MISO TOs Annual Rate Update

For Rate Year Beginning June 1, 2016

Greater Granularity Than Required In FERC Form 1 Data

|  |  |
| --- | --- |
| Company: | Entergy Services filing on behalf of EAI, ELL\*, EMI, ENOI, and ETI |
| Test Year: | December 2015 |

II.D.7. Provide underlying data for formula rate inputs that provide greater granularity than is required for the Applicable Form.

See the below for location of data that provides additional granularity:

* WP 1: True-up
* WP 4: Plant in Service
* WP 6: Accumulated Deferred Income Tax
* WP 7: Materials & Supplies
* WP 8: Prepayments
* WP 9: Plant Held for Future Use
* WP 10: Storm
* WP 11: Facilities Credits
* WP 12: PBOP
* WP 13: Taxes Other Than Income Tax Charged By Affiliates
* WP 14: Cost of Capital – Preferred Stock Portion
* WP 15: Radial Lines
* WP 16: Generator Interconnection Facilities
* WP 17: Other Electric Revenue – Accounts 454 & 456
* WP 19: Load
* WP 20: Unfunded Reserves

\* The ELL and EGSL Entergy companies were merged into a single company October 1, 2015. For reporting purposes in 2015, the legacy ELL was identified as the EL Investment Company and the merged successor company was designated as Entergy Louisiana Power, which was renamed as ELL. The information for the merged companies is combined for 2015 and presented in the ELL Attachment O