

Rate Schedule WAUGP-ATRR  
(Supersedes Rate Schedule WAUGP-ATRR dated October 1, 2025)

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**UPPER GREAT PLAINS REGION  
PICK-SLOAN MISSOURI BASIN PROGRAM--EASTERN DIVISION**

**ANNUAL TRANSMISSION REVENUE REQUIREMENT  
FOR TRANSMISSION SERVICE**

*(Approved Under Rate Order No. WAPA-218)*

*Effective:*

The first day of the first full billing period beginning upon the later of the following events: (1) when the Western Area Power Administration - Upper Great Plains region (WAPA-UGP) officially expands its participation in the Southwest Power Pool (SPP) in the Western Interconnection; or (2) the go-live date of the expansion of the SPP Regional Transmission Organization (RTO) into the Western Interconnection (scheduled for April 1, 2026, as of the date of the approved Rate Order) and extending through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the actual effective date will be posted on the applicable SPP website and on WAPA-UGP's Open Access Same-Time Information System (OASIS) website.

*Applicable:*

WAPA-UGP's formula based Annual Transmission Revenue Requirement (ATRR) for its eligible transmission related facilities included under the SPP Open Access Transmission Tariff (Tariff) will be calculated using the formula outlined below.

*Formula Rate:*

Define:

A = Operation & Maintenance Expense allocated to transmission (\$)

B = Depreciation Expense allocated to transmission (\$)

C = Interest Expense allocated to transmission (\$)

D = Administrative and General Expense allocated to transmission (\$)

E = Revenue Credits (\$)

F = Scheduling, System Control, and Dispatch Service Allocation (\$)

G = Prior Period True-up (\$)

$$\text{ATRR} = A + B + C + D + E + F + G$$

Where applicable, the ratio share of plant-based values, applicable Revenue Credits and Prior Period True-up are used for associated ATRR calculations.

Note: WAPA-UGP will identify any portion(s) of the ATRR eligible for recovery under SPP Schedule 9 and Schedule 11 pursuant to the SPP Tariff, and will also identify subtotals of the ATRR for the SPP East and West Balancing Authority Areas separately, and for the Miles City DC Tie as required for SPP settlements purposes, in its Rate Formula Template submitted under Attachment H of the SPP Tariff.

Recalculated ATRR values will go into effect every January 1 based on the above formula and updated financial data. WAPA-UGP will annually notify SPP and make data and information available to interested parties for review and comment related to the recalculated annual revenue requirement on or shortly after September 1 of the preceding year. This data and information will be posted on the applicable SPP website and on WAPA-UGP's OASIS website.

Rate Schedule WAUGP-AS1  
(Supersedes Rate Schedule WAUGP-AS1 dated October 1, 2025)

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**UPPER GREAT PLAINS REGION  
PICK-SLOAN MISSOURI BASIN PROGRAM--EASTERN DIVISION**

**SCHEDULING, SYSTEM CONTROL, AND DISPATCH SERVICE**  
*(Approved Under Rate Order No. WAPA-218)*

*Effective:*

The first day of the first full billing period beginning upon the later of the following events: (1) when the Western Area Power Administration - Upper Great Plains region (WAPA-UGP) officially expands its participation in the Southwest Power Pool (SPP) in the Western Interconnection; or (2) the go-live date of the expansion of the SPP Regional Transmission Organization (RTO) into the Western Interconnection (scheduled for April 1, 2026, as of the date of the approved Rate Order) and extending through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the actual effective date will be posted on the applicable SPP website and on WAPA-UGP's Open Access Same-Time Information System (OASIS) website.

*Applicable:*

Scheduling, System Control, and Dispatch Service (SSCD) is required to schedule the movement of power through, out of, within, or into one or both of the SPP Balancing Authority Area (BAA) and certain parts of the transmission system not located within a SPP BAA. WAPA-UGP's annual revenue requirement for SSCD will be used by SPP to calculate the regional SPP Schedule 1 rate for SPP through and out transactions, and also to calculate the zonal SPP Schedule 1 rate for the Upper Missouri Zone (UMZ or

Zone 19). This rate will also be charged by SPP for SPP Transmission Service provided within the UMZ in the Western Interconnection.

*Formula Rate:*

Define:

A = Operation & Maintenance for SSCD (\$)

B = Administrative and General Expense for SSCD (\$)

C = Depreciation Expense for SSCD (\$)

D = Interest Expense for SSCD (\$)

E = Non-SPP Facilities SSCD Utilization (\$)

F = Prior Period True-up (\$)

G = Revenue/Revenue Credit Allocation (\$)

$$\text{SSCD Annual Revenue Requirement} = A + B + C + D + E + F + G$$

A recalculated annual revenue requirement will go into effect every January 1 based on the above formula and updated financial data. WAPA-UGP will annually notify SPP and make data and information available to interested parties for review and comment related to the recalculated annual revenue requirement on or shortly after September 1 of the preceding year. This data and information will be posted on the applicable SPP website and on WAPA-UGP's OASIS website.

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**UPPER GREAT PLAINS REGION  
PICK-SLOAN MISSOURI BASIN PROGRAM--EASTERN DIVISION**

**INCREMENTAL MARKET EFFICIENCY USE SHARE**  
*(Approved Under Rate Order No. WAPA-218)*

*Effective:*

The first day of the first full billing period beginning upon the later of the following events: (1) when the Western Area Power Administration - Upper Great Plains region (WAPA-UGP) officially expands its participation in the Southwest Power Pool (SPP) in the Western Interconnection; or (2) the go-live date of the expansion of the SPP Regional Transmission Organization (RTO) into the Western Interconnection (scheduled for April 1, 2026, as of the date of the approved Rate Order) and extending through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the actual effective date will be posted on the SPP website and on WAPA-UGP's Open Access Same-Time Information System (OASIS) website.

*Applicable:*

The Incremental Market Efficiency Use (IMEU) accounts for each Western Interconnection Direct Current (West DC) Tie Transmission Owner's for the expected loss of life of that owner's West DC Tie facilities due to increased utilization of the West DC Ties by the SPP Integrated Marketplace. WAPA-UGP's Incremental MEU Share for the Miles City Converter Station (Miles City DC Tie) will be calculated using the formula outlined below.

*Formula Rate:*

Define (for each Group of IMEU eligible Miles City DC Tie equipment):

A = Miles City DC Tie Gross Plant Impacted by IMEU (\$)

B = Average Service Life of Gross Plant Impacted by IMEU

C = Average Service Life Depreciation Rate of Gross Plant Impacted by IMEU (%)

D = Loss of Service Life Due to Market Use (%)

E = Decreased Average Service Life Depreciation Rate of Gross Plant Impacted by IMEU (%)

IMEU Share (for each Group) =  $(E-C)*A$ , where  $1/B=C$ , and where  $1/(B*(1-D))=E$

F = Prior period true-up (\$)

Total IMEU Share = Sum of IMEU Share (for all Groups) + F

A recalculated IMEU Share will go into effect every January 1 based on the above formula and updated financial/criteria data. UGP will annually notify SPP and make data and information available to interested parties for review and comment related to the recalculated IMEU Share on or shortly after September 1 of the preceding year. This data and information will be posted on the applicable SPP website and on WAPA-UGP's OASIS website.