ATTACHMENT A-1 FORM OF SERVICE AGREEMENT FOR THE RESALE, REASSIGNMENT OR TRANSFER OF POINT-TO-POINT TRANSMISSION SERVICE

1.0	This Service Agreement, dated as of dated as ofinto, by and between Louisville Gas & Electric Kentucky Utilities ("LG&	, is entered
	by or through the ITO, established by LG&E/KU to which LG&E/KU ha	we delegated the
	responsibility and authority to administer the Tariff, and For purposes of this Service Agreement, the "Reseller" shall be defined a	_(the Assignee).
	Transmission Customer who proposes to resell, reassign, or transfer right	s to point-to-
	point transmission service under a previously executed form of Service A Firm Point-to-Point Transmission Service which is attached as an exhibit	
	Agreement.	to this
2.0	The Assignee has been determined by the ITO to be an Eligible Custome	
	Tariff pursuant to which the transmission service rights to be transferred obtained.	were originally
3.0	The terms and conditions for the transaction entered into under this Servi	
	shall be subject to the terms and conditions of Part II of the Transmission except for those terms and conditions negotiated by the Reseller of the re	
	capability (pursuant to Section 23.1 of this Tariff) and the Assignee to in-	clude: contract
	effective and termination dates, the amount of reassigned capacity or ene receipt and delivery. Changes by the Assignee to the Reseller's Points of	
	Points of Delivery will be subject to the provisions of Section 23.2 of this	
4.0	The Transmission Owner shall credit the Reseller for the price reflected in	n the Assignee's
	Service Agreement or the associated OASIS schedule.	
5.0	Any notice or request made to or by either Party regarding this Service A be made to the representative of the other Party as indicated below	_
	<u>LG&E/KU</u> :	
	Assignee:	

<u>Assignee</u>	horized officials.	
By:Name	Title	Date
LG&E/KU		
By: Name		- Date

The Tariff is incorporated herein and made a part hereof.

6.0

Specifications For Long-Term Firm Point-To-Point Transmission Service

Term of Transaction:			
Start Date:			
Termination Date:			
Description of capacity and energy approved by ITO for transmission including the electric Balancing Authority Area in which the transaction originates.			
Point(s) of Receipt:			
Delivering Party:			
Point(s) of Delivery:			
Receiving Party:			
Maximum amount of capacity and energy to be transmitted (Reserved Capacity):			
Designation of party(ies) subject to reciprocal service obligation:			
Name(s) of any Intervening Systems providing transmission service:			

8.0	Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)				
	8.1	Transmission Charge:			
	8.2	System Impact and/or Facilities Study Charge(s):			
	8.3	Direct Assignment Facilities Charge:			
	8.4	Ancillary Services Charges:			
9.0	Name of Reseller of the reassigned transfer capability:				