



Western Area Power Administration (WAPA) Upper Great Plains Region (WAPA-UGP) Transmission and Ancillary Services Rate True-up Calculation

Effective April 1, 2026 (proposed)

WAPA-UGP 2025 Rate Estimate Calculation

(Rate Order No. WAPA-218)

WAPA-UGP

Transmission and Ancillary Services List of Workpapers and Schedules

Worksheet Tab Label

Summary-Estimate
RevLog
WS1-ATRR RateBase
WS2-RevCredits
WS3-CostData
WS4-TransFac
WS5-FacDetail
WS6-AI-Detail
WS7-IMEU

Worksheet Tab Description

[Worksheet "Summary-Estimate" -- Calculation of Estimate
Log of Revisions](#)
[Worksheet 1 -- Calculation of Rate Base](#)
[Worksheet 2 -- Revenue Credit Detail](#)
[Worksheet 3 -- Cost Data](#)
[Worksheet 4 -- Transmission Facility Detail](#)
[Worksheet 5 -- Other Facility Detail](#)
[Worksheet 6 -- AI Facility Information](#)
[Worksheet 7 -- IMEU Calculation](#)

WAPA-UGP 2025 Rate Estimate Calculation
Summary-Estimate
12 Months Ending 09/30/2025 Estimate

(1)

(2)

**Western-UGP
Estimate Summary**

		Western-UGP Estimate	
Line No.	Description	Annual	
1	Sub-Total Schedule 9 East	\$	145,913,278
2	Sub-Total Schedule 9 DC Tie (East)	\$	2,284,545
3	Total Schedule 9 East	\$	148,197,823
4	Sub-Total Schedule 9 West	\$	16,207,210
5	Total Schedule 9 2025 Est (from WS1-ATRR RateBase, C18, 2023 True-up)	\$	164,405,033
6			
7	Total SSCD 2023 Est (from WS1-ATRR RateBase, C18, 2023 True-up)	\$	13,172,543
8			
9	BPU Schedule 11 Revenue Requirement Est by facility:		
10	LEWIS-RICHLAND 115 kV Ckt 1, 72052	\$	6,752
11	ROBERTS COUNTY 115 kV SUBSTATION, 71926	\$	432,651
12	ROBERTS COUNTY 115/69 kV TRANSFORMER, 71927	\$	661,044
13	WILLISTON SUBSTATION 115 kV TERMINAL UPGRADES, 61856	\$	53
14	BISMARCK 12.47 kV REACTOR, 143157	\$	261,428
15	OAHE 230 kV TERMINAL UPGRADES, 122734	\$	169,105
16	SULLY BUTTES-WHITLOCK 230 kV LINE CLEARANCE INCREASE, 143613	\$	100,393
17	WHITLOCK-GLENHAM 230 kV CLEARANCE INCREASE, 143614	\$	488,251
18	Total SPP BPU - Schedule 11 2025 Est (from WS1-ATRR RateBase, C18, 2023 True-up)	\$	2,119,676

Summary of incremental changes:					
(1)	(2)	(3)	(4)	(5)	(6)
Date	Worksheet	Reference Cell(s)	Change From	Change To	Description

[\(Back to Worksheet Links\)](#)

