Revised Voltage Schedule for Ouachita, Perryville, and all Generating Facilities Interconnected to the Entergy Arkansas Transmission System

Effective June 1, 2013, the bus voltage at the point of interconnection for Ouachita, Perryville, and all generating facilities interconnected to the Entergy Arkansas transmission system shall be maintained according to the following schedule (with exceptions provided below):

On Peak Hours (0900-2400):

Units interconnected to the 230 kV system and below: 1.04 P.U. voltage

Units interconnected to the 345 kV and 500 kV systems: 1.05 P.U. voltage

Off Peak Hours (2400-0900):

Units interconnected to the 161 kV system and below: 1.00 P.U. voltage

Units interconnected to the 230 kV system: 1.01 P.U. voltage

Units interconnected to the 345 kV and 500 kV systems: 1.02 P.U. voltage

Plum Point

On Peak Hours (0900-2400): 1.05 P.U. voltage

Off Peak Hours (2400-0900): 1.04 P.U. voltage

Dell (all units)

On Peak Hours (0900-2400): 1.03 P.U. voltage

Off Peak Hours (2400-0900): 1.03 P.U. voltage

ANO (all units)

On Peak Hours (0900-2400): 1.02 P.U. voltage

Off Peak Hours (2400-0900): 1.02 P.U. voltage

The Revised Voltage Schedule specified above is a target voltage to be maintained within a tolerance band. The tolerance band specified for this Revised Voltage Schedule is as follows:

* Units connected form 69 kV to 161 kV: +2 kV / -2 kV
* Units connected at 230 kV: +3 kV/ -2 kV
* Units connected above 230 kV: + 5 kV / -5 kV

This guideline should be utilized until further notice. Any change to this guideline or notice of suspension of this guideline shall be communicated via a posting on the Entergy OASIS ‘Special Notice Postings’ page.