to McComb 115 kV line to provide a minimum 1000A rating.	2020 Summer			12-EMI-001-CP	Franklin - McComb build new 115 kV line (constructed to 230 kV); Also upgrade all substation elements along Tylertown to McComb 115 kV line to provide a minimum 1000A rating.	EMI	2020 Summer	Proposed & In Target
BP-12-047	Baxter Wilson to S.E. Vicksburg - Upgrade 115 kV line	2015 Summer			11-EMI-002-CP	Baxter Wilson to S.E. Vicksburg - Upgrade 115 kV line	EMI	2015 Summer	Proposed & In Target
BP-12-048	Upgrade Jacinto - Splendora 138 kV Line	2015 Summer			11-ETI-039-CP	Upgrade Jacinto - Splendora 138 kV Line	ETI	2015 Summer	Proposed & In Target
BP-12-049	Calico Rock-Melbourne - Upgrade 161kV Line	2014 Winter			12-EAI-001-CP	Calico Rock-Melbourne - Upgrade 161kV Line	EAI	2014 Winter	Approved
BP-12-050	HS EHV-HS Industrial: Upgrade Terminal Equipment	2015 Summer			12-EAI-016-CP	HS EHV-HS Industrial: Upgrade Terminal Equipment	EAI	2015 Summer	Proposed & In Target
BP-12-051	Replace Mabelvale 500-115 kV autos	2019 Summer	Need not shown in BP-13; need returned in BP-14		12-EAI-019-CP	Mabelvale: Replace 500-115 Autos	EAI	2019 Summer	Proposed & In Target
BP-12-055	Ponderosa Switching Station: tie lines Longmire to Fish Creek and Conroe to Woodhaven into new switching station	2013 Summer	Projected delayed to Winter due to site acquisition		12-ETI-004-CP	Ponderosa Switching Station: tie lines Longmire to Fish Creek and Conroe to Woodhaven into new switching station	ETI	2013 Winter	Approved
BP-12-057	Northeast LA Improvement Project Phase 3: Upgrade Sterlington to Oakridge to Dunn 115 kV Line	2015 Summer			11-ELL-004-CP	Northeast LA Improvement Project Phase 3: Upgrade Sterlington to Oakridge to Dunn 115 kV Line	ELL	2015 Summer	Proposed & In Target
BP-13-001	Construct new Monticello East-Reed 115 kV; construct to 230 kV but operate at 115 kV.	2015 Summer			13-EAI-003-CP	Monticello East to Reed: Construct new 115 kV transmission line. Construct to 230 kV but operate at 115 kV.	EAI	2015 Summer	Proposed & In Target
BP-13-003A	LV Bagby to Macon Lake: Construct new 230 kV line and operate at 115 kV	2013 Summer	Project split into two phases. Formerly BP-12-016	Note B	12-EAI-008-01-CP	LV Bagby to Macon Lake: Construct new 230 kV line and operate at 115 kV	EAI	2014 Summer	Approved
BP-13-003B	Macon Lake to Reed: Construct new 230 kV line and operate at 115 kV	2017 Summer	Project split into two phases. Formerly BP-12-016		12-EAI-008-02-CP	Macon Lake to Reed: Construct new 230 kV line and operate at 115 kV	EAI	2017 Summer	Approved
BP-13-004	Construct Iron Man-Tezcuco 230 kV	2015 Summer	Advanced from Potential Future Projects	Generation re-dispatch	10-ELL-009-CP	Iron Man to Tezcuco 230 kV line - Construct new line	ELL	2015 Summer	Approved
BP-13-005	Mossville to Canal - Phase 1: Upgrade 69 kV Line	2013 Winter			11-EGL-016-01-CP	Mossville to Canal - Phase 1: Upgrade 69 kV Line	EGSL	2013 Winter	Proposed & In Target
BP-13-006	Mossville to Canal - Phase 2: Upgrade 69 kV Line	2014 Winter			11-EGL-016-02-CP	Mossville to Canal - Phase 2: Upgrade 69 kV Line	EGSL	2014 Winter	Proposed & In Target
BP-13-009	Install 50.2 Mvar capacitor bank at Parkway 138 kV	2014 Summer			11-ETI-042-CP	New 50.2 Mvar Cap Bank at Parkway 138kV	ETI	2014 Summer	Proposed & In Target
BP-13-011	Install 10.2 Mvar capacitor bank at Malvern South	2020 Summer			12-EAI-027-CP	Malvern South: Add 10.2 Mvar Capacitor Bank	EAI	2017 Summer	Proposed & In Target
