

SUBMITTED VIA ELECTRONIC FILING

June 9, 2011

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Limited Clarification Filing - *PacifiCorp*, Docket No. ER11-3643-000

Dear Secretary Bose:

On May 26, 2011, in the above referenced proceeding, PacifiCorp submitted proposed revisions to its Open Access Transmission Tariff (“OATT”) to implement cost-based formula rates for Network Integration Transmission Service (“NIT Service”), Point-to-Point Transmission Service (“PTP Service”) and Schedule 1 (Scheduling, System Control and Dispatch Service) taken under PacifiCorp’s OATT (“May 26 Filing”). As relevant to this filing, PacifiCorp also proposed to amend its OATT to: (1) update PacifiCorp’s stated rates for Ancillary Services Schedules 3, 5, and 6; and (2) include a new Schedule 3A to provide for Generation Regulation and Frequency Response Service. PacifiCorp requested that the Commission accept PacifiCorp’s proposed tariff sheet revisions for filing to become effective 60 days after filing, July 25, 2011, with billing at the new rates effective on the first day of the month following such acceptance for filing (*i.e.*, August 1, 2011). Comments on the May 26 Filing are currently due on June 16, 2011.¹

I. PacifiCorp’s Clarification for Proposed Schedules 3, 3A, 5 and 6

PacifiCorp’s May 26 filing of Schedules 3, 3A, 5 and 6 include percentage purchase obligations of 4.24, 4.24, 1.75, and 1.75 percent, respectively, and state that a customer is required to purchase an amount of reserved capacity equal to the applicable percentage obligation as applied to: (1) the reserved capacity confirmed for PTP Service; or (2) the customer’s monthly network load for NIT Service. PacifiCorp’s proposed Schedules 3, 3A, 5 and 6 include stated rates for yearly, monthly, weekly, daily and hourly transmission service.

Since the submission of the May 26 Filing, one of PacifiCorp’s OATT customers have expressed some confusion over the application of the percentage purchase requirements and the rates set forth in PacifiCorp’s proposed Schedule 3, 3A, 5 and 6. Due to this potential confusion, PacifiCorp believes it would be useful to clarify the application of the percentage requirements set forth in Schedules 3, 3A, 5 and 6. In developing the stated rates set forth in Schedules 3, 3A,

¹ May 26, 2011, FERC Combined Notice of Filings.

5 and 6, the revenue requirements underlying each schedule have already been adjusted to reflect the application of the percentage purchase obligation. The inclusion of reference to such percentage purchase obligations in Schedules 3, 3A, 5 and 6 are meant to inform customers self-supplying ancillary service of their specific ancillary service percentage purchase or self-supply obligations. The Statement BG and BH included with May 26 Filing reflect the proper rate impact of PacifiCorp's proposed Schedules 3, 3A, 5 and 6.

In order to clarify the tariff language for the benefit of customers, PacifiCorp proposes that the previously filed Schedules 3, 3A, 5 and 6 be amended to clarify that each schedule's percentage purchase obligation is incorporated into each schedule's stated rates. Therefore, a clarifying section in Schedules 3, 3A, 5 and 6 has been added to state that:

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule [schedule number]. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

Attachments A and B to this filing include clean and redlined version of PacifiCorp's revised Schedules 3, 3A, 5 and 6.²

II. Comment Period and Effective Date

PacifiCorp is not changing its revised rates for its proposed Schedules 3, 3A, 5 and 6 in this filing. Statement BG and Statement BH included in the May 26 Filing continue to reflect PacifiCorp's proposed rate as clarified.³

The testimony and exhibits, including Statement BG and Statement BH, included in the May 26 Filing thoroughly explain PacifiCorp's proposed revised rates and notify customers of any potential rate increases. Because the revisions included in this filing are meant to clarify PacifiCorp's revised Schedules 3, 3A, 5 and 6 and do not affect PacifiCorp's proposed rates for such schedules or any other part of the May 26 Filing, PacifiCorp respectfully requests waiver of

