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| O.O. | **18-05563-OO****18-04513-OO** | MISO No. | **1-17304850****1-17501260** | File No. | 240801 |
| **Name of Outage:** | **230 kV Line D15Y (Dorsey – LaVerendrye)****230 kV Line M49R (Riel – Ridgeway)** |
| **Effective Dates:** |  2018-04-26 from 0700 to 2018-04-26 at 1600 CDT 2018-04-26 from 0700 to 2018-04-26 at 1600 EST |
| **Standing Guide Reference:** | System Study as per K. Prystay - Generation Pattern 1 - 7 (Winter 200 - 450 MWs) |

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| **System****Posturing** | None required |
| **Description****of Work:** | Laverendrye: AMD is repairing Pot Bank.Riel to Ridgeway: AC Line fault test on "C" phase using pendulum method for BPIII Commissioning. |





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| **Special Instructions to MHEB Operator:** | Export: None.Import: None. |

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| **Special Notes to MISO North RC** | MH\_ONT\_E (Export) Transfer Limit = 300 MWMH\_ONT\_W (Import) Transfer Limit = 300 MWMH\_ONT\_E (Export) Transfer Limit During Offloads = 140 MWMH\_ONT\_W (Import) Transfer Limit During Offloads = 130 MW |

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| **Special Instructions:**  | **TOI Extensions** - This TOI may be extended until 23:59 by performing the following steps:1. 1. Verify system conditions to confirm there are no additional tie line facilities outages, or new internal MH outages.
2. 2. Review RTCA to confirm there are no new contingencies.
3. 3. Contact MISO to confirm there are no new outages, if there are no new outages provide notice to MISO that MH is extending the TOI.
4. 4. Extend the outage in COLA.
5. 5. Update TLAP outage table.

6. Provide notice to affected balancing authorities. |

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| **Prepared By:** | J.Thompson | **Date:** | **04/24/2018** |

Copies to:

 SPSO, System Control Centre NSSS, System Control Centre

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 File 240801