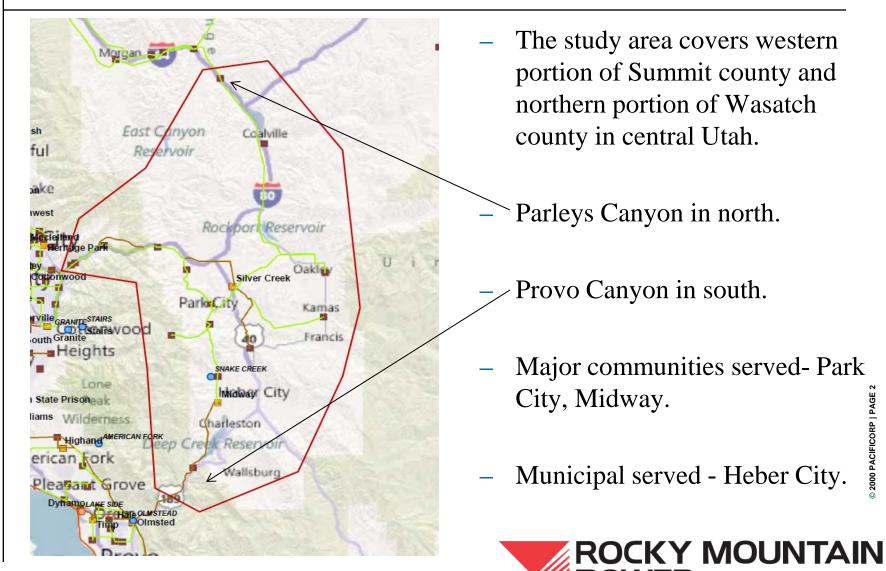
Park City/Midway Study

Bhavana Katyal



Park City/Midway System Overview



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Park City/Midway Study Info

- There are ~ 20 substations out of which 4 are customer substations.
- Transmission voltages include 138 kV and 46 kV.
- Main transmission sources are
 - 138 Line from Cottonwood Substation (Parleys Canyon)
 - ▶ 138 kV line from Hale Substation (Provo Canyon)



Park City/Midway Study



- Three local hydroelectric generation within area on 46 kV system
 - Deer Creek (USBR) (4.95 MW)
 - Wanship (USBR) (1.9 MW)
 - Snake Creek (RMP) (1.18 MW)



Park City/Midway Study Info

- Winter peaking area
 - Winter snow skiing and outdoor recreational facilities
 - Significant concentration of secondary homeowners who reside for winter only.



Park City/Midway Area Load Growth

- Base System Loads (Co-incidental)
 - Winter 2011/12: 172 MW
 - Summer 2011: 92 MW
- Growth
 - Winter: 4.5%
 - Summer: 4.0%
- Projected System Loads (Co-incidental)
 - Winter 2016/17: 224 MW
 - Summer 2016: 122 MW

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Park City/Midway Area Distribution Capacity & Losses

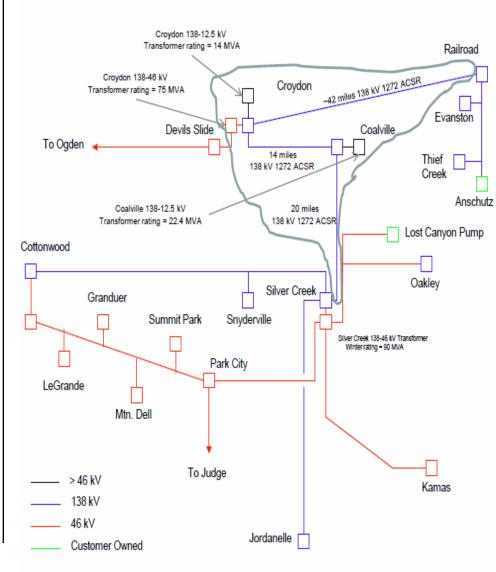
- Area Distribution Capacity
 - Summer: 254.38 MVA
 - Winter: 298.08 MVA
- Substation Utilization Factor
 - Summer 2016: 55%
 - Winter 2016/17: 79%
- Transmission losses ~ 6% of area load in Winter 2011/12.



Recommended Improvements:



Park City/Midway Budgeted Project

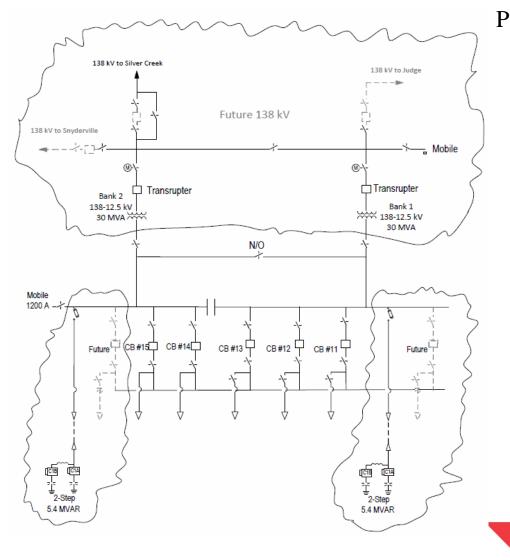


Silver Creek – Railroad 138 kV line:

- New 138 kV line between Railroad and Silver Creek.
 Decommission existing Henefer sub. A new 138 -12.5 kV Sub Croydon to pick up Henefer load. Decommission 46 kV Lost Creek Pump – devils Slide. Conversion of Coalville sub to 138 -12.5 kV to pick up from Utelite -Wanship.
- In service by Nov 1, 2014.