				Sub Allocation										Revenue Credit		Revenue & Revenue		SSCD Credit	Prior-year True-	Net ATRR
Line No.		Rate	Project Name and #	Type	Subtotal of Gross Plant \$	Factor % (if applicable)	Accumulated Depreciation \$	O&M \$	Depreciation \$	A&G \$	Cost of Capital	Net Plant \$	Cost of Capital \$	Gross ATRR %	Allocation Rate	Credit Allocation	Allocation	up	Estimate \$	
1	East	Schedule 9		UGP	1,369,328,669		728,542,019	67,046,712	27,351,065	21,006,870	4.27%	640,786,650	27,336,566	142,741,213	82.72%	(7,175,331)	(10,899,960)	13,909,364.69		
2	East	Schedule 9		RMR	5,408,408		2,941,812	342,270	135,261	107,005	4.27%	2,466,596	105,227	689,764	0.33%	(28,625)	(43,484)	55,489.49		
3	East	Schedule 9		CDE	96,597,757		51,582,124	3,717,465	1,321,086	0	4.27%	45,015,633	1,920,410	6,958,961	5.84%	(506,576)	(769,533)	981,995.77		
4			Sub-Total		1,471,334,834	100%	783,065,956	71,106,447	28,807,413	21,113,874		688,268,878	29,362,203	150,389,938		(7,710,532)	(11,712,977)	14,946,850	145,913,278	
5	East	Schedule 9	MILES CITY CONVERTER STATION - BEPS	DC Tie	19,890,752	83.84%	10,582,739	973,915	397,299	305,144	4.27%	9,308,012	397,089	2,073,447	1.20%	(104,091)	(158,123)	201,779.95		
6	East	Schedule 9	MILES CITY CONVERTER STATION - BEFP	DC Tie	3,832,628	16.16%	2,039,124	187,658	76,553	58,796	4.27%	1,793,504	76,513	399,520	0.23%	(19,951)	(30,307)	38,674.49		
7			Sub-Total		23,723,379	100%	12,621,863	1,161,573	473,852	363,940		11,101,516	473,601	2,472,967		(240,446)	(188,430)	240,454	2,284,545	
8			East Total		1,495,058,213	100%	795,687,818	72,268,020	29,281,266	21,477,815		699,370,395	29,835,804	152,862,904		(7,950,978)	(11,901,408)	15,187,304	148,197,823	
9	West	Schedule 9		UGP	153,857,032		81,858,589	7,533,332	3,073,151	2,360,321	4.27%	71,998,443	3,071,522	16,038,326	9.30%	(806,704)	(1,225,455)	1,563,794.63		
10	West	Schedule 9		RMR	3,675,578		1,999,269	232,608	91,924	72,721	4.27%	1,676,309	71,513	468,766	0.22%	(19,083)	(28,989)	36,992.99		
11	West	Schedule 9		CDE	2,604,364		1,390,701	100,226	35,618	0	4.27%	1,213,663	51,776	187,620	0.16%	(13,879)	(21,083)	26,903.99		
12			West Total		160,136,974	100%	85,248,559	7,866,167	3,200,693	2,433,041		74,888,415	3,194,811	16,694,712		(839,666)	(1,275,527)	1,627,692	16,207,210	
13			Schedule 9 Total		1,655,195,188	100%	880,936,378	80,134,187	32,481,958	23,910,856		774,258,810	33,030,615	169,557,617		(8,674,240)	(13,176,935)	16,814,996	164,405,033	
14	East	BPU-Zonal	LEWIS-RICHLAND 115 kv Ckt 1, 72052	TL	51,813	0.37%	27,567	2,537	1,035	795	4.27%	24,246	1,034	5,401		(238)		1,589	6,752	
15	East	BPU-Zonal	ROBERTS COUNTY 115 kv SUBSTATION, 71926	SUB	2,212,760	15.66%	1,177,284	108,344	44,198	33,946	4.27%	1,035,476	44,174	230,662		(10,180)		67,853	288,335	
16	East	BPU-Zonal	ROBERTS COUNTY 115/69 kv TRANSFORMER, 71927	SUB	5,073,024	35.90%	2,699,068	248,392	101,329	77,825	4.27%	2,373,956	101,275	528,821		(23,338)		155,561	661,044	
