

# Monthly Long Term Transmission Plan Project Status Report

Report Date: April 20, 2018

<u>Operating Company</u>	<u>Major Updates</u>
EAI	2 projects in service
EMI	No major changes
ELL	2 project in service, 1 new project
ENOI	No major changes
ETI	No major changes
ALL	4 projects in service, 1 new project

**Monthly Long Term Transmission Plan Project Status Report**  
**Entergy Long Term Transmission Plan**  
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Entergy Project ID	MTEP Project ID	MTEP Designation	Project Driver	Project Name	Op Co	Need-by-date (T-Planning)	Project Status	Project Status Comments	Original Projected ISD (MISO Approval)	Current Projected ISD	Actual ISD	Mitigation Plan if required
11-EAI-015	4669	A in MTEP15	Transmission Reliability - Meeting Planning Criteria	Jim Hill Area Upgrades Rebuild Jim Hill - Datto line and convert from 115kV to 161kV. Install breakers at Datto	EAI	Summer 2016	Design	Project is still in Detailed Engineering Phase. Down payment processed to SPX transformers. Terracon completed soil boring and laboratory testing and GBMc continues to coordinate CECPN application to APSC to support the CECPN application and continues to work on the development of the Section 404/10 PCN approval.	12/1/2020	5/1/2019		Planned NCLL and/or redispatch until project completed
12-EAI-014	4666	A in MTEP15	Economic	Mabelvale-Bryant-Bryant South: Upgrade 115kV line	EAI	Winter 2019	Design	PEP approved 10/9/17. Submitted for full-funding 10/11/17.	12/1/2019	12/1/2019		A mitigation plan is not required
12-EAI-019	4665	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Mabelvale: Replace 500-115 Autos	EAI	Summer 2020	Design	Project in definition phase. Detailed design phase to begin in March	12/1/2017	6/1/2019		Projected to be in service by Planning need by date
13-EAI-003	N/A	Pre-Planned	Transmission Reliability - Meeting Planning Criteria	Monticello East to Reed: Construct new 115 kV transmission line. Construct to 230 kV but operate at 115 kV.	EAI	Summer 2020	Construction	Construction started on new line. Reed Substation is complete.		10/1/2018		Projected to be in service by Planning need by date
14-EAI-020-8	4751	A in MTEP14	Transmission Reliability - Meeting Planning Criteria	EAI Underrated Breaker Project: Jacksonville North 115 kV B3621-CBO	EAI	Winter 2015	Construction		12/1/2015	11/30/2018		A mitigation plan is not required
14-EAI-022-4	4757	A in MTEP14	Transmission Reliability - Meeting Planning Criteria	EAI SPOF Projects: Modify relaying at El Dorado 500 kV	EAI	Summer 2016	Scoping	Work will be completed with the 2nd auto at El Dorado	6/1/2016	6/1/2019		A mitigation plan is not required
14-EAI-028	8040	A in MTEP14	Economic	ANO - Mabelvale 500kV: Replace Substation Equipment	EAI	Summer 2017	Complete	In Service	6/1/2017	6/1/2018	4/19/2018	Complete
15-EAI-004	7942	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Mayflower - Morgan: Rebuild 115kV line	EAI	Summer 2019	Scoping	On Schedule. Project has been fully funded and is now in the Execution phase. Detailed Design will begin January 2018.	6/1/2019	6/1/2019		Projected to be in service by Planning need by date
15-EAI-013	8402	A in MTEP15	Customer Driven	AECC Camden South 115 kV: new AECC Camden West substation and radial line	EAI	Summer 2016	Scoping;Design	Updated by Planning based on information received from AECC	6/1/2016	12/1/2022		A mitigation plan is not required
15-EAI-014-1	8320	A in MTEP15	Customer Driven	AECC Hermitage South 115 kV: NEW station on Hilo - Hermitage 115 kV	EAI	Summer 2016	Scoping;Design	Began pulling together all of the scoping information, setting up the initial work order and cost sheet, and we will begin compiling information for the PEP.	6/1/2016	4/1/2019		A mitigation plan is not required
15-EAI-018	8420	A in MTEP15	Customer Driven	AECC Ingram/Baltz Lake 161 kV: NEW breaker substation	EAI	Spring 2017	Scoping;Design	2/19/18: PEP JET Review completed with comments incorporated. Will send revised PEP, Estimates, and request for full funding this week. 12/13/17: Team working on PEP inputs. All land tracts purchased or permanent easements in place	3/1/2017	6/1/2019		A mitigation plan is not required

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15-EAI-019	N/A	Pre-Planned	Customer Driven	AECC Nimrod 115 kV: NEW substation on Cheetah - Danville 115 kV	EAI	Summer 2017	Scoping;Design	2/19/18: Construction continues. 12/13/17: Full funding approved; team working on detailed design and construction plans. 11/13/17: PEP approved; Class 3 estimate reflected in cost sheet; RU updates in powerplan; full funding request submitted. 10/13/17: On track, submitting PEP to MISO.		5/31/2018		A mitigation plan is not required
16-EAI-002	9673	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	El Dorado - Add 2nd 500-115 kV auto	EAI	Summer 2016	Scoping	Project in definition phase. Project is on schedule, on scope, on budget and on quality. Delayed due to a delay in the Mabelvale project	6/1/2018	6/1/2019		Planned NCLL and/or redispatch until project completed
16-EAI-003	9694	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Camden Maguire - Smackover 115 kV: Rebuild line	EAI	Summer 2019	Planned			6/1/2021		Planned NCLL and/or redispatch until project completed
16-EAI-005	9699	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	El Dorado Donan 115 kV: 30MVAR capacitor bank	EAI	Summer 2018	Design	In Design stage	6/1/2018	7/1/2018		Projected to be in service by Planning need by date
16-EAI-006	9698	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	El Dorado East - El Dorado Jackson 115 kV: Upgrade line	EAI	Summer 2018	Scoping	Project is in the Project Definition phase. Preliminary design work is progress.	6/1/2018	12/1/2018		Planned NCLL and/or redispatch until project completed
16-EAI-008	9704	A in MTEP16	Load Growth	London North: New 161kV substation	EAI	Summer 2018	Design	Full-Funding received 10/9/17. Schedule to be baselined 10/12/17.	10/1/2017	12/1/2018		A mitigation plan is not required
16-EAI-011	9707	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Camden Maguire 115kV: Reconfigure station	EAI	Summer 2016	Complete	In Service	6/1/2017	5/4/2018	3/29/2018	Complete
16-EAI-012	9709	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Mabelvale 115kV: Reconfigure station	EAI	Summer 2021	Planned	Based on Scope and ISD, project should kick off in 2017	6/1/2019	6/1/2021		Projected to be in service by Planning need by date
16-EAI-014	9693	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Pleasant Hill: Add tertiary reactors	EAI	Fall 2017	Planned	Project funding is approved. Project will kick back off in march.	10/1/2017	11/1/2018		Planned NCLL and/or redispatch until project completed
16-EAI-015	9700	Appendix B	Transmission Reliability - Meeting Planning Criteria	Blakely - Mt Pine S 115 kV: Upgrade line	EAI	Summer 2022	Planned	Based on Scope and ISD, project should kick off in 2019		6/1/2022		Projected to be in service by Planning need by date

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16-EAI-016	9702	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Jacksonville North - Sylvan Hills 115 kV: Upgrade line bay bus at Sylvan Hills	EAI	Summer 2018	Planned	Working on a Design Request with the design engineers	6/1/2018	12/1/2018		Planned NCLL and/or redispatch until project completed
16-EAI-017	9696	A in MTEP16	Enhanced Transmission Reliability	Newport Industrial Flicker: New 161 kV switching station near Newport Industrial	EAI	Summer 2018	Scoping	Routing	6/1/2018	12/1/2018		A mitigation plan is not required
16-EAI-019	9663	A in MTEP16	Customer Driven	AECC Newport East 161 kV: New substation on Newport - Parkin 161 kV	EAI	Summer 2017	Planned	Updated by Planning based on information received from AECC	7/1/2017	11/1/2019		A mitigation plan is not required
16-EAI-021	10204	A in MTEP16	Customer Driven	AECC Hunter North 161 kV: New substation on Bailey - Moses 161 kV	EAI	Summer 2018	Scoping	Based on Scope and ISD, project should kick off in 2017	6/1/2018	12/1/2018		A mitigation plan is not required
16-EAI-022	10206	A in MTEP16	Customer Driven	AECC Clinton West 161 kV: Relay remote end upgrades at Qulman and Hilltop. Substation expansion at Clinton West to accomodate new transmission line to AECC Partain.	EAI	Winter 2020	Scoping		12/1/2020	12/1/2020		A mitigation plan is not required
17-EAI-003	12039	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Happy Valley - Hot Springs 500 kV Project	EAI	Summer 2018	Scoping	FEL activities started to develop scope; route study in progress	6/1/2021	6/1/2021		Planned NCLL and/or redispatch until project completed
17-EAI-004	12042	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	West Helena: Install 115 kV breakers	EAI	Summer 2018	Planned		6/1/2019	12/1/2019		Planned NCLL and/or redispatch until project completed
17-EAI-005	12050	Appendix B	Enhanced Transmission Reliability	Amity tap 115 kV: Install transmission breakers	EAI	Summer 2024	Planned			6/1/2024		A mitigation plan is not required
17-EAI-007	12053	Appendix B	Enhanced Transmission Reliability	Batesville 161 kV: Install transmission breakers	EAI	Summer 2024	Planned			6/1/2024		A mitigation plan is not required

