

PGE Scheduling Identifiers

Scheduling Identifiers Necessary for use in PGE's Scheduling and Load/Resource Balancing System

12/1/2017

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Type	Number	MW	Description	TCH	POR	POD	Required Source or Sink	Start	Stop
RSG	107RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves at Mid-C from its Mid-C generation. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE.MIDC	MIDC	NWPP_RS_DEL	5/1/2008	1/1/2030
RSG	108RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE at Mid-C. The E-Tags are created after the fact and ATC is not affected.	PGEM	MIDC	PGE.MIDC	NWPP_RS_REC	5/1/2008	1/1/2030
RSG	109RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves from its Colstrip generation. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE.COLSTRIP	COLSTRIP	NWPP_RS_DEL	5/1/2008	1/1/2030
RSG	110RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE at Colstrip. The E-Tags are created after the fact and ATC is not affected.	PGEM	Colstrip	PGE.COLSTRIP	NWPP_RS_REC	5/1/2008	1/1/2030
SPD	107	2000	PGE Marketing's scheduling point designation (SPD) for deliveries at Mid-C to any DNCA at MIDC except BPAT. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.MIDC	MIDC	MIDC	1/1/2004	1/1/2030
SPD	108	2000	PGE Marketing's scheduling point designation for receipt of energy at Mid-C from any party. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	MIDC	PGE.MIDC	MIDC	1/1/2004	1/1/2030
SPD	109	1000	PGE Marketing's scheduling point designation (SPD) for deliveries at Colstrip to any entity. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.COLSTRIP	Colstrip	Colstrip	1/1/2004	1/1/2030
SPD	110	1000	PGE Marketing's scheduling point designation (SPD) for receipt of energy at Colstrip from any entity. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	Colstrip	PGE.COLSTRIP	Colstrip	1/1/2004	1/1/2030
SDT	117	300	PGE Marketing's scheduling point designation (SPD) for delivery of energy within PGE system to other Marketers. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE	PGE.INTERNAL		1/1/2005	1/1/2030
SPD	119	2000	PGE Marketing's scheduling point designation (SPD) for deliveries at MIDCREMOTE to DNCA BPAT only. No transmission is involved, the scheduling identifier is an internal convention used in PGE's load tracking system.	PGEM	PGE.MIDC	MIDCREMOTE	MIDC	4/1/2007	1/1/2030
SPD	120	2000	PGE Marketing's scheduling point designation (SPD) for receipt of energy at MIDCREMOTE from DNCA BPAT only. No transmission is involved, the scheduling identifier is an internal convention used in PGE's load tracking system.	PGEM	MIDCREMOTE	PGE.MIDC	MIDC	9/1/2010	1/1/2030
SPD	123	700	PGE Marketing's scheduling point designation (SPD) for Boardman generation entering the grid at Slatt. No transmission is involved, the scheduling identifier is an internal convention used in PGE's load tracking system.	PGEM	PGE.SLATT	SLATT	BOARDMAN	4/1/2007	1/1/2030
SPD	124	50	PGE Marketing's scheduling point designation (SPD) for the delivery of Station Service to Boardman at Slatt from BPA. Transmission service from BPA, and possibly others depending upon the source, is required to deliver to Slatt, but no PGE transmission is involved once delivered to the substation at Slatt, the scheduling identifier is an internal convention used in PGE's load tracking system since the station service is a remote PGE load.	PGEM	SLATT	PGE.SLATT	BOARDMAN	1/8/2010	1/1/2030
SPD	125	300	PGE Marketing's scheduling point designation (SPD) for Coyote Springs generation delivered to CoyoteSprng1 POD. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.COYSPR1	COYOTESPRNG1	COYSPR1	4/1/2007	1/1/2030
SPD	126	50	PGE Marketing's scheduling point designation (SPD) for the delivery of Station Service to Coyote Springs at COYOTESPRNG1 from BPA. Transmission service from BPA, and possibly others depending upon the source, is required to deliver to COYOTESPRNG1, but no PGE transmission is involved once delivered to the substation at COYOTESPRNG1, the scheduling identifier is an internal convention used in PGE's load tracking system since the station service is a remote PGE load.	PGEM	COYOTESPRNG1	PGE.COYSPR1	COYSPR1	1/8/2010	1/1/2030