17	East	BPU-Zonal	WILLISTON SUBSTATION 115 kv TERMINAL UPGRADES, 61856	SUB	403	0.00%	214	20	8	6	4.27%	189	8	42		(2)		12	53	
18	East	BPU-Zonal	BISMARCK 12.47 kv REACTOR, 143157	SUB	1,742,000	12.33%	926,819	85,294	34,795	26,724	4.27%	815,181	34,776	181,589		(8,014)			173,575	
19	East	BPU-Zonal	OAHE 230 kv TERMINAL UPGRADES, 122734	SUB	1,126,811	7.98%	599,512	55,172	22,507	17,286	4.27%	527,299	22,495	117,461		(5,184)			112,277	
20	East	BPU-Zonal	SULLY BUTTES-WHITLOCK 230 kv LINE CLEARANCE INCREASE, 143613	TL	668,961	4.73%	355,916	32,754	13,362	10,263	4.27%	313,045	13,355	69,734		(3,077)			66,656	
21	East	BPU-Zonal	WHITLOCK-GLENHAM 230 kv CLEARANCE INCREASE, 143614	TL	3,253,413	23.03%	1,730,957	159,298	64,984	49,911	4.27%	1,522,457	64,949	339,142		(14,967)			324,174	
22			Total		14,129,185	100%	7,517,337	691,810	282,217	216,756		6,611,848	282,068	1,472,851		(65,000)		225,015	1,632,866	
23	East	BPU-Regional	ROBERTS COUNTY 115 kv SUBSTATION, 71926	SUB	1,089,867	24.58%	579,856	53,363	21,769	16,720	4.27%	510,011	21,758	113,610		(2,015)		32,721	144,315	
24	East	BPU-Regional	BISMARCK 12.47 kv REACTOR, 143157	SUB	858,000	19.35%	456,493	42,010	17,138	13,163	4.27%	401,507	17,129	89,439		(1,586)			87,853	
25	East	BPU-Regional	OAHE 230 kv TERMINAL UPGRADES, 122734	SUB	554,996	12.51%	295,282	27,174	11,086	8,514	4.27%	259,714	11,080	57,854		(1,026)			56,828	
26	East	BPU-Regional	SULLY BUTTES-WHITLOCK 230 kv LINE CLEARANCE INCREASE, 143613	TL	329,488	7.43%	175,302	16,133	6,581	5,055	4.27%	154,186	6,578	34,346		(609)			33,737	
27	East	BPU-Regional	WHITLOCK-GLENHAM 230 kv CLEARANCE INCREASE, 143614	TL	1,602,428	36.13%	852,561	78,460	32,007	24,583	4.27%	749,867	31,990	167,040		(2,963)			164,077	
28			Total		4,434,779	100%	2,359,494	217,141	88,581	68,034		2,075,285	88,534	462,289		(8,200)		32,721	486,810	
															SSCD Revenue from non-Transmission Facilities					
29			Project Name and #	Type	Subtotal of Gross Plant \$	Sub Allocation Factor %	Accumulated Depreciation \$	O&M \$	Depreciation \$	A&G \$	Cost of Capital	Net Plant \$	Cost of Capital \$	Gross ATRR %		Revenue & Revenue Credit Allocation		Prior-year True-up	Net ATRR True-up \$	
30		SSCD	WATERTOWN ALTERNATE OPERATIONS CENTER	OPS	7,134,157	38.64%	3,795,680	4,697,121	142,498	109,445	4.27%	3,338,477	142,630	5,091,694	\$	(303,006)	-	301,309	5,089,997	
31		SSCD	WATERTOWN OPERATIONS CENTER	OPS	1,289,168	6.98%	685,893	848,787	25,750	19,777	4.27%	603,275	25,774	920,087	\$	(54,754)	-	54,448	919,781	
32		SSCD	WATERTOWN OPERATIONS CENTER (BFPS)	OPS	10,039,357	54.38%	5,341,372	6,609,901	200,527	154,014	4.27%	4,697,985	200,712	7,165,154	\$	(426,397)	-	424,009	7,162,766	
33			Total		18,462,682	100%	9,822,945	12,155,809	368,775	283,236		8,639,737	369,115	13,176,935		5.99%	-	779,765	13,172,543	

