

**Notice: Termination of Use of Scheduling Identifiers
103LINKTOJD and 303LINKTOGR**

Posted: January 3, 2011

PGE Transmission will terminate use of Dual Segment Scheduling Identifiers 103LINKTOJD on the PGE to BPAT.PGE path and 303LINKTOGR on the PGE to Grizzly path as of hour ending 2400 on February 28, 2011. On March 1, 2011 all request for Interchange on these physical path segments must utilize transmission obtained from OASIS as point-to-point transmission service.

Two new business practices become effective on March 1, 2011 and will replace the Use of Dual Segment Transactions on Linked Transmission Paths Business Practice.

The first new business practice is titled, Transmission Service on Linked Paths and covers the coincident use of transmission on the Linked Paths, PGE to BPAT and JohnDay to COB. The business practice will allow transmission over these two paths as a single use and will not charge for the transmission service on the PGE to BPAT path when the service obtained on OASIS is Hourly Non-Firm Point-To-Point Transmission Service. No other transmission service will qualify for this single use designation.

The 750 MW of capacity that was set-aside on 103LINKTOJD will be released and made available on the PGE to BPAT path. As of this posting the released capacity will have been posted on the Offerings pages of PGE's OASIS.

The second business practice is titled, Use of the PGE-Grizzly-COB Two Segment Path. The PGE Posted paths PGE to Grizzly and Grizzly to COB are being combined into a single posted reservation path. The path will be made up of the two existing path segments PGE to Grizzly and Grizzly to COB. This business practice will enable the use of the same OASIS reservation on both segments.

The path will still be scheduled in two segments on an e-Tag due to having different Scheduling Entities on each segment, PGE on the PGE to Grizzly segment and BPAT on the Grizzly to COB segment.

Existing Original or Redirected Reservations active March 1, 2011 and beyond on the Grizzly to COB path will have priority for reallocation to the new PGE-Grizzly-COB path. PGE Transmission will coordinate with the customer(s) to perform this transition. Currently, PGE Marketing (PGE's affiliate) is the only customer on this affected path.

The Total Transfer Capability of the new path will remain set at 150 MW. This capacity is currently reserved by an existing Firm Redirect for the entire 150 MW. No new capacity will be made available by this transition.

For both of these new processes there are only two changes to filling out a Request for Interchange (RFI or e-Tag):

- Use an OASIS Reservation with correct Owner instead of the Scheduling Identifier on the Transmission Allocation portion of the RFI for the first segment which will be the same OASIS reservation for the second associated segment.
- Identify the PSE of the transmission obtained on the PGE to BPAT or PGE to Grizzly segment in the Physical Path portion of the RFI. Instead of "PGE" it will be the transmission customer, i.e. Owner, identified in the Transmission Allocation portion of the RFI.

The two new business practices are posted in the Draft Business Practices folder on this OASIS. Please contact Matt Richard if you have any concerns, comments or questions about these business practices and process changes.