BP-13-012	Install 21.6 Mvar capacitor bank at Beebe 115 kV	2015 Summer			12-EAI-035-CP	Beebe: Install 21.6 Mvar capacitor bank	EAI	2015 Summer	Proposed & In Target
BP-13-018	Minden Improvement Project Ph 1-Place cap bank at Minden REA	2015 Summer			13-ELL-004-CP	Minden Improvement Project Ph 1-Place cap bank at Minden REA	ELL	2015 Summer	Proposed & In Target
BP-13-021	Ponderosa to Grimes: Construct new 230 kV Line; Add 345-230 kV Auto at Grimes; Add 230-138 kV Auto at Ponderosa	2016 Summer	Validated by the ICT last year not only in their 2013 Base Plan but also in additional joint studies. Currently in the CCN application phase in Texas.		13-ETI-009-01-CP	Ponderosa to Grimes: Construct new 230 kV Line; Add 345-230 kV Auto at Grimes; Add 230-138 kV Auto at Ponderosa	ETI	2016 Summer	Approved
BP-13-022	Conroe to Ponderosa 138 kV line: Upgrade Line	2016 Summer	Validated by the ICT last year not only in their 2013 Base Plan but also in additional joint studies. Currently in the CCN application phase in Texas. Delayed due to Construction Feasability.		13-ETI-009-02-CP	Conroe to Ponderosa 138 kV line: Upgrade Line	ETI	2016 Summer	Approved

Draft 2014-2018 ICT Base Plan [2013-08-20]					Reference Data from Entergy 2014-2018 Draft Construction Plan Update 2				
Projects with construction start dates within the next five years		Key:	New Base Plan Projects		Changed since Update 1			New since Update 1	
ICT Project Nos.	ICT Project Name	2014-2018 Reliability Assessment Need-by Date	2014-2018 ICT Notes	2014-2018 Mitigation Plan if necessary	Construction Plan ID	Construction Plan Project Name	LE	Proposed ISD (Planning)	2012 Funding Comments
BP-13-023	Pansy to Lovells Lake 69 kV line: Upgrade line to 100 deg design	2013 Summer	Delayed due to Construction Feasability.		13-ETI-010-01-CP	Pansy to Lovells Lake 69 kV line: Upgrade line to 100 deg design	ETI	2013 Winter	Proposed & In Target
BP-13-024	Lovells Lake to Texas Hillebrandt 69 kV line: Upgrade line to 100 deg design	2013 Summer	Delayed due to Construction Feasability.		13-ETI-010-02-CP	Lovells Lake to Texaco Hillebrandt 69 kV line: Upgrade line to 100 deg design	ETI	2013 Winter	Proposed & In Target
BP-13-025	Lewis Creek to Egypt 138 kV line: Reconductor	2014 Summer			13-ETI-011-CP	Lewis Creek to Egypt 138 kV line: Reconductor	ETI	2014 Summer	Proposed & In Target
BP-13-026	Reconfigure ISES 161 kV	2018 Summer			11-EAI-016-CP	ISES- Reconfiguration of the 161kV Bus	EAI	2018 Summer	Proposed & In Target
BP-13-028	Construct new China to Stowell 138 kV line	2018 Summer			11-ETI-037-CP	Construct new China to Stowell 138 kV line	ETI	2018 Summer	Proposed & In Target
BP-13-032	Sabine: Upgrade terminal equipment (Sabine to Big 3 line)	2017 Summer	Signed customer location on this line that will cause this upgrade to be required in 2017.		12-ETI-009-CP	Sabine: Upgrade terminal equipment (Sabine to Big 3 line)	ETI	2017 Summer	Proposed & In Target
BP-13-033	Construct new Porter to Forest 138 kV transmission line; Construct new line from Porter to Oakridge area and tie into de-energized line 403; Terminate line 403 into Forest 138 kV substation	2016 Summer	Study conducted by Texas Asset Planning		13-ETI-012-CP	Construct new Porter to Forest 138 kV transmission line; Construct new line from Porter to Oakridge area and tie into de-energized line 403; Terminate line 403 into Forest 138 kV substation	ETI	2016 Summer	Proposed & In Target
