

**PacifiCorp Local Transmission Planning
Attachment K Public Input Meeting for 1st Quarter
March 27, 2008**

Meeting Minutes

- I. Greetings and Introductions.
- II. Brian Weber opened the meeting on schedule, initiated introductions and reviewed the agenda.
 - a. Brian outlined that per Attachment K, the meeting must target the following items at a minimum:
 - i. Explain the planning process
 - ii. Present proposed planning goals and discuss with stakeholders
 - iii. Discuss data collected and discuss adequacy of data, as well as additional data required
 - iv. Discuss priority of Economic Congestion Study Requests, and
 - v. Discuss creation, scope, and membership of local area focus groups.
- III. Attendees:
 - a. See last page for the list of participants.
- IV. Meeting Objectives:
 - a. Darrell Gerrard provided a high level summary of PacifiCorp's Attachment K filed pursuant to the requirements of FERC 890. Darrell stated that PacifiCorp had also included comments on the processes received by PacifiCorp since the filing of Attachment K on December 8, 2007. Darrell stated that this meeting would focus on the "local" transmission system planning intra PacifiCorp's service area.

Questions were solicited, and no questions were presented.

- V. Attachment K Process – Requirements and Obligations:

Mary Wiencke, Legal Counsel to PacifiCorp, covered the nine principals called for in FERC 890 and stipulated in the PacifiCorp Attachment K filing. Attachment K amends the PacifiCorp tariff to remedy undue discrimination, providing transparency in the Company's transmission system planning through an open public participation process.

PacifiCorp filed Attachment K with FERC on December 8, 2007, requesting an effective date of February 5, 2008. PacifiCorp anticipates a FERC ruling in August, 2008.

Brian Weber stated that nothing in the local planning cost allocation process supersedes anything currently outlined for accommodating transmission service or generation interconnection in PacifiCorp's OATT.

Questions were solicited, and no questions were presented.

VI. Time Line:

Jamie Austin covered the planning process timeline and the 8 quarter cycle. PacifiCorp is proceeding with an assumed effective date of February 5, 2008, even though Attachment K has not yet been formally accepted by FERC.

Questions were solicited, and no questions were presented.

VII. Local Transmission Planning Practices "Draft" Document:

Jamie Austin gave an overview of the PacifiCorp Local Transmission Planning Practices Documents by section. Jamie stated that this document was posted on the PacifiCorp OASIS in draft form until the comment period from stakeholders was complete. Jamie also stated that because no comments had been received to date, the comment period will be extended to end on April 30, 2008.

Jamie Austin specifically outlined the economic congestion study process and the form on OASIS to request an economic congestion study and noted that no requests had been received to date. Jamie stated that the deadline to request an economic congestion study via the PacifiCorp OASIS is March 31, 2008; however, the date for collecting data for potential developments outside the queue process is extended until April 30, 2008.

Questions were solicited.

Q. Dennis Desmarais asked if the data collection process represented in the Attachment K process would affect the Load and Resource (L&R) compilation received from PacifiCorp Transmission's network customers.

A. Brian Weber and Jamie Austin outlined that the L&R would be incorporated into the transmission planning process as well as information received from Point to Point (PTP) customers and other stakeholders. This information could be provided into the planning process, but there is no formal process to actively obtain PTP and stakeholder forecasts similar to the L&R process for network customers, as PacifiCorp transmission does not have the same contractual obligation to provide transmission service for network and PTP customers. Without additional information submitted in the local planning meetings and process, PacifiCorp will rely on:

- Network customers - L&R data from network customers

- PTP customers - Rollover of existing PTP contracts and other data supplied by PTP in the ongoing local planning process
- Other stakeholders - Other data supplied by PTP in the ongoing local planning process

It was also outlined that a transmission plan does not represent an obligation to construct facilities, per Order 890.

Further questions were solicited, and no further questions were presented.

VIII. Regional and Sub-Regional Transmission Planning:

Brian Weber explained the NTTG and the WECC\TEPPC processes and how these processes interact with PacifiCorp's local transmission planning process. NTTG and WECC will run a planning process for facilities which reach outside the boundaries of the PacifiCorp "Local" service areas.

