

ICT Transition

**E-RSC Annual Meeting
August 23, 2012**



December 1, 2012 Transition

- **As of December 1, 2012, MISO will become the ICT for the Entergy Transmission System and the ICT point of contact will transition from SPP employees to MISO employees**
- **ICT contract services remain the same:**
 - **Planning**
 - **Processing Long Term Transmission Service and Generator Interconnection Requests**
 - **Processing Short Term Transmission Service Requests (AFC)**
 - **Tariff Administration**
 - **Reliability Coordination**
 - **Weekly Procurement Process (WPP)**
 - **Note: A separate contract is being developed with Potomac Economics, MISO's IMM, regarding the provision of additional monitoring services**
- **The goal is to provide a smooth transition from SPP to MISO and for customers to experience minimal impact**

Planning

- **Reliability planning**
 - **SPP plans to complete and post the final ICT 2013 Base Plan prior to 12/1/12**
 - **Entergy plans to complete and post the 2013-2017 Construction Plan prior to 12/1/12**
- **Economic planning**
 - **SPP plans to complete the 2012 ICT Strategic Transmission Expansion Plan (“ISTEP”) study and the Entergy/SPP Regional Planning Process (“ESRPP”) study and post final reports for each prior to 12/1/12**
- **On December 1, MISO will assume the ICT’s responsibilities for reliability and economic planning**
 - **MISO will complete the Differences Report based on the ICT 2013 Base Plan and the 2013-2017 Entergy Construction Plan**

Long Term Transmission Service and Generator Interconnection Requests

- **Other than the entity performing the work, customers should see no immediate changes in the processing of generation interconnection and long term transmission service requests**
- **Timeline of transition**
 - **By mid-September 2012, a draft timeline will be shared with stakeholders and posted on Entergy's OASIS describing the proposed process for transitioning the study queue**
 - **This timeline will provide details regarding the execution of study agreements, the completion of studies, and the customer's interface with the ICT and Entergy's OASIS during and after the transition**
 - **After receiving stakeholder feedback on the draft timeline, a final transition timeline will be distributed to all stakeholders and posted on OASIS**

Short Term Transmission Service (AFC)

- **Other than the entity performing the work, customers should see no immediate changes in the processing of short term transmission service requests**
- **Timeline of transition**
 - **Stakeholders will be provided with transition plan in advance of 12/1/12**

Tariff Administration

- **On December 1, MISO will operate the OASIS and Tariff Administration Desk for the Entergy Transmission System**
 - **Other than dialing a new phone number for the Tariff Administration Desk, stakeholders should not be immediately impacted by this transition**
 - **OASIS will remain the same except for administrative changes such as replacing letterheads and contact information**
- **Parallel Operations**
 - **To prepare for its role as the Tariff Administrator, MISO will begin parallel operations with SPP beginning on September 4, 2012**
 - **These parallel operations will be accompanied by regular conference calls to address any issues and ensure that MISO is prepared to execute its Tariff Administration role**