WAPA-UGP 2025 Rate Estimate Calculation

[\(Back to Worksheet Links\)](#)

Worksheet 2 - Revenue Credit Calculation

12 Months Ending 09/30/2025 Estimate

Line No.	ACCOUNT (2)	TOTAL (3)
1	45643 Revenue from Trans.	-
2	Sch 7/8/11 Z2	5,000
3	Schedule 7 Firm PTP	(6,250,000)
4	Schedule 8 Nonfirm PTP	(2,100,000)
5	Sch 7/8/11 MISO Seams	(325,000)
6	45420 Rent from Electric Property	(4,240)
7	7088 SSCD	-
8	IMEU	-
9	Sch 11 Zonal PTP Adjustments	-
10	Sch 11 BPU-Zonal Revenue	-
11	Sch 11 BPU-Zonal PTP	(65,000)
12	Sch 11 BPU-Regional Revenue	-
13	Sch 11 BPU-Regional PTP	(8,200)
14	<i>Includes twelve months of revenue credits from January-December or February-January depending on when WAPA began receiving revenue credits from SPP. Revenue credit sheet may be updated or adjusted as necessary to include all revenue credits received. Reference to FERC Code or Object Class indicates Financial Account source. Other reference indicates SPP Invoice as source document.</i>	

Line No.	(1)	WESTERN-UGP (2)	WESTERN-RMR (3)	COE (4)	BOR (5)	TOTAL (6)				
1										
2	Total Plant-in-Service	1,639,116,499	1/	882,670,382	2/	1,372,830,456	3/	580,908,032	4/	4,475,525,369
3	Transmission Plant-in-Service	1,546,909,081	1/	9,083,986	1/	99,202,121	1/			1,655,195,188
4	Generation Plant-in-Service	16,879,036	1/			1,273,628,335	L2 - L3	580,908,032	L2 - L3	1,871,415,403
5	Zonal BPU Plant-in-Service	14,129,185	5/							14,129,185
6	Regional BPU Plant-in-Service	4,434,779	5/							4,434,779
7	Net Plant Investment Total	1,582,352,081		9,083,986		1,372,830,456		580,908,032		3,545,174,555
8										
9	Total PS Sub-Allocated Plant-in-Service									
10	PS-ED Transmission Plant-in-Service - East	1,369,328,669	1/	5,408,408	1/	96,597,757	1/			1,471,334,834
11	PS-ED Transmission Plant-in-Service - West	153,857,032	1/	3,675,578	1/	2,604,364	1/			160,136,974
12	PS-ED SSCD Plant-in-Service	18,462,682	5/							18,462,682
13	PS-ED DC Tie Plant-in-Service	23,723,379	5/							23,723,379
14										
15										
16	Transmission Plant to Total Plant	0.9437	L3 / L2	0.0103	L3 / L2	0.0723	L3 / L2	0.0000	L3 / L2	
17	Generation Plant to Total Plant (N/R)	0.0103	L4 / L2	0.0000	L4 / L2	0.9277	L4 / L2	1.0000	L4 / L2	
18	AI Excluded (N/R)	0.0357	1/							
19	BPU Zonal Plant to Total Plant	0.0086	L5 / L2							
20	BPU Regional Plant to Total Plant	0.0027	L6 / L2							
21	Total Allocation Rate	1.0011		0.0103		1.0000		1.0000		
