

LG&E/KU ITO Stakeholder Meeting

April 30, 2015, 10:00 a.m. (EDT)

Conference Call

Meeting Minutes

Introduction and Overview

Mr. Kansier from MAPPCOR opened the meeting with a welcome and introductions. The following were in attendance:

Charlie Freibert,	LG&E/KU
Daryn Barker,	LG&E/KU
Derek Rahn,	LG&E/KU
Kevin Burns,	TranServ
Larry Brusseau,	MAPPCOR
Linn Oelker	LG&E/KU
Maja Nikolic,	TranServ
Mary Melvin,	TranServ
Matt Burns,	LG&E/KU
Peter Koegel,	MAPPCOR
Sean Croup,	nFront Consulting
Simon Cherucheril,	TranServ
Tim Lyons,	OMU
Tom Kansier,	MAPPCOR

Mr. Kansier explained the Intent of this meeting was to provide the Stakeholders an opportunity to ask questions or comment on the draft ITO Assessment of LG&E/KU 2015 Transmission Expansion Plan (TEP). This was a conference call only, therefore, no presentations were available.

ITO Review of 2015 Transmission Expansion Plan

Mr. Kansier explained in accordance with Attachment P of the LG&E/KU OATT, the ITO performed an independent assessment of the LG&E/KU transmission system. For this assessment, the ITO independently evaluated that:

- The Transmission Owner's Annual Plan complies with the Planning Guidelines; and
- There are not upgrade projects in the Annual Plan that are unnecessary to meet the Planning Guidelines.

LG&E/KU prepared the 2015 Transmission Expansion Plan and submitted it to the ITO on Oct 31, 2014, with updates provided December 31, 2014 and March 27, 2015. This plan is based on the 2014 load forecasts submitted by the LSE's in December, 2013.

The ITO process for developing the Assessment includes:

- LG&E/KU Transmission System Planning Guidelines

- Review of power flow models and project need
- Review of LG&E/KU technical studies included in the TEP
- The TEP models and document are sent to RC for review
- The 2015 TEP and Assessment report is posted on LG&E/KU CEII Study Reports FTP site
- The Stakeholders have 30 days to review and provide comments or ask questions concerning the Assessment

The following is a summary of the ITO 2015 TEP Assessment Report:

- TEP includes 100 projects, which includes line rating upgrades, rebuilds, new transformers, substation equipment replacement, and capacitor additions
- The ITO found that all 2015 TEP projects were needed to address potential Planning Guidelines criteria violations with the exception of three projects, 878 and 879, which were included to address existing operating issues; and project 876, which the ITO could not determine to be required. However, through discussions with LG&E/KU Planning it was determined this project will be evaluated further in the 2016 TEP.
- Additional ITO findings are summarized in the ITO Assessment report
- The RC review is expected to be completed by May 22, 2015, and its report will be added to the final ITO Assessment document
- The final approval of the 2015 TEP is expected on June 1, 2015

Stakeholder Comments and Questions

Mr. Lyons asked if a final presentation will be given at the next Stakeholder meeting. Mr. Kansier answered no, once all comments and questions have been addressed, the final ITO Assessment, approving the 2015 TEP will be posted. The focus at the next Stakeholder meeting will be the 2016 TEP.

Mr. Lyons asked what percentage of the projects identified as new, are projects that have not been included in any previous TEP? Mr. Burns, LG&E/KU, reviewed the project list and determined that 35 of the 56 projects, identified as new, were not included in a previous TEP.

Wrap-Up

Mr. Kansier reminded the Stakeholders in attendance, that written comments will be accepted through May 30, 2015 (30 days after the meeting), and can be emailed to support@transervinternational.net. All comments or questions will be addressed by the ITO and LG&E/KU, and will be posted on the secure ftp site.

Mr. Kansier announced that the next ITO Stakeholder meeting will be held on July 15, 2015 at the Hyatt Regency, in Louisville, KY.

With no further discussion, the ITO Stakeholder meeting was adjourned at 10:20 a.m. EDT.