#### Transmission Provider:  **Southern Company Services**

Designated Contact Person: Jason R. Williams, Interconnections Project Manager

Address: 600 North 18th Street / BIN 13N-8812

 Birmingham, AL 35203-2206

Telephone Number: (205) 257-6714

Fax: (205) 257-6654

E-Mail Address: JASRWILL@southernco.com

An Interconnection Request is considered complete when it provides all applicable and correct information required below. Per SGIP section 1.5, documentation of site control must be submitted with the Interconnection Request.

**Preamble and Instructions**

An Interconnection Customer who requests a Federal Energy Regulatory Commission jurisdictional interconnection must submit this Interconnection Request by hand delivery, mail, e-mail, or fax to the Transmission Provider.

**Processing Fee or Deposit:**

If the Interconnection Request is submitted under the Fast Track Process, the non-refundable processing fee is $500.

If the Interconnection Request is submitted under the Study Process, whether a new submission or an Interconnection Request that did not pass the Fast Track Process, the Interconnection Customer shall submit to the Transmission Provider a deposit not to exceed $1,000 towards the cost of the feasibility study.

**Interconnection Customer Information**

Legal Name of the Interconnection Customer (or, if an individual, individual's name)

|  |
| --- |
| Name:       |
| Contact Person:       |
| Mailing Address:       |
| City:       | State:       | Zip:       |
| Facility Location (if different from above):       |
| Telephone (Day):       | Telephone (Evening):       |
| Fax:       | E-Mail Address:       |

Alternative Contact Information (if different from the Interconnection Customer)

|  |
| --- |
| Contact Name:       |
| Title:       |
| Mailing Address:       |
| City:       | State:       | Zip:       |
| Telephone (Day):       | Telephone (Evening):       |
| Fax:       | E-Mail Address:       |

Application is for: [ ]  New Small Generating Facility

 [ ]  Capacity addition to Existing Small Generating Facility

If capacity addition to existing facility, please describe:

Will the Small Generating Facility be used for any of the following?

Net Metering?

To Supply Power to the Interconnection Customer?

To Supply Power to Others?

For installations at locations with existing electric service to which the proposed Small Generating Facility will interconnect, provide:

(Local Electric Service Provider\*) (Existing Account Number\*)

[\*To be provided by the Interconnection Customer if the local electric service provider is different from the Transmission Provider]

Requested Point of Interconnection:

Interconnection Customer's Requested In-Service Date:

**Small Generating Facility Information**

Data apply only to the Small Generating Facility, not the Interconnection Facilities.

Energy Source: Other

Prime Mover: Other

Type of Generator: Number of Generators:

Generator Nameplate Ratings:       kW (Typical)       kVAR

Interconnection Customer or Customer Site Load:       kW (if none, so state)

Typical Reactive Load (if known):

Maximum Physical Export Capability Requested:       kW

List components of the Small Generating Facility equipment package that are currently certified:

|  |  |
| --- | --- |
| Equipment Type | Certifying Entity |
| 1.
 |       |
| 1.
 |       |
| 1.
 |       |
| 1.
 |       |
| 1.
 |       |

Is the prime mover compatible with the certified protective relay package?

Generator (or solar collector)

Manufacturer, Model Name & Number:

Version Number:

Nameplate Output Power Rating in kW: (Summer)       (Winter)

Nameplate Output Power Rating in kVA: (Summer)       (Winter)

Individual Generator Power Factor

Rated Power Factor: Leading:       Lagging:

Total Number of Generators in wind farm to be interconnected pursuant to this Interconnection Request:       Elevation:

Inverter Manufacturer, Model Name & Number (if used):

List of adjustable set points for the protective equipment or software:

Note: A completed Power Systems Load Flow data sheet must be supplied with the Interconnection Request.

Small Generating Facility Characteristic Data (for inverter-based machines)

Max design fault contribution current:

Harmonics Characteristics:

Start-up requirements:

Small Generating Facility Characteristic Data (for rotating machines)

RPM Frequency:

(\*) Neutral Grounding Resistor (If Applicable):       Ω

Synchronous Generators:

|  |  |  |
| --- | --- | --- |
| Direct Axis Synchronous Reactance | Xd |       P.U. |
| Direct Axis Transient Reactance  | X'd |       P.U. |
| Direct Axis Subtransient Reactance | X"d |       P.U. |
| Negative Sequence Reactance | X2 |       P.U. |
| Zero Sequence Reactance | X0 |       P.U. |
| KVA Base |  |       |
| Field Volts |  |       |
| Field Amperes |  |       |

Excitation and Governor System Data for Synchronous Generators Only

Provide appropriate IEEE model block diagram of excitation system, governor system and power system stabilizer (PSS) in accordance with the regional reliability council criteria. A PSS may be determined to be required by applicable studies. A copy of the manufacturer's block diagram may not be substituted.