22										
23										
24	Schedule 9-East Allocation to Total Plant	0.84	L10 / L2	0.006	L10 / L2	0.070	L10 / L2			
25	Schedule 9-West Allocation to Total Plant	0.09	L11 / L2	0.004	L11 / L2	0.002	L11 / L2			
26	SSCD Allocation to Total Plant	0.0113	L12 / L2							
27	DC Tie Allocation to Total Plant	0.0145	L12 / L2							
28	Total Sub-Allocation Rate	0.9550		0.0103		0.0723		0.0000		
29										
30	PS Accumulated Depreciation	872,080,802	6/	480,113,689	7/	733,076,138	8/	389,460,124	4/	2,474,730,754
31	Transmission Accumulated Depreciation	823,022,471	L16 * L30	4,941,081	L16 * L30	52,972,825	L16 * L30	0		880,936,378
32	BPU Zonal Accumulated Depreciation	7,517,337	L19 * L30							7,517,337
33	BPU Regional Accumulated Depreciation	2,359,494	L20 * L30							2,359,494
34	Net Recoverable Accum. Depreciation Total	832,899,303		4,941,081		52,972,825		0		890,813,209
35										
36	PS Accumulated Depreciation Sub-Allocation	872,080,802	6/	480,113,689	7/	733,076,138	8/	389,460,124	4/	2,474,730,754
37	Sch 9-East Accumulated Depreciation	728,542,019	L24 * L30	2,941,812	L24 * L30	51,582,124	L24 * L30	0		783,065,956
38	Sch 9-West Accumulated Depreciation	81,858,589	L25 * L30	1,999,269	L25 * L30	1,390,701	L25 * L30	0		85,248,559
39	Sch 1 SSCD Accumulated Depreciation	9,822,945	L26 * L30							9,822,945
40	DC Tie Accumulated Depreciation	12,621,863	L27 * L30							12,621,863
41										
42	PS-ED Net Transmission Plant	767,035,697	L2 - L30	4,142,905	L3 - L31	46,229,296	L3 - L31	0	L3 - L31	817,407,897
43	BPU Zonal Net Plant	6,611,848	L5 - L32							6,611,848
44	BPU Regional Net Plant	2,075,285	L6 - L33							2,075,285
45	Net Plant less Accumulated Depreciation Total	775,722,830		4,142,905		46,229,296		0		826,095,030
46										
47	PS Net Plant Sub-Allocation									
48	Sch 9-East Net Plant	640,786,650	L10 - L37	2,466,596	L10 - L37	45,015,633	L10 - L37			688,268,878
49	Sch 9-West Net Plant	71,998,443	L11 - L38	1,676,309	L11 - L38	1,213,663	L11 - L38			74,888,415
50	Sch 1 SSCD Net Plant	8,639,737	L12 - L39							8,639,737
51	DC Tie Net Plant	11,101,516	L13 - L40							11,101,516
52										
53	PS Depreciation Expense	32,739,826	6/	22,075,111	7/	18,775,050	9/	5,793,143	4/	79,383,130
54	PS-ED Transmission Annual Depreciation	30,898,069	L16 * L53	227,186	L16 * L53	1,356,704	L16 * L53	0		32,481,958
55	BPU Zonal Annual Depreciation	282,217	L19 * L53							282,217

