**Compliance**

**TRANSAC**

**March 20, 2014**

**Update**

On Feb. 25, 2014 NERC submitted to FERC for approval proposed Reliability Standards MOD-032-1 -- Data for Power System Modeling and Analysis and MOD-033--Steady-State and Dynamic System Model Validation. Information can be found at . <http://www.nerc.com/news/Headlines%20DL/BOT%2007FEB14.pdf>

FERC proposed to adopt a new Reliability Standard, EOP-010-1, intended to mitigate the impacts of geomagnetic disturbances (GMDs). In this standard, Transmission Operators must develop operating processes to address GMD events. Comments are due by March 24. This Reliability Standard (Docket No. RM14-1-000) and instructions to file comments can be found at <http://www.ferc.gov/whats-new/comm-meet/2014/011614/E-3.pdf>

FERC is requesting comments on the proposed revision to the definition of the bulk electric system (BES) that NERC has submitted to the Commission for approval. Comments are due by March 31, 2014. This notice (Docket No. RD14-2-000) and instructions to file comments can be found at <http://elibrary.ferc.gov/idmws/common/downloadOpen.asp?downloadfile=20140124%2D3002%2829079444%29%2Epdf&folder=18191641&fileid=13444886&trial=1>

On February 12, 2014 FERC accepted compliance filings submitted by NERC and the Western Electricity Coordinating Council (WECC) to establish an independent reliability coordinator for the Western Interconnection known as Peak Reliability.

On March 7, 2014 FERC directed NERC to submit for approval one or more Reliability Standards that will require entities to take steps to address physical security risks related to reliable operation of the Bulk Power System (BPS)

Currently NERC, in Order No. 754, is requesting data on "Single Point of Failure" devices utilized in the BES. Protective relays are of particular interest. More information is available at <http://www.nerc.com/pa/stand/order%20754%20related%20files%20dl/order%20754%20-%20request%20for%20data%20or%20information.pdf>