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17-EAI-008	12055	Appendix B	Enhanced Transmission Reliability	Gum Springs 115 kV: Install transmission breakers	EAI	Summer 2024	Planned			6/1/2024		A mitigation plan is not required
17-EAI-009	12026	Appendix B	Enhanced Transmission Reliability	Pine Bluff Area Enhanced Reliability	EAI	Summer 2018	Planned			6/1/2025		A mitigation plan is not required
17-EAI-011	12664	Target Appendix A in MTEP18	Load Growth	Skunk Hollow 161 kV: Construct New Distribution Substation	EAI	Summer 2021	Planned			6/1/2021		A mitigation plan is not required
17-EAI-012	12666	A in MTEP17	Load Growth	MacArthur 115 kV: Construct New Distribution Substation	EAI	Winter 2019	Scoping	On schedule to enter Execution phase January 2018 - PEP Approved; FELA complete; full funding approved; property acquisition complete.	11/1/2019	11/1/2019		A mitigation plan is not required
17-EAI-013	12745	A in MTEP17	Load Growth	Russelville Industrial 161 kV: Construct New Distribution Substation	EAI	Summer 2020	Planned		6/1/2020	6/1/2020		A mitigation plan is not required
17-EAI-014	12669	A in MTEP17	Load Growth	Tarleton 230 kV: Construct New Distribution Substation	EAI	Summer 2019	Scoping	Project Execution Plan is currently in construction input stage; to be submitted by 10/3/17. Closed on land 8/11/17.	6/1/2019	6/1/2019		A mitigation plan is not required
17-EAI-015	12670	Target Appendix A in MTEP18	Load Growth	Hall 115 kV: Construct New Distribution Substation	EAI	Summer 2022	Planned			5/1/2022		A mitigation plan is not required
17-EAI-016	12663	Target Appendix A in MTEP18	Load Growth	Palestine 161 kV: Construct New Distribution Substation	EAI	Winter 2021	Planned			6/1/2023		A mitigation plan is not required
17-EAI-017	12667	A in MTEP17	Load Growth	Pecan Street 161 kV: Construct New Distribution Substation	EAI	Winter 2019	Planned		11/15/2019	11/15/2019		A mitigation plan is not required
17-EAI-021	12671	Appendix B	Load Growth	Timbo 161 kV: Construct New Distribution Substation	EAI	Winter 2023	Planned			12/1/2023		A mitigation plan is not required
17-EAI-022	12047	A in MTEP17	Load Growth	Greyhawk 161 kV: Construct NEW substation	EAI	Summer 2018	Planned		6/1/2019	6/1/2019		A mitigation plan is not required

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17-EAI-023	12045	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Independence: Replace 500/161 kV Autos	EAI	Summer 2018	Planned		4/1/2020	12/1/2019		Planned NCLL and/or redispatch until project completed
17-EAI-024	12059	A in MTEP17	Load Growth	LR Kanis: Install 3rd distribution transformer (necessitates station conversion to breaker and a half configuration)	EAI	Summer 2018	Planned		6/1/2018	6/1/2018		A mitigation plan is not required
17-EAI-025	12668	Target Appendix A in MTEP18	Load Growth	HS Village 115 kV: Install 3rd transformer and transmission breakers	EAI	Summer 2020	Planned			5/1/2020		A mitigation plan is not required
17-EAI-026	12063	A in MTEP17	Load Growth	Sheridan East 115 kV: Build NEW Dist Substation	EAI	Summer 2020	Planned		5/1/2020	5/1/2020		A mitigation plan is not required
17-EAI-028	12041	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Russellville East 161 kV: Install Series Reactor	EAI	Summer 2019	Planned		6/1/2020	6/1/2020		Planned NCLL and/or redispatch until project completed
17-EAI-029	13123	A in MTEP17	Enhanced Transmission Reliability	AECC Oppello 161 kV: Install Transmission Breakers with remote upgrades at Entergy L.R. Pinnacle substation	EAI	Spring 2018	Planned		4/1/2018	12/1/2018		A mitigation plan is not required
18-EAI-001	13637	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Jacksonville North - Holland Bottom 115 kV: Upgrade to 100C operation	EAI	Winter 2019	New	New Project		12/1/2019		Projected to be in service by Planning need by date
18-EAI-002	13635	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Cheetah - Hot Springs Village 115 kV: Rebuild line	EAI	Summer 2019	New	New Project		12/1/2020		Planned NCLL and/or redispatch until project completed

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18-EAI-003	13634	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Upgrade Thayer South 161/69 kV auto and 69 kV CTs.	EAI	Winter 2019	New	New Project		12/1/2020		Planned NCLL and/or redispatch until project completed
18-EAI-004	13627	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	EI Dorado 115 kV Reliability Improvement: Convert EI Dorado West to breaker station and cut-in Eid Lien - Eid PARKERS CHAPEL 115 kV. Construct new 115 kV line from EI Dorado -EI Dorado West.	EAI	Summer 2023	New	New Project		6/1/2023		Projected to be in service by Planning need by date
18-EAI-005	13636	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Paragould 161/115 kV: Install station service to enable autotransformer cooling pumps and uprate autotransformer.	EAI	Winter 2027	New	New Project		12/1/2021		Projected to be in service by Planning need by date
18-EAI-009	13633	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Quitman - Bee Branch 161 kV: Rebuild line	EAI	Summer 2019	New	New Project		12/1/2020		Planned NCLL and/or redispatch until project completed
18-EAI-010	13629	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	AECC Bee Branch - AECC Clinton Ind 161 kV: Rebuild line	EAI	Winter 2019	New	New Project		12/1/2021		Planned NCLL and/or redispatch until project completed
18-EAI-011	13628	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	AECC Clinton Ind - AECC Clinton West 161 kV: Rebuild line	EAI	Winter 2021	New	New Project		12/1/2022		Planned NCLL and/or redispatch until project completed

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18-EAI-012	13626	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Hilltop - St Joe 161 kV: Rebuild line	EAI	Summer 2019	New	New Project		6/1/2023		Planned NCLL and/or redispatch until project completed
18-EAI-013	13625	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	St Joe - Everton Road 161 kV: Rebuild line	EAI	Summer 2019	New	New Project		12/1/2024		Planned NCLL and/or redispatch until project completed
18-EAI-014	13624	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Everton Road - Harrison East 161 kV: Rebuild line	EAI	Summer 2019	New	New Project		6/1/2025		Planned NCLL and/or redispatch until project completed
18-EAI-015	13621	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Norfolk - Southland 161 kV: Rebuild line	EAI	Summer 2019	New	New Project		12/1/2027		Planned NCLL and/or redispatch until project completed
18-EAI-016	13631	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Harrison East - Omaha 161 kV: Rebuild line	EAI	Winter 2019	New	New Project		12/1/2021		Planned NCLL and/or redispatch until project completed
18-EAI-017	13622	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Southland - Mt Home 161 kV: Rebuild line	EAI	Winter 2027	New	New Project		12/1/2026		Projected to be in service by Planning need by date
18-EAI-018	13623	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Mt Home - Midway Jordan 161 kV: Rebuild line	EAI	Winter 2027	New	New Project		6/1/2026		Projected to be in service by Planning need by date
18-EAI-019	13617	Appendix B	Transmission Reliability - Meeting Planning Criteria	Omaha - Ozark Beach 161 kV: Rebuild line	EAI	Winter 2027	New	New Project		12/1/2027		Projected to be in service by Planning need by date



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18-EAI-020	13620	Appendix B	Transmission Reliability - Meeting Planning Criteria	ISES - Moorefield 161 kV: Rebuild line	EAI	Winter 2027	New	New Project		6/1/2027		Projected to be in service by Planning need by date
18-EAI-021	13618	Appendix B	Transmission Reliability - Meeting Planning Criteria	Moorefield - Batesville 161 kV: Rebuild line	EAI	Winter 2027	New	New Project		12/1/2027		Projected to be in service by Planning need by date
18-EAI-022	13616	Appendix B	Transmission Reliability - Meeting Planning Criteria	Walnut Ridge - Black Rock 161 kV: Upgrade terminal equipment	EAI	Winter 2027	New	New Project		12/1/2027		Projected to be in service by Planning need by date
18-EAI-023-1	13615	Appendix B	Transmission Reliability - Meeting Planning Criteria	ANO - IGO OKGE 161 kV: Build new line	EAI	Winter 2027	New	New Project		12/1/2027		Projected to be in service by Planning need by date
18-EAI-023-2	13615	Appendix B	Transmission Reliability - Meeting Planning Criteria	Upgrade ANO 500/161 autotransformer	EAI	Winter 2027	New	New Project		12/1/2027		Projected to be in service by Planning need by date
18-EAI-024	13630	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Fourche - Little Rock East 115 kV: Rebuild line	EAI	Summer 2022	New	New Project		6/1/2022		Projected to be in service by Planning need by date
18-EAI-025	13605	Appendix B	Enhanced Transmission Reliability	Carmel 115 kV: Install Transmission breakers	EAI	Winter 2025	New	New Project		12/1/2025		A mitigation plan is not required
18-EAI-028	13614	Appendix B	Transmission Reliability - Meeting Planning Criteria	Summit - Harrison E 161 kV: Rebuild line	EAI	Winter 2027	New	New Project		12/1/2029		Planned NCLL and/or redispatch until project completed