² PacifiCorp notes that clean and redlined versions of its revised Schedules 3, 3A, 5 and 6 have been submitted using the Commission's e-tariff filing system and, therefore, have been filed electronically with the Commission on a "section-by-section" basis. PacifiCorp's May 26 Filing explained that such filing would be posted on PacifiCorp's OASIS and that the posted version of the May 26 Filing would include clean and redlined tariff sheets in the applicable attachments. This posting was made on May 26, 2011. Similarly, PacifiCorp is posting this filing on its OASIS with Attachments A and B that will include clean and redlined versions of revised Schedules 3, 3A, 5 and 6. The redlined tariff sheets that are being submitted to the Commission with this filing reflect revisions to the currently-effective version of PacifiCorp's Schedules 3, 5 and 6 and the inclusion of PacifiCorp's new Schedule 3A. The redlined changes are not limited to the revisions proposed in this filing compared to the original Schedules 3, 3A, 5 and 6 submitted with the May 26 Filing.

³ May 26 Filing, Exhibit No. PAC-8.

the Commission's normal 20-day comment period and requests a shortened 14-day comment period for this filing so that the revised comment date in this proceeding is no later than June 24, 2011. The application of a 14-day comment period to this filing will not prejudice interested parties because of the limited scope of this filing and because this filing results in no additional rate impact beyond what was proposed in the May 26 Filing.

Moreover, for the same reasons, PacifiCorp requests waiver of the Commission's 60-day notice period in order to allow PacifiCorp's proposed tariff revisions in this filing to be accepted effective on the originally requested date, July 25, 2011 (with billing to commence in August 2011). The revisions included in this filing only clarify PacifiCorp's proposed Schedules 3, 3A, 5 and 6 and do not affect the rationale for PacifiCorp's proposed effective date, as described in the May 26 Filing.

III. Service

PacifiCorp has posted a copy of this filing to the "2011 Transmission Rate Case" portal of the public portion of PacifiCorp's OASIS. PacifiCorp has emailed a copy of this filing to all OATT customers that have provided PacifiCorp an email contact address. To the extent that customers have not provided PacifiCorp a contact email, PacifiCorp has served such customers with a hard copy of this filing.

PacifiCorp has also served a copy of this filing on each of the following state public utility commissions regulating PacifiCorp's retail service operations: California Public Utilities Commission; Idaho Public Utilities Commission; Oregon Public Utility Commission; Public Service Commission of Utah; Washington Utilities and Transportation Commission; and Wyoming Public Service Commission.

IV. Conclusion

PacifiCorp respectfully requests that the Commission: (1) accept the proposed tariff sheet revisions included in the May 26 Filing, as revised herein, for filing; (2) allow such revisions to become effective on July 25, 2011, as requested in the original filing, with billing at the new rates effective on the first day of the month following such acceptance for filing (*i.e.*, August 1, 2011), without suspension, condition, or modification; and (3) grant any other waivers or authorizations necessary to make the revised tariff sheets effective upon the date requested.

Honorable Kimberly D. Bose

June 9, 2011

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Respectfully Submitted,

/s/ Natalie L. Hocken

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Enclosures

Attachment A

Revised Tariff Sheets for PacifiCorp's
Schedules 3, 3A, 5 and 6

(Clean)

Submitted Separately Pursuant to the Commission's eTariff
Requirements Set Forth in Order No. 714

SCHEDULE 3

Regulation and Frequency Response Service

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Transmission Provider (or the Control Area operator that performs this function for the Transmission Provider). The Transmission Provider must offer this service when the Transmission Service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The amount of and charges for Regulation and Frequency Response Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

Charge for Regulation and Frequency Response Service: A Transmission Customer purchasing Regulation and Frequency Response Service will be required to purchase an amount of reserved capacity equal to 4.24 percent of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or 4.24 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The billing determinants for this service shall be reduced by any portion of the 4.24 percent purchase obligation that a Transmission Customer obtains from third-parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 3. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the

Transmission Customer's Monthly Network Load for Network
Integration Transmission Service.