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SPD	127	1400	PGE Marketing's scheduling point designation (SPD) for Beaver and Port Westward generation delivered to Trojan. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.TROJAN	TROJAN	BEAVER or PORT WESTARD	6/15/2009	1/1/2030
SPD	128	100	PGE Marketing's scheduling point designation (SPD) for the delivery of Station Service to Carty at Slatt from BPA. Transmission service from BPA, and possibly others depending upon the source, is required to deliver to Slatt, but no PGE transmission is involved once delivered to the substation at Slatt, the scheduling identifier is an internal convention used in PGE's load tracking system since the station service is a remote PGE load.	PGEM	SLATT	PGE.SLATT	CARTY	11/1/2015	1/1/2030
SPD	129	500	PGE Marketing's scheduling point designation (SPD) for Carty generation entering the grid at Slatt. No transmission is involved, the scheduling identifier is an internal convention used in PGE's load tracking system.	PGEM	PGE.SLATT	SLATT	CARTY	11/1/2015	1/1/2030
SPD	130	50	PGE Marketing's scheduling point designation (SPD) for the delivery of Station Service to Biglow at POD of BIGLOW from BPA. Transmission service from BPA, and possibly others depending upon the source, is required to deliver to BIGLOW but no PGE transmission is involved once delivered to the substation at BIGLOW, the scheduling identifier is an internal convention used in PGE's load tracking system since the station service is a remote PGE load..	PGEM	Biglow	PGE.BIGLOW	BIGLOWCANYON	12/1/2017	1/1/2030
SPD	131	1000	PGE Marketing's scheduling point designation (SPD) for BIGLOW generation delivered to BIGLOW POD. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.BIGLOW	Biglow	BIGLOWCANYON	12/1/2017	1/1/2030
SPD	132	50	PGE Marketing's scheduling point designation (SPD) for the delivery of Station Service to TUCANNON.. Transmission service from BPA, and possibly others depending upon the source, is required to deliver to TUCANNON, but no PGE transmission is involved once delivered to the substation at TUCANNON, the scheduling identifier is an internal convention used in PGE's load tracking system since the station service is a remote PGE load..	PGEM	TUCANNON	PGE.TUCANNON	TUCANNONRVR	12/1/2017	1/1/2030
SPD	133	1000	PGE Marketing's scheduling point designation (SPD) for Tucannon generation delivered to TUCANNON POD. No transmission is involved, the scheduling identifier is an internal convention used in PGE's scheduling and load/resource balancing system.	PGEM	PGE.TUCANNON	TUCANNON	TUCANNONRVR	12/1/2017	1/1/2030

Types: **SPD** - Scheduling Point Designation **RSR** - Reserve Sharing Group Transaction **SDT** - System Delivery Transaction

* Because these are after-the-fact E-Tags, the MW values in this column are only necessary as a placeholder to fill a required field in the OATi validation software. There is no affect on ATC.

