Business Practice: Prescheduling Guidelines

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Overview

PGE Transmission and Reliability Services utilize an e-Tag based scheduling system. Implemented tags directly input schedules for interchange and other control area scheduling functions. We adhere to NERC Reliability Standards, NAESB Business Practice Standards and WECC Approved Business Practices.

Guidelines for Prescheduling:

1. Firm Transmission on the COI

   Customers may schedule firm transmission transactions up to the full reserved capacity of their associated firm reservation. Reliability Limits are posted on OASIS on the Reductions Summary page. Under a curtailment situation schedules may or may not be limited to the posted Reliability Limit. Any required cuts to existing schedules utilizing Firm PTP Transmission Service will be performed on a pro-rata basis at 20 minutes prior to the impacted scheduling hour. Under some situations immediate in-hour curtailments may also occur.

   The Reductions Summary is updated in the afternoon of a day prior to days that have preschedule activities occurring. A final check is made on the morning of the preschedule day when PGE verifies its ownership share of the COI on the Shared Path Usage Summary of BPAT's Customer Data Entry (CDE) website. BPAT limits are finalized and posted on the CDE at 8:00am. If a change has occurred from what was posted on the previous day PGE will update the Reductions Summary on OASIS with the revised limits.

2. Non-Firm Transmission on the COI

   Non Firm ATC for the COI will appear on OASIS at approximately 11:00 a.m. on each prescheduling day for all days being prescheduled.

   Submit hourly non-firm reservation requests no earlier than noon of the day of preschedule. Requests received prior to noon will be denied with a status of Invalid.

   Submit daily non-firm reservation requests within two days prior to the day service will commence. This is interpreted as meaning a daily non-firm request could be submitted on the day of preschedule or on the day before preschedule and the request would not be considered too early. A daily non-form request submitted 2 or more days prior to preschedule would be denied with a status of Invalid.

3. Daily Firm Transmission Requests

   Short term daily firm transmission requests are processed in accordance with the Firm ATC posted on OASIS at the time the request is queued. PGE will grant requests for this service to the extent there is capacity available.

4. Tagging Guidelines

   Submit all preschedule tags by 3 p.m. of the day prior to the day the transaction is to start to be considered “on-time.”

   Tags that exceed the allotted capacity for a particular reservation will be denied.

   All scheduled transactions within the PGE Balancing Authority Area and on PGE's share of the COI utilize PGE transmission, including those where PGE is the Generating Control Area (GCA), Load Control Area (LCA) or both. These transactions must show a transmission segment where PGE is the Transmission Provider (TP).

5. Tagging Ancillary Service Sales for delivery to the CAISO

   This section describes the process for tagging Ancillary Service sales of spin and non-spin reserves to the CAISO. This process is being used with Capacity type e-tags.

   When an Ancillary Service bid is awarded by the CAISO the LPSE will submit an e-Tag to communicate the transaction. For the Day Ahead market the tag should be submitted prior to 1500 on the day ahead.

   The e-Tag will have the following conditions:

   - The e-Tag Transaction Type will be set to Capacity.
   - Identify the type of Ancillary Service in the Contact Information area Comment box as either SPIN, NON-SPIN.
   - The initial Energy Profile will be set to zero.
   - The Transmission Profile will be set to the value of the awarded maximum capacity for the Ancillary Service.
   - For Ancillary Services the Transmission Allocation will utilize Firm Transmission.

   The e-Tag will undergo normal approval processes. No energy will be scheduled and the transmission allocation sets aside the required capacity from the customer's firm transmission reservation.

   The transmission allocation and profile may be adjusted as like on a Normal type e-tag.

6. Loss Returns

Loss return obligations are calculated at a rate as specified in PGE's OATT and are due for return 168 hours after the incurring schedule. Proposed loss schedules are faxed to applicable transmission customers twice a week.

Losses must be physically returned to PGE's system. PGE's system is adjacent only to the Balancing Authority Areas of BPA and PACW, and as such the only allowed PORs in the tables illustrated below are **BPAT.PGE** or **PACW.PGE**.

Loss returns must be tagged and shall contain specific information in the last two lines of the Physical Path and the last line of the Transmission Allocation as shown in the tables below depending on where the loss returns enter PGE. In each case the Sink must be identified as “PGELOSS”.

From BPAT:

Physical Path							
CA	**TP**	**PSE**	**POR**	**POD**	**SE**	**Contract**	**Misc**
	BPAT	?	?	BPAT.PGE	BPAT		**No**
	PGE	PGE	BPAT.PGE	PGE	PGE		**No**
PGE		PGE	**Sink:** PGELOSS				**No**

Transmission Allocation			
TP	**Owner**	**Product**	**OASIS**
BPAT	BPAP01	?	?
PGE	PGE	7-F	**100**

From PACW:

Physical Path							
CA	**TP**	**PSE**	**POR**	**POD**	**SE**	**Contract**	**Misc**
	PPW	?	?	PACW.PGE	PACW		**No**
	PGE	PGE	PACW.PGE	PGE	PGE		**No**
PGE		PGE	**Sink:** PGELOSS				**No**

Transmission Allocation			
TP	**Owner**	**Product**	**OASIS**
PPW	PAC01	?	?
PGE	PGE	7-F	**200**

The customer returning the losses shall appear as the PSE in the Market Path just prior to “**PGE**” as the last PSE. Information listed above the PGE segments is for the adjacent control areas and may be different than posted. Transmission customers should contact the upstream control areas for specific information regarding their segments.

7. Dynamic Schedule Transactions

PGE Transmission adheres to the requirements of WECC Regional Criteria INT-008-WECC-CRT-1, Dynamic Schedule e-Tagging requirements.

The entire capacity allocated in a dynamic type e-Tag is considered totally utilized for the purposes of calculating non-firm ATC.

Adjustments to the transmission allocation may only be performed prior to the hour in which that transaction takes place, i.e. no after the fact adjustments are permitted.

8. Revision History

Version	Date	Change Summary
7	April 10, 2008	• Clarified daily firm request processing, • Implemented use of Capacity tag type for reserves tagging, • Removed loss return from PGE option,
8	December 30, 2008	• Format cleanup • Added Revision History
9	April 26, 2011	• Updated references to source of COI Capacity at BPAT • Clarified denial process to non-firm TSRs submitted prior to noon • Clarified Sink on Loss Return Tags • Added use of dynamic schedule transactions
10	June 1, 2012	• Step 1: Enabled Firm Transmission customers to schedule up to the full capacity of an associated TSR but then note that they are subject to pro-rata cuts at 20 minutes prior to the next realtime scheduling hour.
11	June 3, 2014	• Step 2: Corrected interpretation of when a daily non-firm request may be submitted. This was posted as an immediate change with no comment period to make the BP compliant with the PGE OATT