

A presentation regarding 2017 Summer Reliability Readiness was forwarded to marketing function employees on May 3, 2017. The following information was included in the presentation:

- Autotransformer addition projects are scheduled for 2016, 17, and 18 at Willow Glen, Coly and Fancy Point respectively. These projects are included in the official Corrective Action Plan for the company to comply with both NERC Reliability Standard TPL-001-4 and the deactivation of Willow Glen units.
  - Willow Glen Auto has been completed but is limited due a relay limit. The Relay Settings Group has been notified and are working on a revision.
  - Coly Auto has been delayed until Fall of 2017.
- Two key importing facilities in SELPA have experienced delays due to outage difficulties (Fancy Point auto, Coly auto)

- DSG load pocket import limits:

Scenario	2016	2017	Increase / (Decrease)
All major transmission lines available	2,500	3,050	550
One major transmission line is out	1,750	2,350	600
One generator unavailable	2,570	3,450	880
Two generators unavailable	2,995	3,350	355
Three generators unavailable	3,050	3,350	300
One transmission & one gen unavailable	2,300	2,350	50
One transmission & two gen unavailable	2,280	2,000	280

- Amite South load pocket import limits:

Scenario	2016	2017	Increase / (Decrease)
All major transmission lines available	5,100	4,650	450
One major transmission line is out	3,375	3,150	225
Most significant generator unavailable	4,735	5,150	415
Two most significant generators unavailable	4,935	5,100	165

- WOTAB load pocket import limits:

Scenario	2016	2017	Increase / (Decrease)
All major transmission lines available	2,575	2,550	25
One major transmission line is out	1,600	2,200	600
Most significant generator unavailable	2,425	2,450	25
Two most significant generators unavailable	2,310	2,300	10

- Western load pocket import limits:

Scenario	2016	2017	Increase / (Decrease)
All major transmission lines available	2,050	2,250	200
One major transmission line is out	1,300	1,350	50
Most significant generator unavailable	2,060	2,300	240
Two most significant generators unavailable	2,220	2,350	130

In addition, two pieces of information described below were included in the presentation forwarded to marketing function employees. The information is considered to be Critical Energy Infrastructure Information and in accordance with 18 CFR § 358.7(a)(2) only the fact that this information was disclosed is being posted:

- Identification of critical contingencies on the transmission system that could require load shedding.
- A map displaying key autotransformers.