

Business Practice #47: IRO-010-2 Reliability Coordinator Data Specification and Collection

Posted: February 1, 2019

Effective: February 1, 2019

Revision No.: 5.0

NOTICE

A redline version showing the latest revisions to this business practice is available at: <https://www.oasis.oati.com/woa/docs/PPW/PPWdocs/BP47red.pdf>

Policy Reference

PacifiCorp must provide forecasted operating information requested by the Reliability Coordinator (“RC”) and other Balancing Authorities (“BAs”) and Transmission Operators (“TOPs”). Several North American Electric Reliability Corporation (“NERC”) Reliability Standards authorize data requests to be issued by these entities, but IRO-010-2 provides broad authorization for the RC to request data.

Definitions

Request Template – The Excel spreadsheet or other form used to request RC data from Load Serving Entities (“LSEs”), Generator Operators (“GOPs”), and Purchasing-Selling Entities (“PSE”)s located within PacifiCorp’s Balancing Authority Area. The Request Template is available at: <https://www.oasis.oati.com/woa/docs/PPW/PPWdocs/2011RequestTemplate.xls>.

Capitalized terms, if not defined in this document, are as defined and used by in the NERC Glossary of Terms.

Purpose

This business practice identifies data needed by PacifiCorp from LSEs, GOPs and PSEs located within a PacifiCorp Balancing Authority Area consistent with the NERC and WECC requirements and in order to allow PacifiCorp to operate the Bulk Electric System reliably.

This business practice applies to all LSEs, GOPs and PSEs located within one of PacifiCorp’s Balancing Authority Areas unless explicitly contradicted by contract terms.

Practice

- PacifiCorp will request data necessary to meet NERC and WECC Reliability Standards, and operate the Bulk Electric System reliably. This business practice addresses only data needed for these purposes.
- PacifiCorp will use the Request Template (in hardcopy or printable format) to identify required data. Transmission Grid Operations will update the Request Template with the most recent data request agreed in this business practice. Grid Operations will communicate changes to the responsible entities using the Request Template.

- The LSEs, GOPs, and PSEs will continue to provide such data as requested unless and until the requested data are not necessary to (1) comply with NERC and WECC Reliability Standards or (2) operate the Bulk Electric System reliably. The parties will modify their data submission at PacifiCorp’s request within two (2) weeks of receipt of a modified Request Template unless mutually agreed otherwise.
- While not explicitly stated in the Reliability Standards, all submitted resource and demand data must balance for all timeframes. Resource and demand data includes forecast Scheduled Interchange for the applicable timeframe. Balanced load and resource information is necessary since simulation tools require balanced load/resource models.

PacifiCorp recognizes that information provided for future timeframes is forecast and subject to change. However, the parties shall provide good faith forecasts and estimates in accordance with Good Utility Practice, as the term is defined in PacifiCorp’s Open Access Transmission Tariff.

- If a TOP, GOP or LSE believes one or more items included in the data request are not necessary to (1) comply with NERC and WECC Reliability Standards or (2) operate the Bulk Electric System reliably, they may request an interpretation from the PacifiCorp Reliability Standards Management Office (“RSMO”). RSMO will review the request and in consultation with Transmission Grid Operations, decide if the disputed item(s) is (are) reasonably within the discretion granted to BAs and TOPs under the NERC and WECC Reliability Standards. A TOP, GOP or LSE is still obligated to submit the data requested pending the outcome of this review. If necessary, Grid Operations will modify the Request Template consistent with the decision and provide an updated template for use by entities.
- PacifiCorp shall treat all confidential data as such and will only share such data with the appropriate parties. The data which PacifiCorp requests may change frequently, as necessary to meet NERC and WECC requirements for reliability data, and to facilitate the reliable operation of the Bulk Electric System. The RC requires that data be submitted by Noon PT. As a result, PacifiCorp requests that entities submit data no later than 10:00 am PT.

Contact for assistance: BusinessPractices@PacifiCorp.com

Revision History

Version	Date	Change Summary
5.0	02/01/19	Updated reference to current NERC Standard IRO-010-2
4.0	03/04/15	Updated reference to current NERC Standard IRO-010-1a
3.0	11/30/12	Notice and Definitions sections updated with new web OASIS links.
2.0	05/15/12	Revised to add further clarity and formatted to standard template.
1.0	10/12/11	Link added to the Request Template Form
0.0	05/08/09	Effective Agreement
DRAFT	02/09/09	Posting for public comment