1.	Yearly Rate	\$4.021/kW/Year
2.	Monthly Rate	\$0.335/kW/Month
3.	Weekly Rate	\$0.077/kW/Week
4.	Daily Rate, On-Peak	\$0.015/kW/Day
5.	Daily Rate, Off-Peak	\$0.011/kW/Day
6.	Hourly Rate, On-Peak	\$0.967/MWh
7.	Hourly Rate, Off-Peak	\$0.460/MWh

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 3 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 3 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

SCHEDULE 3A

Generator Regulation and Frequency Response Service

Generator Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Generator Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) as necessary to follow the moment-by-moment changes for a generator located within the Control Area. The obligation to maintain this balance between resources and the generator's schedule lies with the Transmission Provider (or the Control Area that performs this function for the Transmission Provider).

The Transmission Provider must offer this service when transmission service is provided for a generator physically or electrically located in the Transmission Provider's Control Area. Generator Regulation and Frequency Response Service applies to the extent that a Transmission Customer is not already subject to Regulation and Frequency Response Service provided under Schedule 3. When applicable, the Transmission Customer must either purchase Generator Regulation and Frequency Response Service from the Transmission Provider or make alternative comparable arrangements, which may include self-supplying regulation reserve capacity from generation or non-generation resources or through dynamically scheduling its generation to another Control Area.

The amount of and charges for Generator Regulation and Frequency Response Service are set forth below. To the extent a Control Area performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Balancing Authority. The Transmission Provider may not charge a Transmission Customer for regulation reserves under both Schedule 3 and Schedule 3A for the same transaction.

Charge for Regulation and Frequency Response Service:

A Transmission Customer purchasing Generator Regulation and Frequency Response Service will be required to purchase an amount of reserved capacity equal to 4.24 percent of the Transmission Customer's Reserved Capacity for Point-to-Point

Transmission Service or 4.24 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The billing determinants for this service shall be reduced by any portion of the 4.24 percent purchase obligation that a Transmission Customer obtains from third parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 3A. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

1.	Yearly Rate	\$4.021/kW/Year
2.	Monthly Rate	\$0.335/kW/Month
3.	Weekly Rate	\$0.077/kW/Week
4.	Daily Rate, On-Peak	\$0.015/kW/Day
5.	Daily Rate, Off-Peak	\$0.011/kW/Day
6.	Hourly Rate, On-Peak	\$0.967/kW/Day
7.	Hourly Rate, Off-Peak	\$0.460/MWh

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 3A times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 3A times the highest amount in megawatts of Reserved Capacity in any hour during such week.

SCHEDULE 5

Operating Reserve - Spinning Reserve Service

Spinning Reserve Service is needed to serve load in the control area (other than load supplied by firm imports for which the reserve capacity is provided by the supplier) and to support firm generation exports from the control area immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output and by non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area and to support firm sales from generators located within the PacifiCorp control area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The amount of and charges for Spinning Reserve Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

Charges for Spinning Reserve Service:

A Transmission Customer purchasing Spinning Reserve Service will be required to purchase an amount of reserved capacity equal to 1.75 percent of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or 1.75 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The billing determinants for this service shall be reduced by any portion of the 1.75 percent purchase obligation that a Transmission Customer obtains from third-parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 5. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

- | | |
|-----------------|------------------|
| 1. Yearly Rate | \$1.853/kW/Year |
| 2. Monthly Rate | \$0.154/kW/Month |

- | | | |
|----|-----------------------|-----------------|
| 3. | Weekly Rate | \$0.036/kW/Week |
| 4. | Daily Rate, On-Peak | \$0.007/kW/Day |
| 5. | Daily Rate, Off-Peak | \$0.005/kW/Day |
| 6. | Hourly Rate, On-Peak | \$0.445/MWh |
| 7. | Hourly Rate, Off-Peak | \$0.212/MWh |