NTAC – incorporates Columbia Grid, NTTG, the Canadian Provinces (Alberta and British Columbia) and non-members of current sub-regional planning groups (e.g., PGE and Douglas PUD).

Through participation in NTAC, NTTG and TEPPC, PacifiCorp will exchange data and information to promote the use of consistent assumptions and data for transmission planning studies.

By design the PacifiCorp's local biennial planning process schedule is concurrent and consistent with the NTTG planning process schedule. This schedule permits planning process alignment, promoting efficiencies in the data collection and study scheduling for Local, Sub-Regional and Regional considerations. Member companies can consolidate data collection at all levels and push up to WECC to build the mutual Western Interconnection database.

Brian stated that Kip Sikes of IPCO, chair for NTTG, issued the first request for data in NTTG. This data plus the input from Stakeholders will be reviewed consistent with the "transparency" requirements in FERC Order 890. PacifiCorp is planning on submitting its local supporting data to NTTG by the end of the first quarter (March 31, 2008).

All requests for Economic Studies will be reviewed and prioritized by the end of the first quarter at three levels. At each "Umbrella Level" the studies are clustered to meet the need at each of the levels. NTTG will cover what pertains to their foot print and remaining will be submitted to be studied by WECC\TEPPC. For simplicity, NTTG members will use the Points of Receipt and Points of Delivery (PORs/PODs) to identify whether an economic study request is local, sub-regional, or regional.

- If both POR/PODs are in PacifiCorp's balancing authority footprint, the study will be considered local.
- If one POR/POD is in PacifiCorp's balancing authority footprint and both POR/PODs are in the NTTG footprint, the study will be considered sub-regional.
- If one POR/POD is in PacifiCorp's balancing authority footprint and both POR/PODs are in the WECC footprint, the study will be considered regional.
- If no POR/POD is in PacifiCorp's balancing authority footprint and both POR/PODs are in the WECC footprint, the study will be considered regional.

Brian reviewed the WECC three phase rating process. Nothing in Attachment K allows any entity to supersede or bypass the WECC Planning and Rating Process (i.e. the three phase rating process; these will continue to be carried out by project sponsors.)

Questions were solicited, and no questions were presented.

IX. Local Transmission Planning Process:

Tom Tjoelker further explained the delineation of the three levels using the control area divides:

- Local Planning – if internal to PacifiCorp system
- Sub-Regional (NTTG) – crosses control areas (between NTTG parties)
- Regional (TEPPC) – crosses control areas (outside of NTTG)

Tom further explained that historically “local” planning had been about serving load serving load reliably; now, we need to also incorporate economic studies.

The local process at a high level includes:

- Collecting Data
- Developing the Base Case and Scenarios
- Perform Studies
- Issue a Report

Darrell Gerrard explained that local area focus groups will formed based on needs, but no requests or need for a local area focus group was foreseen at this time.

Darrell further explained that given the geographically diverse nature of the PacifiCorp system, PacifiCorp would form up to two focus groups--one for its Eastern territory and one for its Western territory if a need arose.

Questions were solicited, and no questions were presented.

X. Next Steps:

June 6, 2008 was set as the date for the next conference call meeting for the Q2 local planning process milestone. This meeting will target:

- Present finalized methodology/planning criteria/process to be used
- Present final planning goals and discuss with stakeholders
- Present proposed assumptions and discuss with stakeholders
- Present a proposed Economic Congestion Study, or cluster of studies, to conduct during the first year of the planning cycle (if any requests are received)
- Present selected base case and scenarios to be studied.

Note: a correction will be applied to the first bullet, page 26 of the presentation as follow – delete the parenthetical phrase from the presentation: (one time extension to April 30th); extending the date to April 30th was intended for collecting data and not study requests.

In attendance:

Name	Company	Phone #	Email
Present:			
LCT – 952			
Jamie Austin	PacifiCorp	503-813-5396	Jamie.austin@PacifiCorp.com
Brian Weber	PacifiCorp	503-813-6444	Brian.weber@PacifiCorp.com
Tom Tjoelker	PacifiCorp	503-813-6887	Tom.tjoelker@PacifiCorp.com
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