



Public Service Company of Colorado Balancing Authority and Transmission Provider

Intra-hour Transmission Reservation/Schedules Business Practice
Effective 01-13-2014

1. Definitions:
 - 1.1. An Intra-hour Schedule is a transaction submitted via e-Tag with a start and/or stop time in the current operating hour. This can be a new e-Tag or a profile change to an existing e-Tag.
2. Transmission Service. Any transmission customer with a confirmed Transmission Service Request (TSR) may submit an Intra-hour schedule. A new TSR may be secured within the scheduling hour provided:
 - 2.1. Start/Stop Time
 - TSR Start Time must be at the top of the current operating hour (XX:00).
 - TSR Stop Time must be at the end of the current or future operating hour (YY:00), i.e., TSR duration must be for entire hour(s).
 - 2.2. TSR must be Pre-Confirmed
 - 2.3. Non-Firm Point-to-Point service may be obtained to the extent that ATC is available
 - 2.4. Redirect to Secondary PTP is allowed
 - 2.5. Secondary Network Service is allowed (6-NN)
3. Intra-hour Schedules/e-Tags
 - 3.1. Intra-hour scheduling intervals are xx:00 – xx:15, xx:15 – xx:30, xx:30 – xx:45, xx:45 – xx:00.
 - 3.2. The ramp start and stop times must be identified on the e-Tag and shall be as 10 minutes in each data entry field. Any e-Tag that does not identify 10-minute ramps on the e-Tag will be denied.
 - 3.3. An Intra-hour e-Tag's curtailment priority shall be based upon the NERC priority level of the associated Transmission Service Request.
4. Transmission Service Billing
 - 4.1. Confirmed Transmission Service Requests will be billed based on the amount of reserved capacity, regardless of end use of the reservation by the Transmission Customer.
 - 4.2. Ancillary Services will be billed according the tariff. Imbalance charges, losses, and FERC charges will be integrated over the hour. For example, in the case of losses, the hourly integrated charge for a customer who schedules 100 MW for 30 minutes and 50 MW for the remaining 30 minutes of the hour will be charged losses based on a 75 MWH schedule.