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 5 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 5 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Charge for Unauthorized Spinning Reserve Service:

A Transmission Customer's assessment of an unauthorized use charge will include a charge for Spinning Reserve Service in accordance with Schedule 11 to the Tariff. Additionally, any Transmission Customer purchasing Transmission Service from the Transmission Provider in order to serve firm load within the Transmission Provider's Control Area or firm exports from the Transmission Provider's Control Area using an import from another Control Area that is found to be interruptible shall be assessed a charge for unauthorized Spinning Reserve Service under this Schedule 5. For the purposes of this Schedule 5, an interruptible import is an import where any generation or transmission element of such import to the Transmission Provider's Transmission System is interruptible or where any transmission element through, out of, within, or into the Transmission Provider's Transmission System is interruptible (excluding system contingencies resulting in transmission outages). Any Transmission Customer making such use of the Transmission Provider's Transmission System shall be responsible to compensate the Transmission Provider for unauthorized Spinning Reserve under this Schedule 5 for the amount of energy scheduled for delivery to the Transmission Provider from such interruptible import. In addition, upon any actual interruption of such import (excluding system contingencies resulting in transmission outages), the amount of energy scheduled to be delivered from such interruptible import during the time period that Unauthorized Spinning Reserve Service was provided shall be included as part of Energy Imbalance in Schedule 4. Such amount shall be in addition to any amount paid for any other Transmission Service.

Spinning Reserve Service to be Provided:

The Transmission Provider, using its generators controlled by automatic generation control, will provide the capacity required to provide Spinning Reserve Service for a Transmission Customer. Upon an outage of a generation resource for which Spinning Reserve Service has been purchased from the Transmission Provider, the Transmission Provider will provide replacement capacity commencing immediately upon such outage until the earlier of (1) the restoration of such resource to service by the Transmission Customer or (2) the end of ten (10) full minutes after the occurrence of such outage. To the extent that the Transmission Provider determines that a Transmission Customer's specific Spinning Reserve Requirements are not being fully met through the purchase of Spinning Reserve Service as provided above, the Transmission Provider reserves the right (upon filing with the Commission) to require such Transmission Customer to purchase a greater amount of Spinning Reserve Service.

SCHEDULE 6

Operating Reserve - Supplemental Reserve Service

Supplemental Reserve Service is needed to serve load in the control area (other than load supplied by firm imports for which the reserve capacity is provided by the supplier) and to support firm generation exports from the control area in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load or other non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area and to support firm sales from generators located within the PacifiCorp control area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. The amount of and charges for Supplemental Reserve Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

Charges for Supplemental Reserve Service:

A Transmission Customer purchasing Supplemental Reserve Service will be required to purchase an amount of reserved capacity equal to 1.75 percent of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or 1.75 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The billing determinants for this service shall be reduced by any portion of the 1.75 percent purchase obligation that a Transmission Customer obtains from third parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 6. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

1.	Yearly Rate	\$1.566/kW/Year
2.	Monthly Rate	\$0.131/kW/Month
3.	Weekly Rate	\$0.030/kW/Week
4.	Daily Rate, On-Peak	\$0.006/kW/Day
5.	Daily Rate, Off-Peak	\$0.004/kW/Day
6.	Hourly Rate, On-Peak	\$0.377/MWh
7.	Hourly Rate, Off-Peak	\$0.179/MWh

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 6 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 6 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Charge for Unauthorized Supplemental Reserve Service:

A Transmission Customer assessment of an unauthorized use charge will include a charge for Supplemental Reserve Service in accordance with Schedule 11 to the Tariff. Additionally, any Transmission Customer purchasing Transmission Service from the Transmission Provider in order to serve firm load within the Transmission Provider's Control Area or firm exports from the Transmission Provider's Control Area using an import from another Control Area that is found to be interruptible shall be assessed a charge for unauthorized Supplemental Reserve Service under this Schedule 5. For the purposes of this Schedule 6, an interruptible import is an import where any generation or transmission element of such import to the Transmission Provider's Transmission System is interruptible or where any transmission element through, out of, within, or into the Transmission Provider's Transmission System is interruptible (excluding system contingencies resulting in transmission outages). Any Transmission Customer making such use of the Transmission Provider's Transmission System shall be responsible to compensate the Transmission Provider for unauthorized Supplement Reserve under this Schedule 6 for the amount of energy scheduled for delivery to the Transmission Provider from such interruptible import. In addition, upon any actual interruption of such import (excluding system contingencies resulting in transmission outages), the amount of energy scheduled to be delivered from such interruptible import during the time period that Unauthorized Supplemental Reserve Service was provided shall be included as part of Energy

Imbalance in Schedule 4. Such amount shall be in addition to any amount paid for any other transmission service.

Supplemental Reserve Service to be Provided:

The Transmission Provider, using its generators controlled by automatic generation control, will provide the capacity required to provide Supplemental Reserve Service for a Transmission Customer. Upon an outage of a generation resource for which Supplemental Reserve Service has been purchased from the Transmission Provider, the Transmission Provider will provide replacement capacity commencing at the end of ten (10) full minutes after such outage until the earlier of (1) the restoration of such resource to service by the Transmission Customer or (2) the end of the first full hour immediately following such outage.

To the extent that the Transmission Provider determines that a Transmission Customer's specific Supplemental Reserve Requirements are not being fully met through the purchase of Supplemental Reserve Service as provided above, the Transmission Provider reserves the right (upon filing with the Commission) to require such Transmission Customer to purchase a greater amount of Supplemental Reserve Service.

Attachment B

Revised Tariff Sheets to PacifiCorp's
Schedules 3, 3A, 5 and 6

(Clean)

Submitted Separately Pursuant to the Commission's eTariff
Requirements Set Forth in Order No. 714

SCHEDULE 3

Regulation and Frequency Response Service

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Transmission Provider (or the Control Area operator that performs this function for the Transmission Provider). The Transmission Provider must offer this service when the [~~transmission service~~]Transmission Service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The amount of and charges for Regulation and Frequency Response Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

~~[Charge for Regulation and Frequency Response Service: A Transmission Customer which desires to provide for its Regulation and Frequency Response Requirements through purchase of such services from the Transmission Provider shall pay the Transmission Provider an amount equal to \$0.16 per megawatt hour multiplied by the sum of (1) the total amount of energy delivered to the Points of Delivery by the Transmission Provider plus applicable Real Power Losses and (2) any of the Network Customer's Network Load served from generation internal to the Network Customer's system.]~~

Charge for Regulation and Frequency Response Service: A Transmission Customer purchasing Regulation and Frequency Response Service will be required to purchase an amount of reserved capacity equal to 4.24 percent of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or 4.24 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The

billing determinants for this service shall be reduced by any portion of the 4.24 percent purchase obligation that a Transmission Customer obtains from third-parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 3. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

1.	Yearly Rate	<u>\$4.021/kW/Year</u>
2.	Monthly Rate	<u>\$0.335/kW/Month</u>
3.	Weekly Rate	<u>\$0.077/kW/Week</u>
4.	Daily Rate, On-Peak	<u>\$0.015/kW/Day</u>
5.	Daily Rate, Off-Peak	<u>\$0.011/kW/Day</u>
6.	Hourly Rate, On-Peak	<u>\$0.967/MWh</u>
7.	Hourly Rate, Off-Peak	<u>\$0.460/MWh</u>

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 3 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 3 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

SCHEDULE 3A

Generator Regulation and Frequency Response Service

Generator Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Generator Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) as necessary to follow the moment-by-moment changes for a generator located within the Control Area. The obligation to maintain this balance between resources and the generator's schedule lies with the Transmission Provider (or the Control Area that performs this function for the Transmission Provider).

