

PacifiCorp Transmission Rates

Rates as of December 1, 2015
(effective June 1, 2015) *

Service Increment	Class	Period	Unit	Schedule							
				1	2	3	3A	5	6	7	8
				Scheduling, System Control and Dispatch Service (SC) *	Reactive Supply and Voltage Control from Generation or Other Sources Service (RV)	Regulation and Frequency Response Service (RF)	Generator Regulation and Frequency Response Service (GR)	Operating Reserve-Spinning Reserve Service (SP)	Operating Reserve-Supplemental Reserve Service (SU)	LTF and STF Point To Point Transmission Service (Firm) *	Non-Firm Point To Point Transmission Service (NF) *
Effective date				June 1, 2015	May 1, 2013	March 1, 2013	March 1, 2013	June 1, 2013	June 1, 2013	June 1, 2015	June 1, 2015
Hourly	Firm	On peak	\$/MWh	0.17	0.132	0.697	0.697	0.39	0.34	6.84	n/a
Hourly	Firm	Off peak	\$/MWh	0.08	0.063	0.332	0.332	‡	‡	3.26	n/a
Hourly	Non-firm	On peak	\$/MWh	0.17	0.132	0.697	0.697	‡	‡	n/a	6.84
Hourly	Non-firm	Off peak	\$/MWh	0.08	0.063	0.332	0.332	‡	‡	n/a	3.26
Daily	Firm	On peak	\$/MW-day	2.71	2.115	11.154	11.154	‡	‡	109.51	n/a
Daily	Firm	Off peak	\$/MW-day	1.94	1.511	7.967	7.967	‡	‡	78.22	n/a
Daily	Non-firm	On peak	\$/MW-day	2.71	2.115	11.154	11.154	‡	‡	n/a	109.51
Daily	Non-firm	Off peak	\$/MW-day	1.94	1.511	7.967	7.967	‡	‡	n/a	78.22
Weekly	Firm	On peak	\$/MW-week	13.56	10.577	55.769	55.769	‡	‡	547.55	n/a
Weekly	Non-firm	On peak	\$/MW-week	13.56	10.577	55.769	55.769	‡	‡	n/a	547.55
Monthly	Firm	On peak	\$/MW-month	58.77	45.833	241.667	241.667	‡	‡	2,372.70	n/a
Monthly	Non-firm	On peak	\$/MW-month	58.77	45.833	241.667	241.667	‡	‡	n/a	2,372.70
Yearly	Firm	On peak	\$/MW-year	705.29	550.000	2,900.000	2,900.000	‡	‡	28,472.34	n/a

‡ This is an energy-based charge billed in dollars per Megawatt-hour (\$/MWh)

* Rates for Schedules 1, 7, and 8 have been rounded to the nearest cent. Billing for these schedules (along with NITS) at the updated rates listed here begins December 1, 2015, but the rates are effective June 1, 2015.