56	BPU Regional Annual Depreciation	88,581	L20 * L53					88,581
57	Total Annual Depreciation Expense	31,268,867		227,186		1,356,704	0	32,852,756
58								
59	PS Sub-Allocated Depreciation Expense	32,739,826	6/	22,075,111	7/	18,775,050	8/ 5,793,143 4/	79,383,130
60	Sch 9-East Annual Depreciation	27,351,065	L24 * L59	135,261	L24 * L59	1,321,086	L24 * L59	28,807,413
61	Sch 9-West Annual Depreciation	3,073,151	L25 * L59	91,924	L25 * L59	35,618	L25 * L59	3,200,693
62	Sch 1 SSCD Annual Depreciation	368,775	L26 * L59					368,775
63	DC Tie Annual Depreciation	473,852	L27 * L59					473,852
64								
65	Cost of Capital							
66	Long Term Debt:							
67	FY Balances	912,611,756	10/	376,718,783	10/	711,503,697	10/ 229,345,320 10/	2,230,179,556
68	PS-ED Transmission LTD	861,273,383	L16 * L67	3,876,994	L16 * L67	51,413,979	L16 * L67 0	916,564,357
69	BPU Zonal LTD	32,602,990	L18 * L67					32,602,990
70	BPU Regional LTD	7,866,714	L19 * L67					7,866,714
71	Total	901,743,088		3,876,994		51,413,979	0	957,034,061
72	Long Term Debt Sub-Allocation:							
73	Sch 9-East LTD	762,401,844	L24 * L67	2,308,278	L24 * L67	50,064,202	L24 * L67	814,774,324
74	Sch 9-West LTD	85,663,061	L25 * L67	1,568,716	L25 * L67	1,349,777	L25 * L67	88,581,554
75	Sch 1 SSCD LTD	10,279,477	L26 * L67					10,279,477
76	DC Tie LTD	13,208,478	L27 * L67					13,208,478
77								
78	FY Interest	39,704,770	11/	18,039,837	12/	21,260,423	4/ 9,142,887 4/	88,147,917
79	PS-ED Transmission Interest	37,471,204	L16 * L78	185,657	L16 * L78	1,536,300	L16 * L78 0	39,193,161
80	BPU Zonal Interest	342,255	L19 * L78					342,255
81	BPU Regional Interest	107,425	L20 * L78					107,425
82	Total	37,920,884		185,657		1,536,300	0	39,642,841
83								
84	Sch 9-East Interest	33,169,625	L24 * L78	110,536	L24 * L78	1,495,967	L24 * L78	34,776,128
85	Sch 9-West Interest	3,726,921	L25 * L78	75,121	L25 * L78	40,333	L25 * L78	3,842,375
86	Sch 1 SSCD Interest	447,227	L26 * L78					447,227
87	DC Tie Interest	574,658	L27 * L78					574,658
88								
89	Average Interest Rate	4.351%	L79 / L68	4.789%	L79 / L68	2.988%	L79 / L68 0.000% L79 / L68	
90	Transmission Plant Factor	93.53%		0.54%		5.93%	0.00%	
91	Weighted Trans. Composite Rate							4.27%
92	Generation Plant Factor	0.90%		0.00%		68.06%	31.04%	
93	Weighted Gen. Composite Rate							2.07%
94								
95	A&G Expenses	13/		14/		15/	15/	
96	1411	17,048,462		12,204,531		0	0	29,252,993
97	1412	5,060,432		3,271,284		0	0	8,331,716
98	1415	5,678		112,789		0	0	118,467
99	1416	(285,187)		(32,849)		0	0	(318,036)
100	1421	2,409,132		1,759,633		0	0	4,168,765
101	1422	816,129		707		0	0	816,837
102	1425	109,232		149,670		0	0	258,902
103	1426	(18,621)		189		0	0	(18,432)
104	1431	0		140		0	0	140
105	1432	427		(2,564)		0	0	(2,137)
106	1441	0		0		0	0	0
107	1442	0		0		0	0	0
108	1444	0		0		0	0	0
109	PS Total A&G	25,145,685		17,463,529		0	0	42,609,213
110								
111	PS-ED Transmission A&G	23,731,131	L16 * L109	179,726	L16 * L109	0	0	23,910,856
112	BPU Zonal A&G	216,756	L19 * L109	0		0	0	216,756
113	BPU Regional A&G	68,034	L20 * L109					68,034
114	Total Allocated A&G	284,790		0		0	0	284,790
115								
116	PS Sub-Allocated A&G	25,145,685	13/	17,463,529	14/	15/	15/	42,609,213

