

NorthWestern Corporation, Montana OATT

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SCHEDULE 4

Energy Imbalance Service

This Schedule 4 shall apply during such hours when the Transmission Provider is participating in the EIM and when the EIM has not been suspended. In accordance with Section 10 of Attachment P of this Tariff, Schedule 4A shall apply during such hours when the Transmission Provider is not participating in the EIM and when the EIM has been suspended.

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy (either metered or load profiled) to a load located within a Control Area over a single hour. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Energy Imbalance Service obligation. Transmission Provider's agreement is required for any alternative comparable arrangements made by the Transmission Customer to satisfy the balancing requirements that this Schedule 4 is intended to address. Transmission Provider's agreement may not be unreasonably withheld. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator. The Transmission Provider may charge a Transmission Customer a penalty for either hourly energy imbalances under this Schedule or a penalty for hourly generator imbalances under Schedule 9 for imbalances occurring during the same hour, but not both unless the imbalances aggravate rather than offset each other.

A Transmission Customer shall be charged or paid for Energy Imbalance Service measured as the deviation of the Transmission Customer's metered load compared to the load component of the Transmission Customer Base Schedule (as determined pursuant to Section 4.2.4 of Attachment P of this Tariff) settled as Uninstructed Imbalance Energy (UIE) for the period of the deviation at the applicable Load Aggregation Point (LAP) price where the load is located, as determined by the MO under Section 29.11(b)(3)(C) of the MO Tariff.

When a Network Customer receives service at multiple points of receipt or delivery under a single Network Integration Transmission Service Agreement, Transmission Provider will aggregate all hourly schedules and loads at such multiple points of receipt or delivery to determine the difference between the Network Customer's schedules and actual loads for purposes of calculating that Network Customer's

Energy Imbalance in each hour.