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18-EAI-029	13632	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Conway S - Conway Ind 161 kV: Rebuild line	EAI	Winter 2019	New	New Project		12/1/2020		Planned NCLL and/or redispatch until project completed
18-EAI-032	13606	Appendix B	Enhanced Transmission Reliability	Maumelle East 115 kV: Install transmission breakers	EAI	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required
18-EAI-033	13604	Target Appendix A in MTEP18	Load Growth	Social Hill 115 kV: New Substation	EAI	Summer 2021	New	New Project		6/1/2021		A mitigation plan is not required
18-EAI-034-1	13613	Appendix B	Enhanced Transmission Reliability	Little Rock Area Enhanced Reliability - Phase1: LR Gaines - 8th & Woodrow 115 kV rebuild	EAI	Winter 2021	New	New Project		12/1/2021		A mitigation plan is not required
18-EAI-034-2	13612	Appendix B	Enhanced Transmission Reliability	Little Rock Area Enhanced Reliability - Phase2: 8th & Woodrow - LR Palm Street - LR West 115 kV rebuild	EAI	Winter 2021	New	New Project		12/1/2021		A mitigation plan is not required
18-EAI-034-3	13611	Appendix B	Enhanced Transmission Reliability	Little Rock Area Enhanced Reliability - Phase3: LR Kanis Rd - LR West Markham 115 kV terminal equipment upgrade	EAI	Summer 2021	New	New Project		6/1/2018		A mitigation plan is not required
18-EAI-034-4	13610	Appendix B	Enhanced Transmission Reliability	Little Rock Area Enhanced Reliability - Phase4: LR Gaines - NLR Westgate 115 kV rebuild	EAI	Winter 2022	New	New Project		12/1/2022		A mitigation plan is not required
18-EAI-034-5	13609	Appendix B	Enhanced Transmission Reliability	Little Rock Area Enhanced Reliability - Phase5: LR Pinnacle - LR Walton Heights 115 kV rebuild	EAI	Winter 2022	New	New Project		12/1/2022		A mitigation plan is not required



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16-EGL-007	9766	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Gloria to Flannery REA 69 kV: Reconductor line to minimum of 11200Amps	ELL-B	Summer 2019	Planned		6/1/2019	12/1/2019		Planned NCLL and/or redispatch until project completed
16-EGL-008	9767	Appendix B	Transmission Reliability - Meeting Planning Criteria	Harelson to Line 372 Tap 69 kV: Reconductor Line to a minimum of 1200Amps	ELL-B	Summer 2025	Planned			6/1/2025		Projected to be in service by Planning need by date
16-EGL-024	4611	Appendix B	Transmission Reliability - Meeting Planning Criteria	Waddill 230-69 kV Substation with a reconfigure of 69 kV lines 340 and 749	ELL-B	Summer 2024	Planned			6/1/2026		Planned NCLL and/or redispatch until project completed
16-EGL-031	9793	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Esso to Delmont 230 kV: Reconductor Line	ELL-B	Summer 2021	Planned			6/1/2021		Projected to be in service by Planning need by date
16-EGL-032	9794	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Repaco to Port Hudson Station 138 kV: Upgrade Substation Equipment	ELL-B	Summer 2017	Planned	<ul style="list-style-type: none"> <li>- The PEP has been approved and the project is fully funded.</li> <li>- The project schedule has been baselined.</li> <li>- All long lead materials have been ordered.</li> <li>- Substation and relay detail design are scheduled to begin on 9/15/17.</li> <li>- Firm fixed price construction bids have been received.</li> </ul>	6/1/2018	6/1/2018		A mitigation plan is not required
16-EGL-037	10583	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Coly 230 kV: Add Breaker	ELL-B	Summer 2016	Planned		6/1/2018	10/1/2018		Planned NCLL and/or redispatch until project completed
16-EGL-038	10584	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Tiger 230 kV: Add Breaker	ELL-B	Summer 2016	Planned		6/1/2018	11/1/2018		Planned NCLL and/or redispatch until project completed
17-ELB-001-1	12073	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Ellem 138 kV: New Substation	ELL-B	Summer 2017	Planned		6/1/2020	6/1/2020		Planned NCLL and/or redispatch until project completed

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17-ELB-001-2	12073	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Ellem 138 kV: Geismar breaker 14005 upgrade	ELL-B	Summer 2020	Planned	Breaker upgrades need to be completed with or before 17-ELB-001-1	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELB-001-3	12073	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Ellem 138 kV: Geismar breaker 14015 upgrade	ELL-B	Summer 2020	Planned	Breaker upgrades need to be completed with or before 17-ELB-001-1	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELB-001-4	12073	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Ellem 138 kV: Alchem breaker 14405 upgrade	ELL-B	Summer 2020	Planned	Breaker upgrades need to be completed with or before 17-ELB-001-1	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELB-003	12084	Appendix B	Transmission Reliability - Meeting Planning Criteria	Dixie Baker to Zachary 69 kV: Upgrade Line	ELL-B	Summer 2027	Planned			6/1/2027		Projected to be in service by Planning need by date
17-ELB-005	12088	Appendix B	Enhanced Transmission Reliability	Big Cajun to Coly 500 kV: New Line	ELL-B	Summer 2027	Planned			6/1/2027		A mitigation plan is not required
17-ELB-006	12092	Appendix B	Enhanced Transmission Reliability	Conway Area 500-230 kV: New Substation	ELL-B	Summer 2027	Planned			6/1/2027		A mitigation plan is not required
17-ELB-007	12098	Appendix B	Transmission Reliability - Meeting Planning Criteria	Delmont to Hazel 230 kV: Upgrade Line	ELL-B	Summer 2026	Planned			6/1/2026		Projected to be in service by Planning need by date
17-ELB-009	12102	Appendix B	Transmission Reliability - Meeting Planning Criteria	Port Hudson to Fancy Point Ckt 1 & 2: Upgrade substation equipment at Port Hudson 230 kV	ELL-B	Summer 2027	Planned			6/1/2027		Projected to be in service by Planning need by date
17-ELB-010	12105	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Fancy Point to Horseshoe 230 kV: New 2nd Line	ELL-B	Summer 2019	Planned			12/1/2021		Planned NCLL and/or redispatch until project completed
17-ELB-011	12544	A in MTEP17	Enhanced Transmission Reliability	Pecue 230 kV: Install transmission breakers	ELL-B	Winter 2018	Scoping		12/31/2017	11/1/2018		A mitigation plan is not required
17-ELB-012	12768	A in MTEP17	Load Growth	Bayview 69 kV: New Substation	ELL-B	Winter 2021	Planned	This project is on hold due to significant scope change. The TPIMO and DAP are evaluating project alternatives.	12/1/2019	12/1/2021		A mitigation plan is not required
18-ELB-001	13890	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Conway 230-138 kV Auto: Upgrade Station Equipment	ELL-B	Summer 2019	New	New Project		4/1/2020		Planned NCLL and/or redispatch until project completed

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18-ELB-002	13894	Appendix B	Transmission Reliability - Meeting Planning Criteria	Addis to Tiger 230 kV: New 2nd Line	ELL-B	Summer 2027	New	New Project		6/1/2027		Projected to be in service by Planning need by date
18-ELB-003	13895	Target Appendix A in MTEP18	New Delivery Point-Customer	Mt. Houmas New 230 kV station	ELL-B	Summer 2018	New	New Project		9/1/2018		A mitigation plan is not required
18-ELB-004	13954	Appendix B	Load Growth	Cohen Area 230 kV: New Substation	ELL-B	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required
18-ELB-005	13971	Appendix B	Load Growth	South Baton Rouge Area 230 kV: New Substation	ELL-B	Winter 2025	New	New Project		12/1/2025		A mitigation plan is not required
15-EGL-005	7923	A in MTEP15	Transmission Reliability - Meeting Planning Criteria	Lake Charles Bulk to Chlomal 69 kV Line: Reconductor line	ELL-C	Summer 2017	Design	In Design Phase	6/1/2017	4/30/2018		Planned NCLL and/or redispatch until project completed
15-EGL-010-1	7949	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Solac: Replace both 230-69 kV autotransformers with 300 MVA units	ELL-C	Summer 2018	Design	Changed title to reflect replacement of both autos. -Due to issues related to delays in transformer delivery, the project ISD was pushed to 3/10/19. A PIF is in process for this revision.	6/1/2018	3/10/2019		Planned NCLL and/or redispatch until project completed
15-EGL-010-2	7949	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	EGSL Underrated Breaker Project: Solac 69 kV B17885-CO	ELL-C	3/10/2019	Scoping	Breaker upgrades required on or before 15-EGL-010-1 is complete	6/1/2018	3/10/2019		Projected to be in service by Planning need by date
15-EGL-010-3	7949	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	EGSL Underrated Breaker Project: Solac 69 kV B17420-CO	ELL-C	3/10/2019	Scoping	Breaker upgrades required on or before 15-EGL-010-1 is complete	6/1/2018	3/10/2019		Projected to be in service by Planning need by date

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15-EGL-010-4	7949	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	EGSL Underrated Breaker Project: Solac 69 kV B17875-CO	ELL-C	3/10/2019	Scoping	Breaker upgrades required on or before 15-EGL-010-1 is complete	6/1/2018	3/10/2019		Projected to be in service by Planning need by date
15-EGL-011	7950	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	East Broad to Ford 69 kV line: Reconductor line	ELL-C	Summer 2016	Scoping	Looking into alternative route options due to underground utility complications on a portion of the existing ROW.	6/1/2018	6/1/2018		Planned NCLL and/or redispatch until project completed
15-EGL-012	7952	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Contraband to Solac 69 kV line: Reconductor line	ELL-C	Summer 2016	Scoping		6/1/2018	6/1/2018		Planned NCLL and/or redispatch until project completed
15-EGL-018-1	8589	A in MTEP15 (OOC)	Transmission Reliability - Meeting Planning Criteria	LCTP: Reconfigure Carlyss 230 kV substation into a breaker and a half configuration	ELL-C	Summer 2018	Design;Construction	EPC Agreement Completed. Design underway.	6/1/2018	5/25/2018		Projected to be in service by Planning need by date
15-EGL-019	8590	A in MTEP15 (OOC)	Transmission Reliability - Meeting Planning Criteria	LCTP: Construct new 12 mile 230 kV line from Carlyss to existing Solac 230 kV Substation.	ELL-C	Summer 2018	Design;Construction	EPC Agreement Completed. Design underway.	6/1/2018	5/25/2018		Projected to be in service by Planning need by date
15-EGL-023	10008	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Nelson to Menena 230 kV: Construct new 230 kV line	ELL-C	Summer 2020	Planned		6/1/2020	6/1/2020		Projected to be in service by Planning need by date
16-EGL-012-1	9771	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Construct Henning 138/69 kV Substation	ELL-C	Summer 2016	Design	Project was approved by the Board of Directors in May 2017; ROW acquisitions are currently underway with construction of the Henning Substation scheduled to kick off in September 2017.	6/1/2019	9/30/2018		Planned NCLL and/or redispatch until project completed
16-EGL-012-2	9772	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Colonial Welsh TP to Henning 138 kV: Construct 138 kV line	ELL-C	Summer 2016	Design	See project 16-EGL-012-1 for status update.	6/1/2019	10/31/2018		Planned NCLL and/or redispatch until project completed