PGE Scheduling Identifiers

Unique Scheduling Identifiers Required for Certain OASIS Posted Paths

Type	Number	MW	Description	TCH	POR	POD	Source or Sink	Start	Stop
GF	112	100	Used as the scheduling identifier for the grandfathered firm transmission used by BPAP for delivery of energy to BPAP borderline loads within PGE Control Area.	BPA	BPAT.PGE	PGE	BPAPBL	3/1/2004	1/1/2030
GF	114	10	Used as the scheduling identifier for the grandfathered firm transmission used by PacifiCorp for delivery of energy to PacifiCorp borderline loads within PGE Control Area.	PACOI	PACW	PGE	PACWBL	1/1/2003	1/1/2030
GF	115	260	Used as the scheduling identifier for the grandfathered firm transmission used by PGEM for delivery of energy of Round Butte and Pelton generators to BPAT BAA	PGEM	RoundButte	Redmond		8/1/2016	1/1/3000
OS	100	100	Used as the scheduling identifier for the return of losses to PGE System from BPAT BAA only , as provided for in PGE's OATT. The TC for this path segment on e-Tag is always PGE. For use by any Transmission Customer	PGE	BPAT.PGE	PGE	PGELOSS	12/10/2004	10/8/2017
OS	200	20	Used as the scheduling identifier for the return of losses to PGE System from PACW BAA only , as provided for in PGE's OATT. The TC for this path segment on e-Tag is always PGE. For use by any Transmission Customer	PGE	PACW	PGE	PGELOSS	6/1/2005	10/8/2017
OS	EIMPGE105	610*	Used for EIM ETSR Transfers, OS hourly non-firm, schedules posted after the hour no impact on OASIS Posted ATC, MW set point: 610 during summer, 830 during winter	PGEM	PGE	PACW	PGE-EIM	6/1/2017	5/1/2023
OS	EIMPGE106	610*	Used for EIM ETSR Transfers, OS hourly non-firm, schedules posted after the hour no impact on OASIS Posted ATC, MW set point: 610 during summer, 830 during winter	PGEM	PACW	PGE	PGE-EIM	6/1/2017	5/1/2023
RSG	103RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves through BPAT. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE	BPAT.PGE	NWPP_RS_DEL	5/1/2008	1/1/2030
RSG	104RSG	500*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE across BPAT. The E-Tags are created after the fact and ATC is not affected.	PGEM	BPAT.PGE	PGE	NWPP_RS_REC	5/1/2008	1/1/2030
RSG	105RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when PGE delivers reserves across PACW. The E-Tags are created after the fact and ATC is not affected.	PGEM	PGE	PACW	NWPP_RS_DEL	5/1/2008	1/1/2030
RSG	106RSG	150*	Scheduling identifier for auto tagged NWPP Reserve Sharing use only, when reserves are delivered to PGE across PACW. The E-Tags are created after the fact and ATC is not affected.	PGEM	PACW	PGE	NWPP_RS_REC	5/1/2008	1/1/2030
GF	205	60	Limit Firm import into PGE at Roundbutte to local generation sources only. No capacity to System PGE from Roundbutte. For through transmission importing at RoundButte see RoundButte to Redmond ATC on OASIS.	PGE	RoundButte	PGE	PGE	4/1/2017	1/1/2050
GF	207	60	Limit Non-firm import into PGE at Roundbutte to local generation sources only. No capacity to System PGE from Roundbutte. For through transmission importing at RoundButte see RoundButte to Redmond ATC on OASIS.	PGE	RoundButte	PGE	PGE	4/1/2027	1/1/2050

Types:

DST - Dual Scheduling Entity Transmission (first leg) GF - Grandfathered Transaction (Pre-888) OS - Other Services (EIM transfers and Loss Return Transactions) RSG - Reserve Sharing Group Transaction

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Revision History		
Date	Rev	Description
7/28/2008	1	Initial Posting
10/20/2008	2	Changed start date of 103LINKTOJD to be used after 11/1/2008, Cleaned up formatting
2/10/2009	3	Removed mention of 103LINKTO AC, fixed start date of 103LINKTOJD as 11-1-2008, added Revision History to workbook
5/28/2009	4	Added TSN 127 with a start date of June 15, 2009, 1400 MW Fix stop date for 203 to 1/1/2021 Changed stop date to 1/1/2030 on all non ending identifiers Changed Stop date for 121 to 6/15/2009, (transitions to 127) Changed name to "PGE Scheduling Identifiers"
1/26/2010	5	Added TSN 124 with a start date of 1/8/2010 to allow the delivery of SS to Boardman Added TSN 126 with a start date of 1/8/2010 to allow the delivery of SS to Coyote Springs Removed TSN 121 Generation Lead for Beaver at Allston, no longer in use
9/1/2010	6	Added TSN 120 with a start date of 9/1/2010 to allow receipt from MIDREMOTE
12/1/2010	7	Changed Stop date to 3/1/2011 for 103LINKTOJD and 303LINKTOGR
3/1/2011	8	Removed 103LINKTOJD and 303LINKTOGR as they are no longer active
3/18/2011	9	Increased Capacity of TSNs 123 and 201 to allow testing at Boardman
4/26/2013	10	Increased Capacity of TSN 100 to 100 to accommodate heavy loss return schedules, reduced TSN 200 to 20 to expected need, Updated end dates of TSNs 201 and 203
1/1/2014	11	TSNs 201 and 203 Terminated, no more GF Contracts on the COI N-S
7/15/2014	12	Adjusted Capacity of TSN 123 (late entry)
7/13/2016	13	Added TSN 115 with start date of 08/01/2016 for GF firm ETC on new path
10/5/2016	14	Added TSNs 128 and 129 to support Carty scheduling (late entry)
4/10/2017	15	Added TSNs to support EIM ETSR Transfers: EIMPGE101, EIMPGE102, EIMPGE105 and EIMPGE106 Added TSNs 205 and 206 to clarify that imports at RoundButte into PGE are for local generation uses only.
6/5/2017	16	Updated end date of TSN 100 and TSN 200 due to change in loss return method, Delete EIM Transfers EIMPGE101 and PGE EIM102
10/6/2017	17	Corrected Stop dates for TSN 100 and TSN 200