BP-13-034	Egypt to Panorama 138 kV Line: Reconductor line	2017 Summer			13-ETI-013-CP	Egypt to Panorama 138 kV Line: Reconductor line	ETI	2017 Summer	Proposed & In Target
BP-14-001	Upgrade Moril-Delcambre 138 kV station equipment	2016 Summer			11-EGL-007-CP	Moril to Delcambre 138 kV line: Upgrade station equipment	EGSL	2016 Summer	Proposed & In Target
BP-14-002	Upgrade Splendora-Apollo 138 kV	2019 Summer			11-ETI-026-CP	Upgrade Splendora to Apollo 138 kV Line	ETI	2019 Summer	Proposed & In Target
BP-14-003	Construct New Iberia 138 kV; install 138-69 kV transformer	2015 Summer			12-EGL-010-CP	New Iberia: Add 138-69 kV transformer	EGSL	2015 Summer	Proposed & In Target
BP-14-004	Install capacitor bank at Kolbs 230 kV	2018 Summer			12-ETI-006-CP	Kolbs 230 kV - Add capacitor bank	ETI	2018 Summer	Proposed & In Target
BP-14-005	Upgrade Gulfway 230 kV terminal equipment on VFW Park line	2018 Summer			12-ETI-017-CP	Gulfway 230 kV substation: Upgrade equipment on VFW Park 230 kV line bay	ETI	2018 Summer	Proposed & In Target
BP-14-006	Move Lake Arthur 69 kV normally open point	2015 Summer			13-EGL-002-CP	Lake Arthur 69 kV: Move normally open point	EGSL	2015 Summer	Proposed & In Target
BP-14-007	Install 25.1 Mvar capacitor bank at Magnolia Groveton 138 kV	2015 Summer			13-ETI-006-CP	Magnolia Groveton: Add 25.1 Mvar Cap Bank	ETI	2015 Summer	Proposed & In Target
BP-14-008	Reconductor Panorama-Longmire 138 kV	2019 Summer			13-ETI-014-CP	Panorama to Longmire 138 kV Line: Reconductor	ETI	2019 Summer	Proposed & In Target
BP-14-009	Install 24.0 Mvar capacitor bank at Osceola 161 kV	2014 Summer			14-EAI-001-CP	Osceola: Add 24Mvar capacitor Bank	EAI	2014 Summer	Proposed & In Target
BP-14-010	Construct Holland Bottoms-Beebe 161 kV; Install 161/115 kV auto	2020 Summer			14-EAI-005-CP	Holland Bottoms - Beebe: Build new 161kV line, Install 161/115kV auto	EAI	2019 Summer	Proposed & In Target
BP-14-011	Construct Driver 500-230 kV Substation; loop in and out of San Souci-Shelby 500 kV line	2015 Summer			14-EAI-017-CP	Driver 500-230 kV Substation: Construct new substation and loop in and out of San Souci to Shelby 500 kV line	EAI	2015 Summer	Approved
BP-14-012	Move Longfellow to Cade Switch 69 kV Normally Open Point	2015 Summer			14-EGL-001-CP	Longfellow to Cade Switch - Move Normally Open Point	EGSL	2015 Summer	Proposed & In Target
BP-14-013	Construct Flannery 230 kV on Coly-Jaguar; Install 230-69 kV Auto; Reconfigure 69 kV Lines	2020 Summer			14-EGL-002-CP	Flannery Area Construct new 230-69 kV Substation Also reconfigure 69 kV lines 340 and 749	EGSL	2020 Summer	Proposed & In Target
BP-14-014	Replace Willow Glenn 500-230 kV single phase transformer bank with 1200 MVA units	2015 Summer			14-EGL-003-CP	Willow Glenn: Upgrade 500-230 kV single phase transformer bank with 1200 MVA units	EGSL	2016 Summer	Proposed & In Target
BP-14-015	Install Fancy Point 2nd 500-230 kV, 1200 MVA transformer	2015 Summer			14-EGL-004-CP	Fancy Point: Add 2nd 500-230 kV, 1200 MVA transformer	EGSL	2017 Summer	Proposed & In Target
BP-14-016	Install 25.1 Mvar capacitor bank #1 at LeBlanc 138 kV	2015 Summer			14-EGL-006-CP	LeBlanc - New Cap Bank #1	EGSL	2017 Summer	Proposed & In Target
BP-14-017	Upgrade Chlomal-Lacassine 69 kV	2019 Winter			14-EGL-007-CP	Chlomal to Lacassine - Upgrade Line	EGSL	2019 Winter	Proposed & In Target