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16-EGL-012-3	9773	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Henning to Carter Construct 69 kV line	ELL-C	Summer 2016	Design	See project 16-EGL-012-1 for status update.	6/1/2019	2/28/2019		Planned NCLL and/or redispatch until project completed
16-EGL-012-4	9774	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Cut L-13 in and out the Henning 69 kV station by constructing 69 kV line	ELL-C	Summer 2016	Design	See project 16-EGL-012-1 for status update.	6/1/2019	6/30/2019		Planned NCLL and/or redispatch until project completed
16-EGL-012-5	9775	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Derouen 69 kV Cut into L-11	ELL-C	Summer 2016	Design	See project 16-EGL-012-1 for status update.	6/1/2019	4/30/2019		Planned NCLL and/or redispatch until project completed
16-EGL-012-6	9776	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Lawtag 69 kV Cut into L-13 and Close Normally Open L-13A	ELL-C	Summer 2016	Design	See project 16-EGL-012-1 for status update.	6/1/2019	3/30/2019		Planned NCLL and/or redispatch until project completed
16-EGL-012-7	9777	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Welsh 69 kV Cut into L-13A	ELL-C	Summer 2016	Design	See project 16-EGL-012-1 for status update.	6/1/2019	3/30/2019		Planned NCLL and/or redispatch until project completed
16-EGL-012-8	9778	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Colonial Welsh TP to Henning 138 kV Reconductor	ELL-C	Summer 2016	Design	See project 16-EGL-012-1 for status update.	6/1/2019	10/31/2018		Planned NCLL and/or redispatch until project completed
16-EGL-013	9779	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 2: Carter to Serpent 69 kV Reconductor	ELL-C	Winter 2016	Design	See project 16-EGL-012-1 for status update.	12/1/2018	11/30/2019		Planned NCLL and/or redispatch until project completed
16-EGL-014	9780	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 3: Compton to Elton 69 kV Reconductor	ELL-C	Winter 2017	Design	See project 16-EGL-012-1 for status update.	12/1/2019	1/31/2019		Planned NCLL and/or redispatch until project completed



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16-EGL-016	9782	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	SWLA69IP Phase 1: Lake Arthur 69 kV Move Normally Open Point	ELL-C	Summer 2018	Design	See project 16-EGL-012-1 for status update.	6/1/2022	3/30/2019		Planned NCLL and/or redispatch until project completed
16-EGL-027	9791	A in MTEP16	Load Growth	Thompson Road 230 kV: Construct New Substation	ELL-C	Summer 2019	Planned	Design team assigned, working with land owner to purchase property, initial design started	6/1/2018	5/29/2019		A mitigation plan is not required
16-EGL-028	9792	A in MTEP16	Load Growth	Lowe Grout Road 138 kV: Construct New Substation	ELL-C	Summer 2019	Scoping	In Scoping Phase	6/1/2019	6/1/2019		A mitigation plan is not required
16-EGL-042	10623	A in MTEP16	Customer Driven	Sadie 230 kV: Construct New Substation	ELL-C	Summer 2020	Planned	Customer project was placed on hold back in October 2016; Project was recently kicked back off (May 2017) and the customer is currently anticipating a notice to proceed date on/before November 2017.	6/1/2018	5/30/2020		A mitigation plan is not required
16-EGL-043	10624	A in MTEP16	Customer Driven	Big Lake 230 kV: Construct New Substation	ELL-C	Summer 2022	Planned		6/1/2019	7/1/2022		A mitigation plan is not required
17-ELC-002	12076	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Mud Lake to Big Lake 230 kV: New Line	ELL-C	Winter 2022	Planned		6/1/2022	12/1/2022		Projected to be in service by Planning need by date
17-ELC-004	12079	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Lake Charles 138-69 kV Autos: Upgrade Autos	ELL-C	Summer 2020	Planned		6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELC-006	12082	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Goosport to L271 TP to East Broad 69 kV: Upgrade Line	ELL-C	Summer 2020	Planned		6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELC-007-1	12083	Appendix B	Transmission Reliability - Meeting Planning Criteria	Olsen 230 kV: New Substation	ELL-C	Summer 2025	Planned			6/1/2025		Projected to be in service by Planning need by date





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16-EGL-022	9788	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Champagne 69 kV: Install Capacitor Bank	ELL-F	Summer 2016	Planned			6/1/2018		Planned NCLL and/or redispatch until project completed
17-ELF-001	12101	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	East ALP Project: Lake Peigneur to Cecelia 230 kV: New Line & 230-138 kV Auto	ELL-F	Summer 2019	Planned	The current plan is to complete the project Charter in the 4Q of 2018 with Scoping starting in 1Q of 2019 pending MISO approval.		6/1/2022		Planned NCLL and/or redispatch until project completed
17-ELF-005	12110	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Meaux 138 kV: Install new breaker	ELL-F	Summer 2018	Planned		12/1/2018	12/1/2018		Planned NCLL and/or redispatch until project completed
17-ELF-006	12112	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	North ALP Project: Cankton 230-138 kV: New Substation & Auto; Cankton to Cecelia 230 kV: New Line & Auto	ELL-F	Summer 2017	Scoping	Dashiell is continuing to optimize the T-Line design in an effort to reduce cost by March 1, 2018. The revised Class 4 estimate totals \$125M including contingency. The project team is currently reviewing options for scope reduction to reduce cost. We have engaged Dashiell to help with estimating the scope reduction options to have a more accurate idea of actual cost saving associated. We will kick-off the scope-reduction proposal efforts on February 19, 2018 and target to complete by April 2, 2018. Agreements have been reached with landowners for options to purchase the expanded Cecelia site and the future Arnaudville substation site. The ROW team is close to reaching a deal with the landowners for the Cankton substation site. The ROW team has completed 30 year title for all associated tracts. Surveying continues to develop plats for ROW acquisition.	12/1/2021	12/1/2021		Planned NCLL and/or redispatch until project completed
17-ELF-007	12771	Appendix B	Load Growth	Arnaudville 230 kV: New Substation	ELL-F	Summer 2023	Planned			5/1/2023		A mitigation plan is not required
18-ELF-001	13984	Appendix B	Load Growth	Labit Rd 230 kV: New Substation	ELL-F	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required

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18-ELF-002	13985	Appendix B	Load Growth	Henry 69 kV: New Line & Substation	ELL-F	Summer 2027	New	New Project		6/1/2027		A mitigation plan is not required
18-ELF-003	13986	Appendix B	Load Growth	Milton 230 kV: New Substation	ELL-F	Summer 2027	New	New Project		6/1/2027		A mitigation plan is not required
18-ELF-004	13989	Appendix B	Load Growth	Sugar 230 kV: New Substation	ELL-F	Winter 2025	New	New Project		12/1/2025		A mitigation plan is not required
18-ELF-005	13988	Appendix B	Load Growth	Ambassador 230 kV: New Substation	ELL-F	Winter 2025	New	New Project		12/1/2025		A mitigation plan is not required
16-ELN-001	9682	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Vienna - Trussell Crossing 115kV: Rebuild line	ELL-N	Summer 2019	Design	Preparing to bid out the transmission line work.	6/1/2020	6/1/2018		Projected to be in service by Planning need by date
16-ELN-002	9683	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	West Monroe Area 230 kV Reliability Improvement Plan	ELL-N	Summer 2019	Planned	New Project	6/1/2021	6/1/2021		Planned NCLL and/or redispatch until project completed
16-ELN-004	9684	A in MTEP16	Load Growth	Cadeville 115 kV: New station	ELL-N	Summer 2019	Construction	In process of ROW acquisition. Received COE permit and SWPPP permit. ROW clearing is in process and on schedule. All transmission line materials have been ordered and started arriving October 5th. T line contract has been awarded and contractor mobilized on 10/2/17. Cadeville substation site work started on 7/10/2017 and is on schedule. The electrical and relay work is currently being bid for Cadeville. Electrical and relay packages for Rilla are complete. D line work is on-going and on schedule	6/1/2018	6/1/2019		A mitigation plan is not required
16-ELN-005	9686	A in MTEP16	Load Growth	Lake Providence 115 kV: New station	ELL-N	Summer 2020	Scoping	An agreement has been reached with the landowner for the new substation site and an Option to Purchase has been executed by both parties. The project team is continuing with FEL activities and developing the SOW document for approvals. The project is targeting Gate 3 approval in August of 2018.	6/1/2020	6/1/2021		A mitigation plan is not required
16-ELN-007	9688	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Dunn - Winnsboro 230 kV: New line (initially operated to 115 kV)	ELL-N	Summer 2020	Planned	New Project	6/1/2020	6/1/2020		Projected to be in service by Planning need by date

