**Compliance**

**TRANSAC**

**June 19, 2014**

**Update**

On February 12, 2014 FERC accepted compliance filings submitted by NERC and the Western Electricity Coordinating Council (WECC) to establish an independent reliability coordinator for the Western Interconnection known as Peak Reliability.

MOD-026, Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions and MOD-027, Verification of Models for Turbine/Governor and Load Control or Active Power/Frequency Control Functions, become effective July 1, 2014. A complete set of Reliability Standards, updated May 16, 2014, along with a Glossary of terms, can be found at <http://www.nerc.com/pa/Stand/Reliability%20Standards%20Complete%20Set/RSCompleteSet.pdf>

Also, on July 1, 2014, the definition of the Bulk Electric System (BES) becomes effective. The definition includes core criteria with various enumerated inclusions and exclusions. FERC also approved NERC’s processes for reviewing elements on a case-by-case basis to allow for exceptions from the definition, and for entities to notify Regions of their respective self-determinations of BES elements. More information can be found at [Bulk Electric System Definition Effective July 1, 2014](http://www.nerc.com/news/Pages/Bulk-Electric-System-Definition-Effective-July-1,-2014.aspx)

A new standard, TPL-007, Transmission System Planned Performance During Geomagnetic Disturbances, is being developed. An informational webinar was held on May 20, 2014. The comment period on Draft 1 ended May 21, 2014. For more information go to [Project 2013-03 Geomagnetic Disturbance Mitigation](http://www.nerc.com/pa/Stand/Pages/Project-2013-03-Geomagnetic-Disturbance-Mitigation.aspx)

Critical Infrastructure Protection Standards Version 5 Revisions, which includes CIP Standards 003, 004, 006, 007, 009, 010, and 011, is out for ballot. Voting closes on July 16, 2014. See [Project 2014-02 Critical Infrastructure Protection Standards Version 5 Revisions](http://www.nerc.com/pa/Stand/Pages/Project-2014-XX-Critical-Infrastructure-Protection-Version-5-Revisions.aspx) for more information.

Currently NERC, in Order No. 754, is requesting data on "Single Point of Failure" devices utilized in the BES. Protective relays are of particular interest. More information is available at <http://www.nerc.com/pa/stand/order%20754%20related%20files%20dl/order%20754%20-%20request%20for%20data%20or%20information.pdf>