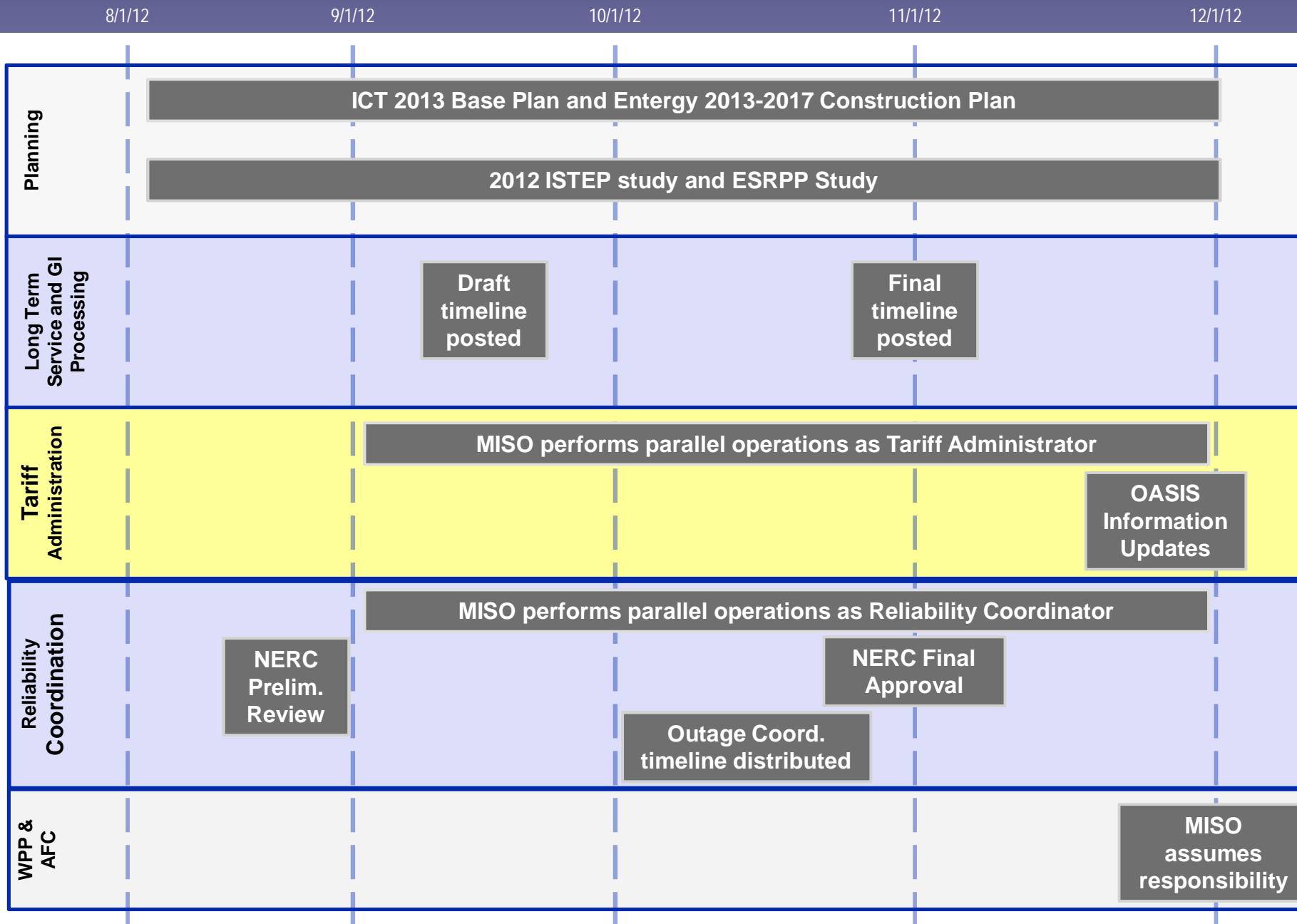
Reliability Coordination

- **As of December 1, 2012, MISO will be the Reliability Coordinator for the Entergy Transmission System**
 - **NERC will be performing a Reliability Coordinator review with MISO during the last week of August 2012**
 - **Beginning the first week of September 2012, MISO will begin parallel operation, shadowing the Reliability Coordinator function in real-time**
 - **It is anticipated that NERC will provide its final certification by the end of October 2012**
- **Some new requirements may apply, particularly for generators, as part of MISO assuming the Reliability Coordinator role**
 - **MISO and Entergy are conducting meetings and other outreach to ensure that generators affected by these requirements are properly informed**
- **Outage Coordination**
 - **As with the processing of transmission service and generator interconnection requests, stakeholders will be provided with transition dates for outage coordination in advance of 12/1/12**

Weekly Procurement Process

- **No immediate change to WPP processes other than oversight by MISO's IMM**
- **Independent Market Monitor**
 - **On December 1, WPP will be monitored by Potomac Economics, acting as MISO's IMM**
- **A separate contract is being developed with Potomac Economics, MISO's IMM, regarding the provision of additional monitoring services beyond the monitoring of the WPP provided for under the ICT contract**

Transition Timeline



Staying Informed

- **MISO employees assigned to lead stakeholder committees are available now to discuss any concerns:**
 - **ICT Stakeholder Policy Committee: Eric Lavery (elavery@misoenergy.org)**
 - **AFC Task Force: John Harmon (jharmon@misoenergy.org)**
 - **Reliability Task Force: Tim Aliff (taliff@misoenergy.org)**
 - **System Impact Study Task Force: Paul Muncy (pmuncy@misoenergy.org)**
 - **WPP Task Force: Aaron Casto (acasto@misoenergy.org)**
 - **ICT Users Group: Kun Zhu (kzhu@misoenergy.org)**
- **Additional Communication as Transition Plan Develops**
 - **Details regarding ICT transition from SPP to MISO will be posted and updated on a periodic basis moving forward**