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16-ELN-008	9689	A in MTEP17	Load Growth	Beekman 115kV: New station	ELL-N	Summer 2018	Planned	New Project	6/1/2020	6/1/2020		A mitigation plan is not required
16-ELN-010	9690	A in MTEP16	Asset Management	Hodge 230 kV: Relocate existing substation (new substation)	ELL-N	Winter 2018	Scoping	Revising the project execution plan to reflect Distribution scope changes based on an agreement with the paper mill in Hodge.	12/1/2018	12/1/2019		A mitigation plan is not required
17-ELN-002	12037	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Montgomery - Cane River 230 kV: Build NEW line	ELL-N	Summer 2019	Scoping		4/1/2020	6/1/2021		Planned NCLL and/or redispatch until project completed
17-ELN-005	12040	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Carson Road - Delhi 115 kV: Rebuild line	ELL-N	Summer 2021	Planned		6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELN-007	12068	Appendix B	Transmission Reliability - Meeting Planning Criteria	Haynesville - Minden East 115 kV: Build new line AND install 115 kV switching station to cut into LAGEN Minden Arcadia 115 kV line	ELL-N	Summer 2026	Planned			6/1/2026		Projected to be in service by Planning need by date
17-ELN-008	12743	A in MTEP17	Load Growth	Fairbanks 115 kV: Construct New Distribution Substation	ELL-N	Summer 2019	Planned		5/1/2020	5/1/2020		A mitigation plan is not required
17-ELN-009	12744	Appendix B	Load Growth	Cotton 115 kV: Construct New Distribution Substation	ELL-N	Summer 2023	Planned			3/1/2023		A mitigation plan is not required
18-ELN-001	13867	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Natchez SES - Red Gum 115 kV: Rebuild line (ELL Portion)	ELL-N	Winter 2020	New	New Project		4/1/2021		Planned NCLL and/or redispatch until project completed
18-ELN-002	13910	Appendix B	Load Growth	Calhoun 230 kV: Construct New Distribution Substation	ELL-N	Summer 2026	New	New Project		6/1/2026		A mitigation plan is not required

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18-ELN-003	13927	Appendix B	Enhanced Transmission Reliability	Calhoun - Cadeville 230 kV: Construct new line and convert to 230 kV operation on the Rilla - Cadeville 230 kV circuit	ELL-N	Summer 2026	New	New Project		6/1/2026		A mitigation plan is not required
18-ELN-004	13925	Appendix B	Load Growth	Choudrant 230 kV: Construct new Distribution Substation	ELL-N	Summer 2023	New	New Project		3/1/2023		A mitigation plan is not required
18-ELN-005	13938	Appendix B	Enhanced Transmission Reliability	Cheniere 115 kV: Install circuit breakers	ELL-N	Winter 2023	New	New Project		12/1/2023		A mitigation plan is not required
18-ELN-006	13935	Appendix B	Load Growth	Rayville 115 kV: Construct new Distribution Substation	ELL-N	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required
18-ELN-007	13936	Appendix B	Load Growth	Dubach 115 kV: Construct new Distribution Substation	ELL-N	Summer 2025	New	New Project		6/1/2025		A mitigation plan is not required
18-ELN-008	13937	Appendix B	Load Growth	Homer 115 kV: Construct new Distribution Substation	ELL-N	Summer 2027	New	New Project		6/1/2027		A mitigation plan is not required
13-ELL-006	4634	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Ninemile to Westwego 115 kV: Reconductor Line	ELL-S	Summer 2016	Construction	Scoping complete, procurement complete, construction in progress.	6/1/2018	6/1/2018		Planned NCLL and/or redispatch until project completed

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14-ELL-006	4639	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Ninemile to Harvey2 115 kV: Reconductor line and change station limiting elements	ELL-S	Summer 2016	Construction	Scoping complete, procurement in progress, construction in progress.	6/1/2018	6/1/2018		Planned NCLL and/or redispatch until project completed
14-ELL-009-1	4773	A in MTEP14	Transmission Reliability - Meeting Planning Criteria	ELL SPOF Projects: Modify relaying at Ninemile 230 kV	ELL-S	Summer 2015	Construction	Design is complete and all materials have been ordered and delivered. Per Generation, there won't be an outage on Gen 6 this year and the project will not be able to be performed with an APS	6/1/2015	12/1/2018		A mitigation plan is not required
14-ELL-009-2	4774	A in MTEP14	Transmission Reliability - Meeting Planning Criteria	ELL SPOF Projects: Modify relaying at Southport 230 kV	ELL-S	Summer 2015	Construction	Design is complete and all materials have been ordered and delivered. Remove and replace Jolie Line Panel Outage #170612 [1/9/18-1/26/18]	6/1/2015	12/1/2018		A mitigation plan is not required
14-ELL-009-3	4775	A in MTEP14	Transmission Reliability - Meeting Planning Criteria	ELL SPOF Projects: Modify relaying at Labarre 230 kV	ELL-S	Summer 2015	Construction	Design is complete and all materials have been ordered and delivered; OP bus differential backup OUTAGE#176111 [2/26/18-3/10/18]	6/1/2015	12/1/2018		A mitigation plan is not required
14-ELL-019-1	8284	A in MTEP14	Economic	LETP - Richardson to Iberville - Construct new Richardson 230 kV substation new Dow Meter and construct new 230 kV line from Richardson to Iberville 230 kV substation. (ELL Portion of project)	ELL-S	Winter 2018	Construction	In process of obtaining right of way for new line. All transmission line material has been ordered and started receiving it October 9th through December 17. Transmission line contract has been awarded and contractor mobilized 10/5/17. Site, foundation, and electrical work at Richardson started 7/10/17 and is on schedule. Foundation and electrical work at Iberville has been awarded and contractor mobilized 10/2/17. Relay design for Richardson has been awarded. Relay work at Iberville is being bid	12/1/2018	7/1/2018		A mitigation plan is not required
14-ELL-020	8284	A in MTEP14	Economic	LETP: Panama Substation: Cut-in Bagatelle to Sorrento 230 kV line	ELL-S	Winter 2018	Design	Engineering began in January 2017 and all design packages are scheduled to be complete, and will be bidding work over the next 2 months. Fdn/Steel/Elect work at Panama bids have been received and under review. T line work bids have been received and are under review. COE permit application has been filed waiting on approval	12/1/2018	7/1/2018		A mitigation plan is not required
15-ELL-001	7988	A in MTEP15	Transmission Reliability - Meeting Planning Criteria	Terrebonne to Bayou Vista (Cleco): Construct new 230 kV line. Entergy Portion: Add breakers at Terrebonne and construct a new 230 kV line from Terrebonne to near Amelia, LA and connect to Cleco new line.	ELL-S	Summer 2018	Construction	All substation construction completed and placed into service Nov-Dec 2017. T-Line ROW acquisition and permitting complete, construction started August 2017. Coordinating with Cleco on interconnection interfaces.	6/1/2018	11/1/2018		Planned NCLL and/or redispatch until project completed
15-ELL-005	9285	A in MTEP15	Transmission Reliability - Meeting Planning Criteria	Waterford to Vacherie 230 kV line: Reconductor line	ELL-S	Winter 2018	Scoping	The PEP is being compiled to submit for JET approval and to bid the package to receive firm fixed pricing. We anticipate starting construction in April 2018.	10/1/2018	6/1/2019		Planned NCLL and/or redispatch until project completed



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16-ELL-001	9798	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Gypsy to Claytonia 115 kV: Reconductor Line	ELL-S	Summer 2020	Planned		6/1/2020	6/1/2020		Projected to be in service by Planning need by date
16-ELL-004	9801	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	North Norco 115 kV: Add two 30MVAR Cap Bank	ELL-S	Summer 2016	Planned		12/1/2017	4/30/2018		Planned NCLL and/or redispatch until project completed
16-ELL-010-1	10588	A in MTEP16	Asset Management	Fleur Substation 230 kV: New Substation	ELL-S	Winter 2018	Scoping	Scoping of second Facility Study complete, customer reviewing now.	12/31/2018	6/1/2020		A mitigation plan is not required
16-ELL-010-3	10588	A in MTEP16	Asset Management	Ninemile to Barataria 115 kV: Rebuild line	ELL-S	Winter 2018	Scoping/Construction	Scoping of Land portion complete, procurement underway, construction of land portion underway.	12/31/2018	6/1/2019		A mitigation plan is not required
16-ELL-011	12017	A in MTEP16	Economic	Southeast LA Project: Waterford to Churchill 230 kV: Construct New Line	ELL-S	Summer 2022	Planned	Scoping and FEL activities to begin Feb 2018.	1/1/2022	6/1/2022		A mitigation plan is not required
17-ELS-001	12120	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Waterford to Raceland 230 kV: Upgrade Line	ELL-S	Summer 2019	Planned		6/1/2019	6/1/2019		Projected to be in service by Planning need by date
17-ELS-002	12124	Appendix B	Transmission Reliability - Meeting Planning Criteria	Bogalusa 230-115 kV AT2: Upgrade Auto	ELL-S	Winter 2020	Planned			6/1/2021		Planned NCLL and/or redispatch until project completed
17-ELS-003	12125	Appendix B	Transmission Reliability - Meeting Planning Criteria	Valentine 230-115 kV Auto: Adjust Taps	ELL-S	Summer 2026	Planned			6/1/2026		Projected to be in service by Planning need by date

