

NOVEMBER 8, 2012

UPDATED OVERVIEW AND SUMMARY – ICT TRANSITION FROM SPP TO MISO

Table of Contents

I. General Stakeholder Interaction with the ICT 1

II. Planning 2

III. Long Term Transmission Service and Generation Interconnection Requests 2

IV. Tariff Administration and Short Term Service Requests 2

V. Reliability Coordination 3

VI. Weekly Procurement Process..... 4

Overview and Summary

I. General Stakeholder Interaction with the ICT

As of December 1, 2012, MISO will become the ICT for the Entergy Transmission System¹ (“Entergy”), and the ICT points of contact will transition from SPP employees to MISO employees. The same services provided by SPP will be provided by MISO. MISO employees assigned to lead the ICT stakeholder committees are available now to discuss any ICT-related concerns. These MISO employees and their corresponding ICT committees are listed below:

- ICT Stakeholder Policy Committee: Eric Lavery (elavery@misoenergy.org)
- AFC Task Force: John Harmon (jharmon@misoenergy.org)
- Reliability Task Force: Tim Aliff (taliff@misoenergy.org)
- System Impact Study Task Force: Paul Muncy (pmuncy@misoenergy.org)
- WPP Task Force: Aaron Casto (acasto@misoenergy.org)
- ICT Users Group: Ron Arness (rarness@misoenergy.com)
- General stakeholder needs: Alison Lane (alane@misoenergy.org)

On December 1, 2012, these contacts, and others, will replace the SPP contacts currently listed on Entergy’s OASIS, providing stakeholders with the appropriate contact for any

¹ The six Entergy Operating Companies are Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc., Entergy Louisiana, LLC, Entergy Mississippi, Inc., and Entergy New Orleans, Inc.. Each Operating Company is a wholly-owned subsidiary of Entergy Corporation (“Entergy”). The transmission assets of these six Operating Companies are referred to collectively as the “Entergy Transmission System.”

given ICT issue. The MISO contact information for questions regarding transmission service, long term studies, TTC postings, Reliability Coordination, and Available Flowgate Capacity have already been posted on the Entergy OASIS at http://www.oasis.oati.com/EES/EESdocs/ICT_transition_SPP_MISO.htm. MISO has also created web pages for each ICT committee and the E-RSC, which are available on the MISO website at <https://www.misoenergy.org/StakeholderCenter/CommitteesWorkGroupsTaskForces/Pages/CommitteesWorkGroupsTaskForces.aspx>.

II. Planning

As indicated in the previous Overviews and Summaries, the planning process will not be materially affected by the transition of ICT services to MISO. There will be changes to the planning process associated with the Operating Companies' transition to the MISO RTO and the Companies' participating in the MISO Transmission Expansion Planning (MTEP) process beginning in June 2013. These changes, however, are unrelated to the transition of ICT responsibilities from SPP to MISO.

It is still anticipated that stakeholder involvement in the planning process will increase while MISO serves as the ICT, as MISO plans to host at least one, and possibly two, 2013 stakeholder meetings in addition to the Planning Summit. SPP remains on track to complete the ICT 2013 Base Plan, 2012 ICT Strategic Transmission Expansion Plan ("ISTEP") study, and the Entergy/SPP Regional Planning Process ("ESRPP") study prior to the transition on December 1, 2012. And Entergy remains on track to complete and post the 2013-2017 Construction Plan prior to the transition.

Currently, MISO and Entergy are working together to ensure that MISO has a full understanding of the modeling process and is ready to assume the process on December 1, 2012. Both MISO and Entergy continue to anticipate that MISO will seamlessly assume the model-building process as of December 1, 2012.

III. Long Term Transmission Service and Generation Interconnection Requests

MISO and Entergy continue to follow the schedule posted on OASIS regarding the transition of transmission and generator interconnection service request processing responsibility from SPP to MISO. This plan, available at http://www.oasis.oati.com/EES/EESdocs/ICT_transition_SPP_MISO.htm, provides for MISO to complete all studies for which it has received an executed study agreement on or after December 1, 2012. Details regarding MISO's process for completing transmission and generator interconnection service studies have also been posted at this link under the title "Sept. 17, 2012 - ICT Use of Models in System Impact Studies."