The Transmission Provider must offer this service when transmission service is provided for a generator physically or electrically located in the Transmission Provider's Control Area. Generator Regulation and Frequency Response Service applies to the extent that a Transmission Customer is not already subject to Regulation and Frequency Response Service provided under Schedule 3. When applicable, the Transmission Customer must either purchase Generator Regulation and Frequency Response Service from the Transmission Provider or make alternative comparable arrangements, which may include self-supplying regulation reserve capacity from generation or non-generation resources or through dynamically scheduling its generation to another Control Area.

The amount of and charges for Generator Regulation and Frequency Response Service are set forth below. To the extent a Control Area performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Balancing Authority. The Transmission Provider may not charge a Transmission Customer for regulation reserves under both Schedule 3 and Schedule 3A for the same transaction.

Charge for Regulation and Frequency Response Service:

A Transmission Customer purchasing Generator Regulation and Frequency Response Service will be required to purchase an amount of reserved capacity equal to 4.24 percent of the Transmission Customer's Reserved Capacity for Point-to-Point

Transmission Service or 4.24 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The billing determinants for this service shall be reduced by any portion of the 4.24 percent purchase obligation that a Transmission Customer obtains from third parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 3A. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

1.	Yearly Rate	<u>\$4.021/kW/Year</u>
2.	Monthly Rate	<u>\$0.335/kW/Month</u>
3.	Weekly Rate	<u>\$0.077/kW/Week</u>
4.	Daily Rate, On-Peak	<u>\$0.015/kW/Day</u>
5.	Daily Rate, Off-Peak	<u>\$0.011/kW/Day</u>
6.	Hourly Rate, On-Peak	<u>\$0.967/kW/Day</u>
7.	Hourly Rate, Off-Peak	<u>\$0.460/MWh</u>

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 3A times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 3A times the highest amount in megawatts of Reserved Capacity in any hour during such week.

SCHEDULE 5

Operating Reserve - Spinning Reserve Service

Spinning Reserve Service is needed to serve load in the control area (other than load supplied by firm imports for which the reserve capacity is provided by the supplier) and to support firm generation exports from the control area immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output and by non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area and to support firm sales from generators located within the PacifiCorp control area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The amount of and charges for Spinning Reserve Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

Charges for Spinning Reserve Service:

A Transmission Customer purchasing Spinning Reserve Service will be required to purchase an amount of reserved capacity equal to 1.75 percent of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or 1.75 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The billing determinants for this service shall be reduced by any portion of the 1.75 percent purchase obligation that a Transmission Customer obtains from third-parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 5. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

<u>1. Yearly Rate</u>	<u>\$1.853/kW/Year</u>
<u>2. Monthly Rate</u>	<u>\$0.154/kW/Month</u>
<u>3. Weekly Rate</u>	<u>\$0.036/kW/Week</u>
<u>4. Daily Rate, On-Peak</u>	<u>\$0.007/kW/Day</u>
<u>5. Daily Rate, Off-Peak</u>	<u>\$0.005/kW/Day</u>
<u>6. Hourly Rate, On-Peak</u>	<u>\$0.445/MWh</u>
<u>7. Hourly Rate, Off-Peak</u>	<u>\$0.212/MWh</u>

~~[A Transmission Customer which desires to provide for its Spinning Reserve Requirements through purchase of such services from the Transmission Provider shall pay the Transmission Provider an amount equal to \$0.266 per megawatt-hour multiplied by the amount of hydro-electric generated energy delivered to the Transmission Provider at the Generation Interconnection and an amount equal to \$0.373 per megawatt hour multiplied by the amount of non-hydro generated energy delivered to the Transmission Provider at the Generation Interconnection. In addition, upon an outage of a generation resource for which Spinning Reserve Service has been purchased from the Transmission Provider, the Transmission Customer shall pay an amount equal to \$17.42 per megawatt-hour multiplied by the amount of energy scheduled to be delivered from such generation resource during the time period that Spinning Reserve Service is provided. Such amounts shall be in addition to any amount paid for any other transmission service.]~~