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17-ELS-005-1	12129	A in MTEP17	Enhanced Transmission Reliability	Snakefarm 230-115 kV: Add 2nd Auto	ELL-S	Summer 2018	Planned		12/1/2019	12/1/2019		A mitigation plan is not required
17-ELS-005-2	12129	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Snakefarm 230-115 kV: Underrated Breaker Snakefarm breaker S5433	ELL-S	Winter 2019	Planned	Breaker upgrades required on or before 15-ELS-005-1 is complete	12/1/2019	12/1/2019		Projected to be in service by Planning need by date
17-ELS-005-3	12129	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Snakefarm 230-115 kV: Underrated Snakefarm breaker S5433	ELL-S	Winter 2019	Planned	Breaker upgrades required on or before 15-ELS-005-1 is complete	12/1/2019	12/1/2019		Projected to be in service by Planning need by date
17-ELS-006	12130	Appendix B	Transmission Reliability - Meeting Planning Criteria	Loranger to Franklinton 230 kV: New line & 230-115 kV Auto	ELL-S	Winter 2023	Planned			6/1/2023		Projected to be in service by Planning need by date
17-ELS-007-1	12132	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Jefferson Parish Area Reliability Plan Phase 1: Churchill 230 kV: Build new substation	ELL-S	Summer 2020	Planned	Scoping/FEL activities and EPC contract RFP in progress. Will begin design and material procurement in April 2018.	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELS-007-2	12132	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Jefferson Parish Area Reliability Plan Phase 1: Ninemile to Barataria to Alliance: Convert to 230 kV operations	ELL-S	Summer 2020	Planned	Scoping/FEL activities and EPC contract RFP in progress. Will begin design and material procurement in April 2018.	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELS-007-3	12132	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Jefferson Parish Area Reliability Plan Phase 1: Alliance 230-115 kV: Install 2nd new Auto: Barataria 230-115 kV: Install new Auto	ELL-S	Summer 2020	Planned	Scoping/FEL activities and EPC contract RFP in progress. Will begin design and material procurement in April 2018.	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ELS-007-4	12132	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Jefferson Parish Area Reliability Plan Phase 1: Ninemile to Westwego 115 kV: 2nd Circuit	ELL-S	Summer 2020	Planned	Scoping/FEL activities and EPC contract RFP in progress. Will begin design and material procurement in April 2018.	6/1/2020	6/1/2020		Projected to be in service by Planning need by date

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17-ELS-008	12139	Appendix B	Transmission Reliability - Meeting Planning Criteria	Jefferson Parish Area Reliability Plan Phase 2: Peters Road to Behrman 230 kV: Construct 2nd Line	ELL-S	Summer 2022	Planned			6/1/2022		Projected to be in service by Planning need by date
17-ELS-010	12138	A in MTEP17	Load Growth	Robert 230 kV: New Substation	ELL-S	Summer 2019	Design	Substation ROW/permitting complete, Design started June 2017. T-Line ROW acquisition and permitting in progress, construction to begin January 2018.	4/1/2019	4/1/2019		A mitigation plan is not required
17-ELS-011	12772	Appendix B	Load Growth	Loranger 230 kV: New Substation	ELL-S	Summer 2023	Planned			3/1/2023		A mitigation plan is not required
17-ELS-012	12773	Target Appendix A in MTEP18	Load Growth	Chackbay 230 kV: New Substation	ELL-S	Summer 2021	Planned			6/1/2021		A mitigation plan is not required
17-ELS-013	12136	A in MTEP17	Asset Management	Cullichia 230 kV: New Substation	ELL-S	Summer 2019	Scoping	Negotiations with the land owner are underway. The PEP is under JET review at this time. We anticipate submitting for full funding in October 2017.	12/31/2018	5/1/2019		A mitigation plan is not required
17-ELS-014-1	12774	A in MTEP17	Generator Interconnection	SCPS: Generation Interconnection to Gypsy 230 kV	ELL-S	Summer 2019	Construction	The new generator interconnection line bays, and relocation of the Iron Man Line to a new line bay, in the LG230kV Substation, were completed and placed into service in Dec 2017. Construction of the new interconnection T-Lines is in progress.	6/1/2018	6/1/2018		A mitigation plan is not required
17-ELS-014-3	12774	A in MTEP17	Generator Interconnection	SCPS: Underrated Breakers at Gypsy 230 kV	ELL-S	Summer 2019	Construction	6 of the 14 existing 230kV breakers have been replaced with new breakers having 80kA fault interrupting ratings. Scheduled to complete the remainder by March 2018.	6/1/2018	6/1/2018		Projected to be in service by Planning need by date
18-ELS-001	13903	Appendix B	Enhanced Transmission Reliability	Raceland to Coteau to Terrebonne 115 kV: Upgrade Station Equipment	ELL-S	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required
18-ELS-002	13904	Appendix B	Enhanced Transmission Reliability	Valentine to Golden Meadow 115 kV (230 kV construction): New 2nd Line Golden Meadow to Valentine 115 kV	ELL-S	Summer 2025	New	New Project		6/1/2025		A mitigation plan is not required
18-ELS-003	13905	Appendix B	Enhanced Transmission Reliability	Burnside 230-115 kV Auto	ELL-S	Summer 2027	New	New Project		6/1/2027		A mitigation plan is not required

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18-ELS-004	13907	Appendix B	Transmission Reliability - Meeting Planning Criteria	Re-terminate North Slidell to Bogalusa 230 kV line at Adams Creek 230 kV	ELL-S	Summer 2021	New	New Project		6/1/2021		Projected to be in service by Planning need by date
18-ELS-005	13991	Appendix B	Load Growth	Gonzales Area 230 kV: New Substation	ELL-S	Summer 2023	New	New Project		6/1/2023		A mitigation plan is not required
18-ELS-006	NA	NA	Asset Management	Behrman to Port Nickel 115 kV Replacement	ELL-S	NA	Scoping			12/30/2020		A mitigation plan is not required
16-ELL-008	9804	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Avenue C to Paris Tap 115 kV: Reconductor Line	ELL-S; ENOI	Summer 2020	Planned		6/1/2020	6/1/2020		Projected to be in service by Planning need by date
11-EMI-007	4613	Appendix B	Enhanced Transmission Reliability	Breakers at Hollandale and Belzoni Tap SS/Strait Substation (close normally-open point)	EMI	Summer 2024	Scoping	Project is now considered an "enhanced transmission reliability" project that reduces substations between breakers below 4 and creates operational flexibility for the area by closing a normally open line.		12/1/2022		A mitigation plan is not required
14-EMI-003	N/A	Pre-Planned	Transmission Reliability - Meeting Planning Criteria	Southwest Mississippi Reliability Improvement Project: Baxter Wilson to Natchez SES 115kV Build new 115kV line rated 260MVA (230kV constructed)	EMI	Summer 2016	Construction	Construction on substations 90% complete. Construction on new and rebuild line 45% complete.		12/1/2018		Planned NCLL and/or redispatch until project completed
15-EMI-004	7906	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Greenwood - Greenwood SS 115 kV: Rebuild line	EMI	Summer 2017	Planned	Under Review	6/1/2019	6/1/2019		Planned NCLL and/or redispatch until project completed

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15-EMI-008	7914	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Medical Center Solution: Install new 115 kV substation on Monument St - Fondren 115 kV and build new Rex Brown - new substation	EMI	Summer 2020	Planned	Under Review	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
16-EMI-001	9822	A in MTEP16	Enhanced Transmission Reliability	Harper 115 kV: Build new substation on Gloster - Crosby 115 kV	EMI	Winter 2018	Design	Preparing to bid out the Site and Foundation work. Site work is on schedule to be completed by the end of 2017. Foundation work should be completed in early 2018 with project completion in winter of 2018.	12/1/2018	12/1/2018		A mitigation plan is not required
16-EMI-002	9823	Appendix B	Transmission Reliability - Meeting Planning Criteria	Franklin 500kV: Reconfigure station	EMI	Winter 2021	Planned	New Project		12/1/2022		Planned NCLL and/or redispatch until project completed
16-EMI-004	9829	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Ray Braswell 500/115: Upgrade 2500A bkrs	EMI	Summer 2019	Planned	New Project		6/1/2019		Planned NCLL and/or redispatch until project completed
16-EMI-007	9833	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Greenville North 115kV: 2nd 20.5MVAR cap bank	EMI	Summer 2016	Scoping	Preparing to bid out the full scope of the project.	6/1/2018	6/1/2018		Planned NCLL and/or redispatch until project completed
16-EMI-011	9955	A in MTEP16	Customer Driven	Steiner 115 kV: New substation (Cooperative Energy project)	EMI	Winter 2017	Scoping	PEP is approved. Full funding request is approved. Materials are ordered and being received. Design has been transmitted. Targeting an early ISD of 5/15/2018.	3/1/2018	12/1/2018		A mitigation plan is not required
16-EMI-012	12015	A in MTEP16	Economic	Lakeover: Install 500/230 kV autotransformer	EMI	Winter 2019	Planned	JET team kickoff held on 7/19 with site visit on 8/9. In PEP phase	1/1/2020	12/1/2019		A mitigation plan is not required
16-EMI-015	10865	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Morton - Forest Ind (SOCO) 115 kV: Upgrade line (Entergy portion)	EMI	Summer 2017	Planned	New Project	6/1/2018	6/1/2018		Planned NCLL and/or redispatch until project completed
16-EMI-016	10943	A in MTEP16	Customer Driven	Norrell Road 230 kV: New substation	EMI	Summer 2019	Planned	New Project	6/1/2019	11/1/2018		A mitigation plan is not required
16-EMI-019	11783	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	McAdams 500/230 kV: New Autos	EMI	Summer 2020	Design	Award for Autos has been made and contract is being finalized. Kick off with vendor end of September. JET meeting held on 9/19 and site visit on 8/2. In PEP phase.	6/1/2020	12/1/2019		Projected to be in service by Planning need by date

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16-EMI-020	9949	A in MTEP16	Customer Driven	Cloverdale 115 kV: New Substation (Cooperative Energy project)	EMI	Winter 2017	Planned		6/1/2018	12/1/2018		A mitigation plan is not required
17-EMI-002	12023	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Conehoma Creek - Carthage 115 kV: Rebuild line	EMI	Summer 2017	Planned		6/1/2019	6/1/2019		Planned NCLL and/or redispatch until project completed
17-EMI-003	12024	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Carthage - Scott 115 kV: Rebuild line	EMI	Summer 2017	Planned		12/1/2019	12/1/2019		Planned NCLL and/or redispatch until project completed
17-EMI-004	12025	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Scott - Pelahatchie 115 kV: Rebuild line	EMI	Summer 2021	Planned		12/1/2021	12/1/2021		Planned NCLL and/or redispatch until project completed
17-EMI-005	12027	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Henderson Road 230 kV: New substation	EMI	Summer 2018	Planned		6/1/2019	6/1/2019		Planned NCLL and/or redispatch until project completed
17-EMI-006	12029	A in MTEP17	Load Growth	Byhalia 230 kV: New substation	EMI	Summer 2021	Planned		6/1/2021	6/1/2021		A mitigation plan is not required
17-EMI-009	12823	A in MTEP17	Enhanced Transmission Reliability	Airport JAN 115 kV: Install transmission breakers	EMI	Winter 2017	Scoping		6/1/2018	6/1/2018		A mitigation plan is not required
17-EMI-010	12824	A in MTEP17	Enhanced Transmission Reliability	Coldwater 115kV: Install transmission breakers	EMI	Winter 2017	Scoping		4/1/2019	12/1/2019		A mitigation plan is not required
17-EMI-011	12207	A in MTEP17	Customer Driven	YVEPA Carter 115 kV: New Substation (Cooperative Energy project)	EMI	Summer 2018	New	New Project	6/1/2018	6/1/2019		A mitigation plan is not required

