

**UNITED STATES DEPARTMENT OF  
ENERGY WESTERN AREA POWER  
ADMINISTRATION**

**UPPER GREAT PLAINS REGION  
PICK-SLOAN MISSOURI BASIN PROGRAM--EASTERN DIVISION**

**ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR TRANSMISSION  
SERVICE**

**(Approved Under Rate Order No. WAPA-218)**

Effective:

Beginning on April 1, 2026, and remaining in effect through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the effective date of the formula rates will be published in the *Federal Register*.

Applicable:

Western Area Power Administration-Upper Great Plains (WAPA-UGP) region's formula based Annual Transmission Revenue Requirement (ATRR) for its eligible transmission related facilities included under the Southwest Power Pool, Inc. (SPP) Tariff will be calculated using the formula outlined below.

Formula Rate

Define:

A = Operation & Maintenance allocated to transmission (\$)

B = Depreciation allocated to transmission (\$)

C = Interest Expense allocated to transmission (\$)

D = Administrative and General allocated to transmission (\$)

E = Revenue Credits (\$)

F = Scheduling, System Control, and Dispatch costs (\$)

G = Prior Period True-up (\$)

$$\text{ATTR} = A + B + C + D - E - F + G$$

WAPA-UGP will identify East, East DC and West any portion(s) of the ATTR eligible for recovery under SPP Schedule 9 pursuant to the SPP Tariff in its Rate Formula Template submitted under Attachment H of the SPP Tariff.

Note: Western-UGP will identify any portion(s) of the ATTR eligible for recovery under SPP Schedule 11 pursuant to the SPP Tariff in its Rate Formula Template submitted under Attachment H of the SPP Tariff.

A recalculated annual revenue requirement will go into effect every January 1 based on the above formula and updated financial data. WAPA-UGP will annually notify SPP and make data and information available to interested parties for review and comment related to the recalculated annual revenue requirement on or shortly after September 1 of the preceding year. Data used and the charges resulting from using this formula will be posted on the applicable SPP website and WAPA-UGP's Open Access Same-Time Information System (OASIS).

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**UPPER GREAT PLAINS REGION  
PICK-SLOAN MISSOURI BASIN PROGRAM--EASTERN DIVISION**

**SCHEDULING, SYSTEM CONTROL, AND DISPATCH SERVICE**  
**(Approved Under Rate Order No. WAPA-218)**

Effective

Beginning on April 1, 2026, and remaining in effect through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the effective date of the formula rates will be published in the *Federal Register*.

Applicable

Scheduling, System Control, and Dispatch Service (SSCD) is required to schedule the movement of power through, out of, within, or into the Southwest Power Pool, Inc. (SPP) Balancing Authority Area and/or the Western Area Power Administration, Upper Great Plains West Balancing Authority Area (WAUW). Western Area Power Administration-Upper Great Plains (WAPA-UGP) region's annual revenue requirement for SSCD will be used by SPP to calculate the regional SPP Schedule 1 rate for SPP through and out transactions, and also to calculate the zonal SPP Schedule 1 rate for the Upper Missouri Zone (UMZ or Zone 19). This rate will also be charged by SPP for SPP Transmission Service provided within the UMZ in the Western Interconnection.

## Formula Rate

### Define:

A = Operation & Maintenance for SSCD (\$)

B = Administrative and General Expense for SSCD (\$)

C = Depreciation for SSCD (\$)

D= Cost of Capital for SSCD (\$)

E= SSCD Revenue from non-Transmission facilities (\$)

F= Prior Period True-up (\$)

G = Revenue/Revenue Credit Allocation (\$)

SSCD Annual Revenue Requirement =  $A + B + C + D + E - F + G$

A recalculated annual revenue requirement will go into effect every January 1 based on the above formula and updated financial data. WAPA-UGP will annually notify SPP and make data and information available to interested parties for review and comment related to the recalculated annual revenue requirement on or shortly after September 1 of the preceding year. Data used and the charges resulting from using this formula will be posted on the applicable SPP website and WAPA-UGP's Open Access Same-Time Information System (OASIS).

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**UPPER GREAT PLAINS REGION  
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DIVISION**

**INCREMENTAL MARKET EFFICIENCY USE  
(Approved Under Rate Order No. WAPA-218)**

**Effective:**

Beginning on April 1, 2026, and remaining in effect through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the effective date of the formula rates will be published in the Federal Register.

**Applicable:**

Incremental Market Efficiency Use (Incremental MEU) compensates each West DC Tie Transmission Owner for the expected loss of life of that owner's West DC Tie facilities due to increased utilization of the West DC Ties by the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Western Area Power Administration- Upper Great Plains (WAPA-UGP) region's Incremental MEU Share for the Miles City Converter Station (Miles City DC Tie) will be calculated using the formula outlined below.

### Formula Rate

Define (for each Group of Incremental MEU eligible Miles City DC Tie equipment):

A = Miles City DC Tie Gross Plant Impacted by Incremental MEU (\$)

B = Average Service Life of Gross Plant Impacted by Incremental MEU

C = Average Service Life Depreciation Rate of Gross Plant Impacted by Incremental MEU (%)

D = Loss of Service Life Due to Market Use (%)

E = Decreased Average Service Life Depreciation Rate of Gross Plant Impacted by Incremental MEU (%)

Incremental MEU Share (for each Group) =  $(E-C)*A$ , where  $1/B=C$ , and where  $1/(B*(1-D))=E$

F = Prior period true-up (\$)

Total Incremental MEU Share = Sum of Incremental MEU Share (for all Groups) + F

A recalculated Incremental MEU Share will go into effect every January 1 based on the above formula and updated financial/criteria data. WAPA-UGP will annually notify SPP and make data and information available to interested parties for review and comment related to the recalculated Incremental MEU Share on or shortly after September 1 of the preceding year. This data and information will be posted on the applicable SPP website and WAPA-UGP's Open Access Same-Time Information System (OASIS).