117	Sch 9-East A&G	21,006,870	L24 * L116	107,005	L24 * L116			21,113,874
118	Sch 9-West A&G	2,360,321	L25 * L116	72,721	L25 * L116			2,433,041
119	Sch 1 SSCD A&G	283,236	L26 * L116					283,236
120	DC Tie A&G	363,940	L27 * L116					363,940
121								
122	O&M Expenses	16/		17/		9/	4/	
123	Total Electric Operating Expense	104,328,044		55,859,676		52,831,968	49,441,866	262,461,554
124	Less:							
125	Other Power Supply Expenses							0
126	A&G Expenses	25,145,685						25,145,685
127	Prior Year Adjustments							0
128	Annual Reserve Sharing Group Cost	44,573						44,573
129	Plus:							
130	Moveable Property Interest	1,118,600						1,118,600
131	Warehouse Stores Interest							0
132	PS Total O&M	80,256,387		55,859,676		52,831,968	49,441,866	238,389,897
133								
134	PS-ED Transmission O&M	75,741,617	L16 * L132	574,879	L16 * L132	3,817,692	L16 * L132	80,134,187
135	BPU Zonal O&M	691,810	L19 * L132					691,810
136	BPU Regional O&M	217,141	L20 * L132					217,141
137	Total O&M Allocated	76,650,568		574,879		3,817,692	0	81,043,138
138								
139	PS Sub-Allocated O&M	80,256,387	16/	55,859,676	17/	52,831,968	9/ 49,441,866 4/	238,389,897
140	Sch 9-East O&M	67,046,712	L24 * L139	342,270	L24 * L139	3,717,465	L24 * L139	71,106,447
141	Sch 9-West O&M	7,533,332	L25 * L139	232,608	L25 * L139	100,226	L25 * L139	7,866,167
142	Scheduling, System Control & Dispatch O&M	12,155,809	18/					12,155,809
143	DC Tie O&M	1,161,573	L27 * L139					1,161,573

1/ WS4-TransFac Worksheet

2/ RMCSR - Pick-Sloan Missouri River Basin Results of Operations (ROOs), Schedule 1

3/ Corps of Engineers (COE) Financial Statements, Electric and Power Multi-Purpose Plant in Service

4/ Combined Financial Statements, Combining Schedules of Revenues and Expenses Data by Agency

5/ WS5-FacDetail Worksheet

6/ UGPCSR - Pick-Sloan Missouri River Basin and UGPCSR - Ft. Peck Power System Results of Operations, Schedule 4

7/ RMCSR - Pick-Sloan Missouri River Basin Results of Operations, Schedule 4

8/ Corps of Engineers Financial Statements, Statement of Assets and Liabilities

9/ Corps of Engineers Financial Statements, Statement of Revenues and Expenses

10/ Historical Financial Data in Support of the Power Repayment Study for the P-SMBP, Schedules 21X and 21RX

11/ FY UGPCSR - Pick-Sloan Missouri River Basin and UGPCSR - Ft. Peck Power System Results of Operations, Schedule 5-excludes deficit interest

12/ FY RMCSR - Pick-Sloan Missouri River Basin and UGPCSR - Ft. Peck Power System Results of Operations, Schedule 5-excludes deficit interest

13/ Western-UGP A&G Expenses are from the UGPCSR - Pick-Sloan Missouri River Basin and UGPCSR - Ft. Peck Power System Results of Operations, Schedule 11A

14/ Western RMR A&G Expenses are from the RMCSR - Pick-Sloan Missouri River Basin Results of Operations, Schedule 11A

15/ A&G Expenses for COE and BOR are unavailable. All COE and BOR A&G expenses are included in O&M Expenses

16/ All Western-UGP O&M Expenses are from the UGPCSR - Pick-Sloan Missouri River Basin and UGPCSR - Ft. Peck Power System Results of Operations, Schedule 11; except

Moveable Property and Warehouse Stores Interest, which are from Schedule 5

17/ All Western RMR O&M Expenses are from the RMCSR - Pick-Sloan Missouri River Basin Results of Operations, Schedule 11; except Moveable Property and Warehouse