Induction Generators:

|  |  |  |
| --- | --- | --- |
| Motoring Power |  |       kW |
| Heating Time Constant | I22t or K |        |
| Rotor Resistance | Rr |        |
| Stator Resistance | Rs |        |
| Stator Reactance | Xs |        |
| Rotor Reactance | Xr |       |
| Magnetizing Reactance | Xm |       |
| Short Circuit Reactance | Xd" |       |
| Exciting Current |  |       |
| Temperature Rise |  |       |
| Frame Size |  |       |
| Design Letter |  |       |
| Reactive Power Required In Vars (No Load) |  |       |
| Reactive Power Required In Vars (Full Load) |  |       |
| Total Rotating Inertia | H |       Per Unit on kVA Base |

Note: Please contact the Transmission Provider prior to submitting the Interconnection Request to determine if the specified information above is required.

**Interconnection Facilities Information**

Will a transformer be used between the generator and the point of common coupling?

Will the transformer be provided by the Interconnection Customer?

Transformer Data (If Applicable, for Interconnection Customer-Owned Transformer):

Is the transformer: ? Size:       kVA

Transformer Impedance:       % on       kVA Base

If Three Phase:

Transformer Primary:       Volts

Transformer Secondary:       Volts

Transformer Tertiary:       Volts

Transformer Fuse Data (If Applicable, for Interconnection Customer-Owned Fuse):

(Attach copy of fuse manufacturer's Minimum Melt and Total Clearing Time-Current Curves)

|  |  |  |  |
| --- | --- | --- | --- |
| Manufacturer:  |       | Size:  |       |
| Type: |       | Speed: |       |

Interconnecting Circuit Breaker (if applicable):

|  |  |  |  |
| --- | --- | --- | --- |
| Manufacturer:  |       | Load Rating (Amps): |       |
| Type: |       | Interrupting Rating (Amps): |       |
| Trip Speed (Cycles): |       |

Interconnection Protective Relays (If Applicable):

If Microprocessor-Controlled:

List of Functions and Adjustable Setpoints for the protective equipment or software:

|  |  |  |
| --- | --- | --- |
| Setpoint Function | Minimum | Maximum |
| 1.
 |       |       |
| 1.
 |       |       |
| 1.
 |       |       |
| 1.
 |       |       |
| 1.
 |       |       |
| 1.
 |       |       |

If Discrete Components:

(Enclose Copy of any Proposed Time-Overcurrent Coordination Curves)

|  |  |  |  |
| --- | --- | --- | --- |
| Manufacturer | Type | Style / Catalog No | Proposed Setting |
|       |       |       |       |
|       |       |       |       |
|       |       |       |       |
|       |       |       |       |
|       |       |       |       |

Current Transformer Data (If Applicable):

(Enclose Copy of Manufacturer's Excitation and Ratio Correction Curves)

|  |  |
| --- | --- |
| Manufacturer:  |       |
| Type: |       | Accuracy Class:  |       | Proposed Ratio Connection: |       |
|  |  |  |  |  |  |
| Manufacturer:  |       |
| Type: |       | Accuracy Class:  |       | Proposed Ratio Connection: |       |

Potential Transformer Data (If Applicable):

|  |  |
| --- | --- |
| Manufacturer:  |       |
| Type: |       | Accuracy Class:  |       | Proposed Ratio Connection: |       |
|  |  |  |  |  |  |
| Manufacturer:  |       |
| Type: |       | Accuracy Class:  |       | Proposed Ratio Connection: |       |

**General Information**

Enclose copy of site electrical one-line diagram showing the configuration of all Small Generating Facility equipment, current and potential circuits, and protection and control schemes. This one-line diagram must be signed and stamped by a licensed Professional Engineer if the Small Generating Facility is larger than 50 kW.

Is One-Line Diagram Enclosed?

Enclose copy of any site documentation that indicates the precise physical location of the proposed Small Generating Facility (e.g., USGS topographic map or other diagram or documentation).

Proposed location of protective interface equipment on property (include address if different from the Interconnection Customer's address)

Enclose copy of any site documentation that describes and details the operation of the protection and control schemes. Is Available Documentation Enclosed?

Enclose copies of schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable).

Are Schematic Drawings Enclosed?

**Applicant Signature**

I hereby certify that, to the best of my knowledge, all the information provided in this Interconnection Request is true and correct.

For Interconnection Customer: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Date: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_