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17-EMI-012	12208	A in MTEP17	Customer Driven	Holmesville 115 kV: New Substation (Cooperative Energy project)	EMI	Summer 2018	New	New Project	9/1/2018	9/1/2018		A mitigation plan is not required
17-EMI-013	12219	A in MTEP17	Customer Driven	Acona 115 kV: Switching Substation with Breakers (Cooperative Energy project)	EMI	Winter 2019	New	New Project	12/1/2019	12/1/2019		A mitigation plan is not required
17-EMI-014	TBD	TBD	Transmission Service	Horn Lake - Allen 161 kV rebuild (to MS/TN state line)	EMI	Winter 2022	New	New Project		12/31/2022		A mitigation plan is not required
18-EMI-001	13865	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Star - Mendenhall 115 kV: Rebuild line	EMI	Winter 2019	New	New Project		6/1/2020		Planned NCLL and/or redispatch until project completed
18-EMI-002	13866	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Mendenhall - Magee 115 kV: Rebuild line	EMI	Winter 2019	New	New Project		12/1/2020		Planned NCLL and/or redispatch until project completed
18-EMI-003	13867	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Natchez SES - Red Gum 115 kV: Rebuild line (EMI portion)	EMI	Winter 2020	New	New Project		4/1/2021		Planned NCLL and/or redispatch until project completed
18-EMI-004	13892	Appendix B	Transmission Reliability - Meeting Planning Criteria	Moon Lake 230 kV: Cut-in Ritchie - Tunica 230 kV line	EMI	Summer 2027	New	New Project		6/1/2027		Projected to be in service by Planning need by date
18-EMI-005	13900	Appendix B	Enhanced Transmission Reliability	Flowers Improvement Project	EMI	Winter 2022	New	New Project		12/1/2020		A mitigation plan is not required

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18-EMI-006	13932	Appendix B	Enhanced Transmission Reliability	Catlett Road - South Canton 230 kV: New line	EMI	Summer 2027	New	New Project		6/1/2027		A mitigation plan is not required
18-EMI-007	13951	Appendix B	Enhanced Transmission Reliability	Franklin - Wynndale 230 kV: Construct 230 kV line, convert Franklin 500 kV, Install 500/230 kV autotransformer at Franklin, Install 230/115 kV autotransformer at Franklin.	EMI	Summer 2026	New	New Project		6/1/2026		A mitigation plan is not required
18-EMI-008	13955	Appendix B	Enhanced Transmission Reliability	Northpark: Install 230/115 kV autotransformer	EMI	Winter 2022	New	New Project		12/1/2022		A mitigation plan is not required
18-EMI-009	13958	Appendix B	Enhanced Transmission Reliability	Horn Lake 230/161 kV: Energize autotransformer	EMI	Summer 2019	New	New Project		12/31/2022		A mitigation plan is not required
18-EMI-010	13959	Appendix B	Enhanced Transmission Reliability	Ferwood 115 kV: Install transmission breakers	EMI	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required
18-EMI-011	13961	Appendix B	Enhanced Transmission Reliability	Plum Point 230 kV: Install new 230 kV station	EMI	Winter 2022	New	New Project		12/1/2022		A mitigation plan is not required



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18-EMI-012	13906	Appendix B	Load Growth	Cockrum 230 kV: Install new substation	EMI	Summer 2027	New	New Project		6/1/2027		A mitigation plan is not required
18-EMI-013	13908	Target Appendix A in MTEP18	Load Growth	Snowden Park 115 kV: Install new substation	EMI	Summer 2023	New	New Project		6/1/2023		A mitigation plan is not required
18-EMI-014	13987	Appendix B	Enhanced Transmission Reliability	East Metro 230-115 kV: Install new Sub and Auto	EMI	Winter 2022	New	New Project		12/1/2022		A mitigation plan is not required
18-EMI-015	13992	Target Appendix A in MTEP18	Load Growth	Pine Tree 115 kV: Install new substation	EMI	Summer 2023	New	New Project		6/1/2023		A mitigation plan is not required
18-EMI-017	13994	Appendix B	Load Growth	Mitchell 115 kV: New Substation	EMI	Summer 2022	New	New Project		6/1/2022		A mitigation plan is not required
18-EMI-018	13995	Appendix B	Load Growth	Mansdale 230 kV: New Substation	EMI	Summer 2025	New	New Project		6/1/2025		A mitigation plan is not required
18-EMI-019	13996	Appendix B	Load Growth	Catlett Road 230 kV: Convert to Distribution Substation	EMI	Summer 2027	New	New Project		6/1/2027		A mitigation plan is not required
18-EMI-020-1	N/A	N/A	Safety	Ray Braswell Exp & Reno House - Phase 1: Construct New Control House	EMI	Summer 2018	New	New Project		6/1/2018		A mitigation plan is not required
18-EMI-020-2	N/A	N/A	Safety	Ray Braswell Exp & Reno House - Phase 2: Move 115 kV panels from existing control house to the new control house	EMI	Winter 2019	New	New Project		12/1/2019		A mitigation plan is not required
18-EMI-020-3	N/A	N/A	Safety	Ray Braswell Exp & Reno House - Phase 3: Move 500 kV & 230 kV panels from existing control house to the new control house	EMI	Winter 2020	New	New Project		6/1/2020		A mitigation plan is not required
14-ENO-003-1	4778	A in MTEP14	Transmission Reliability - Meeting Planning Criteria	ENO SPOF Projects: Modify relaying at Market Street 230 kV	ENOI	Summer 2015	Construction	Design is complete and all materials have been ordered and delivered	6/1/2015	12/1/2018		A mitigation plan is not required

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16-ENO-001	9805	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Paterson to Pontchartrain Park 115 kV: Reconductor Line	ENOI	Summer 2017	Scoping;Design	60% underground (U/G) proposal has been reviewed and is being updated based on meeting with US Army Corps of Engineers input. Overhead design package is awaiting finalization of U/G termination structure locations. Initial U/G estimate is much higher than initially anticipated.	12/1/2018	12/1/2019		Planned NCLL and/or redispatch until project completed
17-ENO-001	12133	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Gulf Outlet 115 kV: Add Cap bank	ENOI	Summer 2018	Planned		12/1/2019	12/1/2019		Planned NCLL and/or redispatch until project completed
18-ENO-001	13909	Target Appendix A in MTEP18	Enhanced Transmission Reliability	Curran 230 kV: Install transmission breakers	ENOI	Summer 2020	New	New Project		6/1/2020		A mitigation plan is not required
13-ETI-014	4623	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Panorama to Longmire 138 kV Line: Reconductor	ETI	Summer 2019	Planned	Not started	4/1/2020	4/1/2020		Planned NCLL and/or redispatch until project completed
13-ETI-021	4799	Appendix B	Load Growth	Dishman: Construct new substation	ETI	Summer 2023	Scoping	Under Review		5/1/2023		A mitigation plan is not required
15-ETI-008	7930	A in MTEP16	Load Growth	Heights 230 kV: Construct new 230kV substation/(fka Ranch)	ETI	Summer 2019	Scoping	Substation Site Purchased. CCN approved	6/1/2019	6/1/2019		A mitigation plan is not required
15-ETI-009	7958	A in MTEP17	Load Growth	Linscomb: Construct new 230 kV substation	ETI	Summer 2022	Planned		6/1/2022	6/1/2022		A mitigation plan is not required
15-ETI-014	9281	A in MTEP15	Transmission Reliability - Meeting Planning Criteria	Cleveland to Tarkington 138 kV Line: Reconductor line	ETI	Summer 2018	Design	In Design Phase	6/1/2018	6/1/2018		Projected to be in service by Planning need by date

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15-ETI-016	9280	A in MTEP15	Transmission Reliability - Meeting Planning Criteria	Cypress Substation: Add 2nd 500-138 kV autotransformer	ETI	Summer 2020	Scoping	New Project Identified in MISO VLR Study	6/1/2020	6/1/2020		Projected to be in service by Planning need by date
15-ETI-023	9482	A in MTEP15	Transmission Reliability - Meeting Planning Criteria	China to Stowell: Construct new 230 kV transmission line and install 230-138 kV autotransformer at Stowell	ETI	Summer 2016	Scoping;Design	Preferred Alternative to 15-ETI-002	12/1/2018	6/1/2019		Planned NCLL and/or redispatch until project completed
15-ETI-024-01	10487	A in MTEP15	Economic	WREP Add 345-230 kV Rocky Creek Autotransformer	ETI	Summer 2020	Planned		6/1/2020	6/1/2020		A mitigation plan is not required
15-ETI-024-02	10487	A in MTEP15	Economic	WREP Construct NEW Rocky Creek to Lewis Creek 230 kV	ETI	Summer 2020	Planned		6/1/2020	6/1/2020		A mitigation plan is not required
15-ETI-025	10487	A in MTEP15	Economic	WREP Newton Bulk to Leach 138 kV: Upgrade line	ETI	Summer 2020	Planned		6/1/2020	6/1/2019		A mitigation plan is not required
16-ETI-001	9806	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Bryan 138-69 kV: Replace Autos and Reconfigure 138 & 69 kV Bus	ETI	Summer 2017	Scoping	In Scoping	6/1/2019	6/1/2019		Planned NCLL and/or redispatch until project completed
16-ETI-002	9807	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Pintail 138 kV: Construct new Switching Substation	ETI	Summer 2016	Scoping	Project Kickoff meeting held in Nov of 16. ROW investigation to begin in Jan of 17. Scoping to begin March of 17	12/1/2018	5/1/2019		Planned NCLL and/or redispatch until project completed
16-ETI-007	9809	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Hull to Sour Lake 69 kV: Reconductor Line	ETI	Summer 2016	Scoping	Detailed scoping complete. Project ISD June 2020.	6/1/2019	12/1/2020		Establish normally open point on 69 kV line.