Park City/Midway Proposed Project



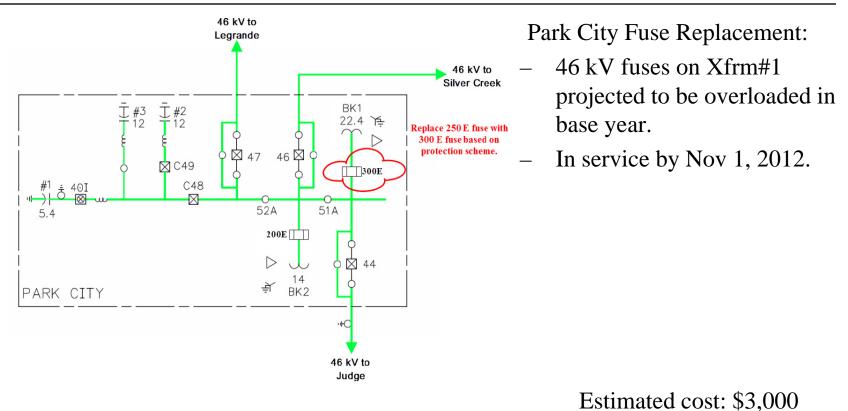
Park City Sub 138 KV conversion:

- Decommission existing 46 kV sub.
- Install 2X 30MVA 138-12.4 kV Xfmr with a 138 kV feed from Silver Creek.
- In service by Nov 1, 2014.



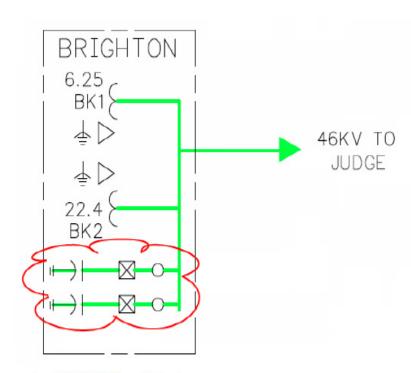
Estimated cost: \$13,000,000

Park City/Midway N-0 System Improvements





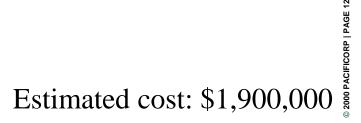
Park City/Midway N-1 System Improvements



Install 15 MVAr with 2 stages of 7.5 MVAr ea., 46 kV capacitor bank

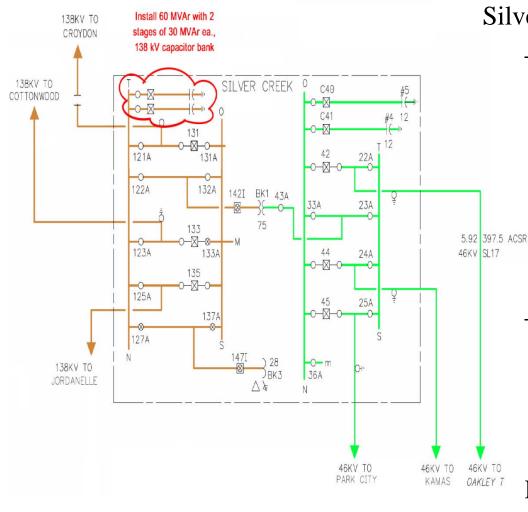
Brighton Substation Upgrade:

- Under a number of N-1
 system may experience
 low voltage conditions.
- Install 2-stage 7.5 MVAr
 cap bank @ Brighton by
 Nov 2014.





Park City/Midway N-1 System Improvements



Silver Creek Sub Upgrade

- During loss of Midway Xfmr, outage on Cottonwood –
 Snyderville or Midway – Wallsburg 138 kV line system may experience low voltage conditions.
 - Install 2-stages of 30
 MVAr cap bank @
 Silvercreek Sub by
 Nov 2014.

Estimated cost: 3,400,000



Park City/Midway Area Recommended Construction Schedule

Recom	mended Consti	ruction Schedule			_
2012 Construction - In service before Nov 1, 2012			Cos	t **	_
Fig 4	Park City	Replace over dutied high side fuse on T-4024	\$	3,000	
		subtotal	\$	3,000	
2013 Cor	nstruction - In se	rvice before Nov 1, 2013			_
	No construction	projected for this year			
		subtotal	\$	-	
2014 Cor	nstruction - In se	rvice before Nov 1, 2014			_
Fig 5 Fig 6 Fig 7	Brighton Silver Creek Park City	Install 46 kV, 15 MVAr capacitor bank Install a 138 kV, 60 MVAr capacitor bank Park City 138 kV conversion	\$ \$1	1,900,000 3,400,000 3,000,000	1
Fig 8	Silver Creek-Ra	Silver Creek -Railroad 138 kV transmission line & Decommissioning of 46 kV line ilroad between Lost Creek Pump – Devils Slide		8,000,000	1
		subiotal	\$ 5	6,300,000	
2015 Cor	nstruction - In se	rvice before Nov 1, 2015			
	No construction	projected for this year			L
		subtotal	\$	-	
2016 Cor	nstruction - In se	rvice before May 1, 2016			L P AGIFIC
	No construction	projected for this year			0 0 0
		subtotal	\$	-	
				()0) 000	
		Grand total		6,303,000	

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Park City/Midway Study

– Any Questions or Comments?