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 5 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 5 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Charge for Unauthorized Spinning Reserve Service:

~~[Any]~~A Transmission Customer's assessment of an unauthorized use charge will include a charge for Spinning Reserve Service in accordance with Schedule 11 to the Tariff. Additionally, any Transmission Customer purchasing Transmission Service from the Transmission Provider in order to serve firm load within the Transmission Provider's Control Area or firm exports from the Transmission Provider's Control Area using an import from another Control Area that is found to be interruptible shall be assessed a charge for ~~[Unauthorized]~~unauthorized Spinning Reserve Service~~[-]~~under this Schedule 5. For the purposes of this Schedule 5, an

interruptible import is an import where any generation or transmission element of such import to the Transmission Provider's Transmission System is interruptible or where any transmission element through, out of, within, or into the Transmission Provider's Transmission System is interruptible (excluding system contingencies resulting in transmission outages). Any Transmission Customer making such use of the Transmission Provider's Transmission System shall ~~[pay]~~be responsible to compensate the Transmission Provider ~~[an amount equal to \$7.983 per megawatt hour multiplied by]~~for unauthorized Spinning Reserve under this Schedule 5 for the amount of energy scheduled for delivery to the Transmission Provider from such interruptible import. In addition, upon any actual interruption of such import (excluding system contingencies resulting in transmission outages), the amount of energy scheduled to be delivered from such interruptible import during the time period that Unauthorized Spinning Reserve Service was provided shall be included as part of Energy Imbalance in Schedule 4. Such amount shall be in addition to any amount paid for any other ~~[transmission service]~~Transmission Service.

Spinning Reserve Service to be Provided:

The Transmission Provider, using its generators controlled by automatic generation control, will provide the capacity required to provide Spinning Reserve Service for a Transmission Customer. Upon an outage of a generation resource for which Spinning Reserve Service has been purchased from the Transmission Provider, the Transmission Provider will provide replacement capacity commencing immediately upon such outage until the earlier of (1) the restoration of such resource to service by the Transmission Customer or (2) the end of ten (10) full minutes after the occurrence of such outage. To the extent that the Transmission Provider determines that a Transmission Customer's specific Spinning Reserve Requirements are not being fully met through the purchase of Spinning Reserve Service as provided above, the Transmission Provider reserves the right (upon filing with the Commission) to require such Transmission Customer to purchase a greater amount of Spinning Reserve Service.

SCHEDULE 6

Operating Reserve - Supplemental Reserve Service

Supplemental Reserve Service is needed to serve load in the control area (other than load supplied by firm imports for which the reserve capacity is provided by the supplier) and to support firm generation exports from the control area in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load or other non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area and to support firm sales from generators located within the PacifiCorp control area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. The amount of and charges for Supplemental Reserve Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

Charges for Supplemental Reserve Service:

A Transmission Customer purchasing Supplemental Reserve Service will be required to purchase an amount of reserved capacity equal to 1.75 percent of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or 1.75 percent of the Transmission Customer's Monthly Network Load for Network Integration Transmission Service. The billing determinants for this service shall be reduced by any portion of the 1.75 percent purchase obligation that a Transmission Customer obtains from third parties or supplies itself.

The rates below reflect the percentage purchase obligation stated above multiplied by the cost of providing the ancillary services described in this Schedule 6. Accordingly, the rates below are applied to the amount of the Transmission Customer's Reserved Capacity for Point-to-Point Transmission Service or the Transmission Customer's Monthly Network Load for Network Integration Transmission Service.