BP-14-018	Install capacitor bank at Krotz Springs	2019 Summer			14-EGL-008-CP	Krotz Springs - New Cap Bank	EGSL	2019 Summer	Proposed & In Target
BP-14-019	Reconductor Port Hudson-Zachary REA 69 kV	2017 Summer			14-EGL-016-CP	Port Hudson to Zachary REA 69 kV Line Reconductor	EGSL	2017 Summer	Proposed & In Target
BP-14-020	Construct Crown Zellerbach Tap 230-138 kV SS on Fancy Point-Waterloo 230 kV and CZ-Starhill 138 kV	2017 Summer			14-EGL-017-CP	Crown Zellerbach Area: Construct new 230-138 kV substation on the Fancy Point to Waterloo 230 kV line	EGSL	2017 Summer	Proposed & In Target

Draft 2014-2018 ICT Base Plan [2013-08-20]					Reference Data from Entergy 2014-2018 Draft Construction Plan Update 2				
Projects with construction start dates within the next five years			Key:	New Base Plan Projects	Changed since Update 1			New since Update 1	
ICT Project Nos.	ICT Project Name	2014-2018 Reliability Assessment Need-by Date	2014-2018 ICT Notes	2014-2018 Mitigation Plan if necessary	Construction Plan ID	Construction Plan Project Name	LE	Proposed ISD (Planning)	2012 Funding Comments
BP-14-021	Replace Port Hudson Substation 2x138-69 kV autos with 200 MVA units	2017 Summer			14-EGL-018-CP	Port Hudson Substation: Replace (2) 138-69 kV autos with 200 MVA units	EGSL	2017 Summer	Proposed & In Target
BP-14-022	Install 30.5 Mvar capacitor bank at Norco 115 kV	2017 Summer			14-ELL-001-CP	Norco 115 kV Substaton: Add 30.5 Mvar Capacitor Bank	ELL	2017 Summer	Proposed & In Target
BP-14-023	Construct line Bozeman Road 230 kV to new Tinnin Rd 230 kV switching station on R Braswell-G Andrus 230 kV	2018 Summer	TPL need seen earlier in 100F load scenarios		14-EMI-002-CP	Bozeman Rd to Tinnin Rd 230kV: Build new 230kV line from Bozeman Road to GASES-Ray Braswell 230kV and add new breaker station	EMI	2017 Summer	Proposed & In Target
BP-14-024	Construct Baxter Wilson-Natchez SES 115 kV, 230 kV construction (Natchez Improvement Project Phase 1)	2018 Summer	TPL need seen as early as 2015, depending on hydro levels, but limited by construction schedule		14-EMI-003-CP	Natchez Improvement Project Phase 1: Baxter Wilson to Natchez SES 115kV Build new 115kV line rated 260MVA (230kV constructed)	EMI	2018 Summer	Proposed & In Target
BP-14-025	Install McAdams 3rd 500-230 kV autotransformer	2020 Summer			14-EMI-004-CP	McAdams: Add 3rd 500-230kV autotransformer	EMI	2020 Summer	Proposed & In Target
BP-14-026	Install Raywood 2nd 138-69 kV Auto	2018 Summer			14-ETI-001-01-CP	Raywood Area Improvements Add 2nd 238-69 kV Auto at Raywood	ETI	2018 Summer	Proposed & In Target
BP-14-027	Construct Raywood-Daisetta 2nd 69 kV line (extend line 440 approximately 2.2 miles to Daisetta substation)	2018 Summer		Need-by date relaxed if closing Batson-Quality Mills normally open line	14-ETI-001-02-CP	Raywood Area Improvements Construct 2nd Raywood to Daisetta 69 kV line (extend line 440 approximately 2.2 miles to Daisetta substation)	ETI	2019 Summer	Proposed & In Target
BP-14-028	Install breakers at DTEC Leach 138 kV SS (to accommodate DTEC/TEXLA Tie Project to close normally open point)	2014 Fall	Required for new network connection		14-ETI-004-CP	Leach 138 kV Substation: DTEC add 138 kV breakers (To accommodate DTEC/TEXLA Tie Project to close normally open point)	ETI	2014 Fall	Proposed & In Target