

POINT-TO-POINT TRANSMISSION AND ANCILLARY RATES

EFFECTIVE APRIL 1, 2015

PERIOD	NERC PRIORITY	SERVICE	SCHED 7 & 8 (TRANS)	SCHED 1 (SC)	SCHED 2 (RV)	TOTAL
OFFPEAK	2	HOURLY NON-FIRM	2.22	0.13	0.13	\$ 2.48
OFFPEAK	7	HOURLY FIRM	2.22	0.13	0.13	\$ 2.48
OFFPEAK	2	INTRA-HOUR NON-FIRM	2.22	0.13	0.13	\$ 2.48
PEAK	2	HOURLY NON-FIRM	3.90	0.23	0.23	\$ 4.36
PEAK	7	HOURLY FIRM	3.90	0.23	0.23	\$ 4.36
PEAK	2	INTRA-HOUR NON-FIRM	3.90	0.23	0.23	\$ 4.36
FULL	1	HRLY SECONDARY	0.00	0.00	0.00	\$ -

FULL	3	DAILY NON-FIRM	60.00	4.00	4.00	\$ 68.00
FULL	7	DAILY FIRM	60.00	4.00	4.00	\$ 68.00
FULL	7	DAILY FIRM SLIDING	60.00	4.00	4.00	\$ 68.00

FULL	4	WKLY NON-FIRM	370.00	20.00	20.00	\$ 410.00
FULL	7	WKLY FIRM	370.00	20.00	20.00	\$ 410.00
FULL	7	WEEKLY FIRM SLIDING	370.00	20.00	20.00	\$ 410.00

FULL	5	MHLY NON-FIRM	1,620.00	90.00	100.00	\$ 1,810.00
FULL	7	LT MONTHLY FIRM	1,620.00	90.00	100.00	\$ 1,810.00
FULL	7	ST MONTHLY FIRM	1,620.00	90.00	100.00	\$ 1,810.00
FULL	7	ST MHLY FIRM SLIDING	1,620.00	90.00	100.00	\$ 1,810.00

FULL	7	YEARLY FIRM	19,480.00	1,140.00	1,160.00	\$ 21,780.00
FULL	7	YRLY FIRM SLIDING	19,480.00	1,140.00	1,160.00	\$ 21,780.00

SUMMARY OF ADDITIONAL ANCILLARY SERVICE PRICES

SCHEDULE 3	Regulation and Frequency Response Reserve Requirement*	7.82 /MWh	3.12%
SCHEDULE 5	Operating Reserve - Spinning Reserve Reserve Requirement*	\$16.29 /MWh	1.50%
SCHEDULE 6	Operating Reserve - Supplemental Reserve Reserve Requirement*	\$20.51 /MWh	1.50%
SCHEDULE 10	Real Power Loss Service	3.24 %	
ATTACHMENT H	Revenue Requirements	\$250,887,872 NITS transmission	\$143,010,410 Must-run generation