<u>1. Yearly Rate</u>	<u>\$1.566/kW/Year</u>
<u>2. Monthly Rate</u>	<u>\$0.131/kW/Month</u>
<u>3. Weekly Rate</u>	<u>\$0.030/kW/Week</u>
<u>4. Daily Rate, On-Peak</u>	<u>\$0.006/kW/Day</u>
<u>5. Daily Rate, Off-Peak</u>	<u>\$0.004/kW/Day</u>
<u>6. Hourly Rate, On-Peak</u>	<u>\$0.377/MWh</u>
<u>7. Hourly Rate, Off-Peak</u>	<u>\$0.179/MWh</u>

~~[A Transmission Customer which desires to provide for its Supplemental Reserve Requirements through purchase of such services from the Transmission Provider shall pay the Transmission Provider an amount equal to \$0.266 per megawatt-hour multiplied by the amount of hydro-electric generated energy delivered to the Transmission Provider at the Generation Interconnection and an amount equal to \$0.373 per megawatt hour multiplied by the amount of non-hydro generated energy delivered to the Transmission Provider at the Generation Interconnection. In addition, upon an outage of a generation resource for which Supplemental Reserve Service has been purchased from the Transmission Provider, the Generation Interconnection Customer shall pay an amount equal to \$17.42 per megawatt-hour multiplied by the amount of energy scheduled to be delivered from such generation resource during the time period that Supplemental Reserve Service is provided. Such amount shall be in addition to any amount paid for any other transmission service.]~~

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 6 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 6 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Charge for Unauthorized Supplemental Reserve Service:

~~[Any]~~ A Transmission Customer assessment of an unauthorized use charge will include a charge for Supplemental Reserve Service in accordance with Schedule 11 to the Tariff. Additionally, any Transmission Customer purchasing Transmission Service from the Transmission Provider in order to serve firm load within the Transmission Provider's Control Area or firm exports from the Transmission Provider's Control Area using an import from another Control Area that is found to be interruptible shall be assessed a charge for ~~[Unauthorized]~~ unauthorized Supplemental Reserve Service~~[-]~~ under this Schedule 5. For the purposes of this Schedule 6, an

interruptible import is an import where any generation or transmission element of such import to the Transmission Provider's Transmission System is interruptible or where any transmission element through, out of, within, or into the Transmission Provider's Transmission System is interruptible (excluding system contingencies resulting in transmission outages). Any Transmission Customer making such use of the Transmission Provider's Transmission System shall ~~[pay]~~shall be responsible to compensate the Transmission Provider ~~[an amount equal to \$7.983 per megawatt hour multiplied by the]~~for unauthorized Supplement Reserve under this Schedule 6 for the amount of energy scheduled for delivery to the Transmission Provider from such interruptible import. In addition, upon any actual interruption of such import (excluding system contingencies resulting in transmission outages), the amount of energy scheduled to be delivered from such interruptible import during the time period that Unauthorized Supplemental Reserve Service was provided shall be included as part of Energy Imbalance in Schedule 4. Such amount shall be in addition to any amount paid for any other transmission service.

Supplemental Reserve Service to be Provided:

The Transmission Provider, using its generators controlled by automatic generation control, will provide the capacity required to provide Supplemental Reserve Service for a Transmission Customer. Upon an outage of a generation resource for which Supplemental Reserve Service has been purchased from the Transmission Provider, the Transmission Provider will provide replacement capacity commencing at the end of ten (10) full minutes after such outage until the earlier of (1) the restoration of such resource to service by the Transmission Customer or (2) the end of the first full hour immediately following such outage.

To the extent that the Transmission Provider determines that a Transmission Customer's specific Supplemental Reserve Requirements are not being fully met through the purchase of Supplemental Reserve Service as provided above, the Transmission Provider reserves the right (upon filing with the Commission) to require such Transmission Customer to purchase a greater amount of Supplemental Reserve Service.