A stakeholder outreach webEx has been scheduled on November 13, 2012 from 1:00 pm to 3:00 pm CST to further address any questions regarding MISO's processing of long term transmission service and generation interconnection requests. SPP distributed the details for this webEx to the System Impact Study Task Force and Stakeholder Policy Committee on October 31, 2012. Ben Roubique of SPP (broubique@spp.org) is the contact person for questions regarding this session.

IV. Tariff Administration and Short Term Service Requests

On December 1, 2012, MISO will operate the OASIS and the Tariff Administration Desk for the Entergy Transmission System. Stakeholders will experience no immediate direct impact as a result of MISO assuming Tariff Administration and AFC responsibilities, and the primary interface for stakeholders will not be impacted by the transition. OASIS will remain the same except for administrative changes such as replacing letterheads and contact information, and Entergy has identified the OASIS pages that will require limited updates.

To prepare for its role as the Tariff Administrator, MISO began 24-hour parallel operations in October 2012 and will continue those operations through the December 2012 transition. These parallel operations are accompanied by regular conference calls to address any issues and ensure that MISO is prepared to execute its Tariff Administration role proficiently, transitioning from SPP in a seamless manner. At this time, the parties have not identified any obstacles that would prevent such a seamless transition.

V. Reliability Coordination

MISO remains on track to assume its role as the Reliability Coordinator for the Entergy Transmission System, which will occur at 00:00 EST on December 1, 2012 (23:00 CST on November 30, 2012). Since September 4, 2012 MISO has performed parallel operations as the Reliability Coordinator, and those operations will continue until the December 2012 transition. As these operations continue, MISO and Entergy have worked together to identify and correct issues as they arise, but neither party has identified any issue that would prevent a seamless transition on December 1, 2012. NERC has completed its review of MISO's readiness to serve as the Reliability Coordinator, and MISO has addressed all issues identified by NERC.

After MISO assumes its role as Reliability Coordinator, it will coordinate issues between the Entergy Balancing Authority and embedded/neighborhood Balancing Authorities with entities functioning as a Reliability Coordinator for those Balancing Authorities. As of December 1, 2012, Balancing Authorities, Transmission Operators, and Generator Operators wishing to contact the Reliability Coordinator should follow the following parameters:

- Entities that should contact the MISO Reliability Coordinator:
 - The Entergy Operating Companies
 - Entities that are inside of the Entergy Balancing Authority that are not registered with NERC as a Balancing Authority (e.g., Generator Operators).
- Entities that should contact another Reliability Coordinator:
 - Entities registered with NERC as a Balancing Authority, including Balancing Authorities wholly inside of the Entergy Transmission System. These entities should continue to contact the same organization that currently functions as their Reliability Coordinator.

With regard to Outage Coordination, Entergy continues to refine the IT solution that will facilitate seamless propagation of outages from Entergy's internal outage management software to MISO's CROW system. Following the timeline below, Entergy has sent the majority of outages to MISO's CROW system and remains on track to transfer all outages prior to the December 1, 2012 transition:

- October 24, 2012: Entergy began sending to MISO outages that are scheduled to begin on or after December 1, 2012.
- October 29, 2012: Entergy began sending to MISO outages that cross the transition period (i.e., scheduled outages that start prior to December 1, 2012 and end after December 1, 2012). Entergy will continue to coordinate these outages with SPP and MISO to account for their shared responsibilities. SPP will be responsible for coordination prior to December 1, 2012, and MISO will be responsible for coordination beginning on December 1, 2012.
- November 1, 2012: Entergy began sending to MISO all other planned outages (current outages up to the transition period). While MISO will not have approval or disapproval rights to the outages that end prior to December 1, 2012, the outages are being sent to MISO as part of the shadowing effort during parallel operations.

Entergy and MISO communicate daily about the submittal of outages to MISO's CROW system and the shadowing of outage approvals and denials. This effort will continue until the December 1, 2012 transition.

VI. Weekly Procurement Process

As indicated in the previous Overviews and Summaries, stakeholders will experience no direct impact as a result of MISO assuming the responsibilities for WPP implementation. The process will be run by MISO in the same way it has been run by SPP. MISO and

Potomac Economics (MISO's Independent Market Monitor) remain on schedule to assume their WPP-related duties beginning on December 1, 2012, and each party is currently taking the steps necessary to fulfill those duties.