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16-ETI-014-1	9812	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	PARIP Garden 230 kV: Construct New 230 kV Substation, cut in Sabine to China & Nederland to Mid County	ETI	Summer 2016	Planned		6/1/2019	6/1/2020		Planned NCLL and/or redispatch until project completed
16-ETI-014-2	9813	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	PARIP Garden to Legend 230 kV: Construct New Line	ETI	Summer 2016	Planned		6/1/2019	6/1/2020		Planned NCLL and/or redispatch until project completed
16-ETI-014-3	9814	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	PARIP Legend 230 kV: Construct New Substation, cut in 230 kV Line 829 in and out of Legend	ETI	Summer 2016	Planned		6/1/2019	6/1/2020		Planned NCLL and/or redispatch until project completed
16-ETI-016	9817	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Helbig 230 kV: Reconfigure Bus to Ring Bus	ETI	Summer 2016	Scoping	Performing Front End Loading Task	12/1/2018	6/1/2019		Planned NCLL and/or redispatch until project completed
16-ETI-017	9818	A in MTEP16	Transmission Reliability - Meeting Planning Criteria	Stowell to Himex 69 kV: Convert to 138 kV	ETI	Summer 2019	Scoping	Performing Front End Loading Task	6/1/2019	6/1/2019		Projected to be in service by Planning need by date
16-ETI-019	9820	Appendix B	Transmission Reliability - Meeting Planning Criteria	Hearne to Calvert 69 kV L-85: Reconductor Line	ETI	Summer 2021	Planned	New Project		6/1/2021		Projected to be in service by Planning need by date
16-ETI-020	9821	Appendix B	Transmission Reliability - Meeting Planning Criteria	Bryan to College Station Area 138 kV: Construct New Line	ETI	Summer 2024	Planned	New Project		6/1/2024		Projected to be in service by Planning need by date
16-ETI-022	10964	Appendix B	Transmission Reliability - Meeting Planning Criteria	Calvert to Hearne 69 kV: Construct New Line	ETI	Summer 2021	Planned	Agreement has not been executed. Industrial Accounts to meet with customer in March to discuss status.		6/1/2021		Projected to be in service by Planning need by date

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17-ETI-001	12086	Appendix B	Transmission Reliability - Meeting Planning Criteria	Bryan to Caldwell Area 69 kV Station: Construct New Line and Substation	ETI	Summer 2023	Planned			6/1/2023		Projected to be in service by Planning need by date
17-ETI-002	12087	Appendix B	Transmission Reliability - Meeting Planning Criteria	Magnolia Hebert 69 kV: Close Normally Open; Reconductor portion of line 114	ETI	Summer 2024	Planned			6/1/2024		Maintain Normally Open configuration
17-ETI-004	12089	Appendix B	Transmission Reliability - Meeting Planning Criteria	Pony 230-138 kV: Construct New Substation	ETI	Summer 2027	Planned			6/1/2027		Projected to be in service by Planning need by date
17-ETI-006	12090	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Longmire to Ponderosa 138 kV: Reconductor Line	ETI	Summer 2021	Planned			6/1/2021		Projected to be in service by Planning need by date
17-ETI-008	12094	Appendix B	Transmission Reliability - Meeting Planning Criteria	Amelia to Poly 69 kV: Reconductor Line	ETI	Summer 2022	Planned			6/1/2022		Projected to be in service by Planning need by date
17-ETI-009	12095	Appendix B	Transmission Reliability - Meeting Planning Criteria	Winshire 69 kV: Add Cap Bank	ETI	Summer 2026	Planned			6/1/2026		Projected to be in service by Planning need by date
17-ETI-010	12096	A in MTEP17	Transmission Reliability - Meeting Planning Criteria	Dobbin 138 kV: Install 230-138 kV Auto at Dobbin & Reconfig 138 kV to Ring Bus	ETI	Summer 2020	Planned		6/1/2020	6/1/2020		Projected to be in service by Planning need by date
17-ETI-011	12072	Appendix B	Transmission Reliability - Meeting Planning Criteria	Deweyville 69 kV: Add Cap Bank	ETI	Winter 2026	Planned			12/1/2026		Projected to be in service by Planning need by date

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17-ETI-012	12069	Appendix B	Transmission Reliability - Meeting Planning Criteria	War Eagle 138 kV: Construct New Substation and Lines	ETI	Summer 2027	Planned			6/1/2027		Projected to be in service by Planning need by date
17-ETI-013	12066	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	Lewis Creek 138 kV: Install Breaker	ETI	Summer 2021	Planned			6/1/2021		Projected to be in service by Planning need by date
17-ETI-014	12763	A in MTEP17	Load Growth	Commerce 138 kV: New Substation	ETI	Summer 2020	Planned		5/15/2020	5/15/2020		A mitigation plan is not required
17-ETI-015	12766	Appendix B	Load Growth	Junction 230 kV: New Substation	ETI	Summer 2023	Planned			5/1/2023		A mitigation plan is not required
17-ETI-016	14944	Appendix B	Load Growth	Tuscany 230 kV: New Substation	ETI	Summer 2023	Planned			6/1/2023		A mitigation plan is not required
17-ETI-017	12767	Target A in MTEP18	Load Growth	Timberland 230 kV: New Substation	ETI	Summer 2021	Planned			6/1/2021		A mitigation plan is not required
17-ETI-018	12765	Appendix B	Load Growth	Double Bayou 138 kV: New Substation	ETI	Summer 2024	Planned			6/1/2024		A mitigation plan is not required
17-ETI-020	12111	Appendix B	Customer Driven	Gibbs (Brazos) 138 kV: Construct New Substation	ETI	Winter 2019	Planned			12/31/2019		A mitigation plan is not required
17-ETI-021	12116	A in MTEP17	Customer Driven	Rabon Chapel (Brazos) 138 kV: Construct New Substation	ETI	Summer 2018	Scoping	In Scoping	6/1/2018	6/1/2018		A mitigation plan is not required
17-ETI-022	12545	A in MTEP17	Enhanced Transmission Reliability	Cordrey 69 kV: Install transmission breakers	ETI	Winter 2018	Scoping	New Project	12/31/2017	12/1/2018		A mitigation plan is not required
17-ETI-023	14002	A in MTEP17	Economic	Sam Rayburn to Doucette 138 kV: Upgrade Line Rating	ETI	Winter 2019	New	New Project	1/1/2020	6/1/2019		A mitigation plan is not required

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18-ETI-001	13926	Target Appendix A in MTEP18	Transmission Reliability - Meeting Planning Criteria	South Beaumont to Virginia 69 kV: Rebuild/Reconductor	ETI	Summer 2018	New	New Project		6/1/2019		Planned NCLL and/or redispatch until project completed
18-ETI-002	13929	Target Appendix A in MTEP18	Load Growth	Hankamer 138 kV: Reconfigure to Ring Bus	ETI	Winter 2019	New	New Project		12/1/2019		A mitigation plan is not required
18-ETI-003	13930	Appendix B	Load Growth	Knatson 138 kV: New Substation	ETI	Summer 2023	New	New Project		6/1/2023		A mitigation plan is not required
18-ETI-004	13931	Appendix B	Load Growth	Bolivar Peninsula T-Line & Substation Phase 1: Crenshaw 138 kV: New Substation	ETI	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required
18-ETI-005	13933	Appendix B	Load Growth	Bolivar Peninsula T-Line & Substation Phase 2: Brownwater 138 kV: New Substation	ETI	Summer 2025	New	New Project		6/1/2024		A mitigation plan is not required
18-ETI-006	13939	Appendix B	Load Growth	Hatcherville 138 kV: New Substation	ETI	Summer 2024	New	New Project		6/1/2024		A mitigation plan is not required
18-ETI-007	13940	Appendix B	Load Growth	Wolf Island 138 kV: New Substation	ETI	Summer 2025	New	New Project		6/1/2025		A mitigation plan is not required
18-ETI-008	13941	Appendix B	Load Growth	Veteran 138 kV: New Substation	ETI	Summer 2022	New	New Project		6/1/2022		A mitigation plan is not required
18-ETI-009	13942	Appendix B	Load Growth	Wilderness 138 kV: New Substation	ETI	Summer 2026	New	New Project		6/1/2026		A mitigation plan is not required
18-ETI-010	13943	Appendix B	Load Growth	Southern Point 138 kV: New Substation	ETI	Summer 2023	New	New Project		6/1/2023		A mitigation plan is not required
18-ETI-012	13928	Appendix B	Transmission Reliability - Meeting Planning Criteria	Pee Dee 138 kV: Install 12.6 MVAR capacitor bank	ETI	Summer 2027	New	New Project		6/1/2027		Projected to be in service by Planning need by date





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18-ETI-018-019	14745	Target Appendix A in MTEP18	Generator ERIS & NRIS	MCPS Interconnection/NRIS Project: Mossville to J634 Tap 138 kV.&nbsp;Upgrade Line	ETI	Summer 2021	New	New Project		6/1/2021		Projected to be in service by Planning need by date