MISO TOs Annual Rate Update

For Rate Year Beginning June 1, 2018

Greater Granularity Than Required In FERC Form 1 Data

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| Company: | Entergy Services filing on behalf of EAI, ELL, EMI, ENOL, and ETI |
| Test Year: | 2017 |

II.D.7. Provide underlying data for formula rate inputs that provide greater granularity than is required for the Applicable Form 1.

See the below for location of data that provides additional granularity:

* WP 1: True-up
* WP 2: Support
* WP 4: Plant in Service
* WP 5: Capital Additions
* WP 6: Accumulated Deferred Income Tax
* WP 7: Materials & Supplies
* WP 8: Prepayments
* WP 9: Plant Held for Future Use
* WP 10: Storm
* WP 11: Facilities Credits
* WP 12: PBOP
* WP 13: Taxes Other Than Income Tax Charged By Affiliates
* WP 14: Cost of Capital – Preferred Stock Portion
* WP 15: Radial Lines
* WP 16: Generator Interconnection Facilities
* WP 17: Other Electric Revenue – Accounts 454 & 456
* WP 19: Load
* WP 20: Unfunded Reserves
* WP 21: Pension
* WP 22: Income Tax Adjustments