|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| O.O. | **18-00307-OO****18-08092-OO****18-08423-OO** | MISO No. | **1-11819781****1-18789091** | File No. | 240803 |
| **Name of Outage:** | 230 kV Line Balta – McHenry ***and,***230 kV Line Balta – Harvey (Harvey – Underwood – Coal Creek)230 kV Line Pickert – Grand Forks |
| **Effective Dates:** |   |
| **Standing Guide Reference:** | MHEX – USA Special Study (as per Krysty Prystay 2018-07-08) |

|  |  |
| --- | --- |
| **System****Posturing** | N/A |
| **Description****of Work:** | * Balta – McHenry
	+ Line construction on Balta McHenry
* Balta – Harvey (Harvey – Underwood – Coal Creek)

Line is feeding radial load, but considered out of service for Network purposes.Pickert – Grand Forks forced OOS  |



|  |  |
| --- | --- |
| **Special Notes to MISO North RC** | A) During this prior outage condition generation curtailment of the St. Joseph and St. Leon wind farms concurrent with TLR on MHEX\_N may be required when Manitoba to USA flows are north to prevent post contingent overloads on G37C following a trip of B10T or M602F.B) (Insert corresponding statement as per NOP-1102-01/02 USA Export and Import Limits – External System Monitoring & Posturing for Prior Outage Conditions Section)  |

|  |  |
| --- | --- |
| **Special Instructions to MHEB Operator:** | **A)** **TOI Extensions** – This TOI may be extended until 23:59 by performing the following steps:1. Verify system conditions to confirm there are no additional tie line facilities outages, or new internal MH outages.
2. Review RTCA to confirm there are no new contingencies.
3. Contact MISO to confirm there are no new outages, if there are no new outages provide notice to MISO that MH is extending the TOI.
4. Extend the outage in COLA.
5. Update TLAP outage table.
6. Provide notice to affected balancing authorities

**B)** **When called upon by MISO for the supply of CRSG:**If Real Time Contingency Analysis (RTCA) indicates a post contingent overload condition on Y51L for the contingent loss of D14S - redispatch MH generation to maintain CRSG delivery as per:* Start Brandon Gas Generation and run up to 60 MW.

Brandon generation must be re-dispatched from HVDC generation at Dorsey* After 60 MW re-dispatch is complete, should RTCA continue to indicate a post contingent overload condition on Y51L due to the contingent loss of D14S, continue to re-dispatch generation from Brandon gas in 10 MW increments until post contingent overload on Y51L has been mitigated.
* The mitigation must be completed within 30 minutes.
 |

|  |  |  |  |
| --- | --- | --- | --- |
| **Prepared By:** |  | **Date:** |  |

Copies to:

 SPSO, System Control Centre NSSS, System Control Centre

 GSSS, System Control Centre GNSO, System Control Centre

 Operating Order Ontario IESO

 MHEB OASIS MISO – St. Paul