Stores Interest, which are from Schedule 5

18/ SSCD O&M detail is provided in SSCD O&M report

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
							Transmission Facility	Attachment AI	Generation	Other	FY2025 Estimate
Line No.	SPLIT	FID	DESCRIPTION	FY2023 Facility Totals (\$)	Est Add/Repl/Retire (\$)		Costs (\$)	Adjustments (\$)	Adjustments (\$)	Adjustments (\$)	Total (\$)
1	E	TL	AUR FL AURORA-FLANDREAU 115-KV T/L	96,623			96,623	-	-		96,623
2	E	TL	AUR BR AURORA- BROOKINGS 115-KV T/L	343,710			343,710	-	-		343,710
3	E	TL	BK HET BAKER-HETTINGER	459,778			459,778	-	-		459,778
4	E	TL	BU GA BEULAH-GARRISON	357,312			357,312	-	-		357,312
5	E	TL	BS GH BISMARCK-GLENHAM	6,362,300			6,362,300	-	-		6,362,300
6	E	TL	BS JT 1 BISMARCK-JAMESTOWN NO. 1	9,317,120			9,317,120	-	-		9,317,120
7	E	TL	BS JT 2 BISMARCK-JAMESTOWN NO. 2	7,484,031			7,484,031	-	-		7,484,031
8	E	TL	BS MDR BISMARCK-MEDORA	12,837,758			12,837,758	-	-		12,837,758
9	E	TL	BR SF BROOKINGS-SIOUX FALLS	2,564,429			2,564,429	-	-		2,564,429
10	E	TL	BR WT 1 BROOKINGS-WATERTOWN NO. 1	1,718,240			1,718,240	-	-		1,718,240
11	E	TL	BR WT 2 BROOKINGS-WATERTOWN NO. 2	3,318,558			3,318,558	-	-		3,318,558
12	E	TL	BR WHT BROOKINGS-WHITE 115/230KV	3,495,516			3,495,516	-	-		3,495,516
13	E	TL	CA JT CARRINGTON-JAMESTOWN	1,259,668			1,259,668	-	-		1,259,668
14	E	TL	WC BU CHARLIE CREEK - WATFORD CITY	13,451,446			13,451,446	-	-		13,451,446
15	E	TL	CCRB EF CHARLIE CREEK-BELFIELD	14,513,308			14,513,308	-	-		14,513,308
16	E	TL	CR DC CIRCLE-DAWSON COUNTY	8,961,041			8,961,041	-	-		8,961,041
17	E	TL	CS MY CRESTON-MARYVILLE	1,366,481			1,366,481	-	-		1,366,481
18	E	TL	DC MC DAWSON COUNTY - MILES CITY	2,605,678			2,605,678	-	-		2,605,678
19	E	TL	DC GL DAWSON-GLENDIVE	553,800			553,800	-	-		553,800
20	E	TL	DC MDR DAWSON-MEDORA	3,464,064			3,464,064	-	-		3,464,064
21	E	TL	DC OF DAWSON-O'FALLON CREEK	918,676			918,676	-	-		918,676
22	E	TL	DC WN DAWSON-WILLISTON /1	1,258,900			1,258,900	-	-	(51,813)	1,207,087
23	E	TL	DN CS DENISON-CRESTON	20,977,731			20,977,731	-	-		20,977,731
24	E	TL	DL CA DEVILS LAKE-CARRINGTON	9,365,002			9,365,002	-	-		9,365,002
25	E	TL	DL LA DEVILS LAKE-LAKOTA	1,983,047			1,983,047	-	-		1,983,047
26	E	TL	ED FO EDGELEY-FORMAN	4,159,480			4,159,480	-	-		4,159,480
27	E	TL	ED GR EDGELEY-GROTON	771,572			771,572	-	-		771,572
28	E	TL	ELCMA ELK CREEK-NEWELL-MAURINE 115-KV T/L	34,388			34,388	-	-		34,388
29	E	TL	FA GK FARGO-GRAND FORKS	2,369,098			2,369,098	-	-		2,369,098
30	E	TL	FA MO FARGO-MORRIS	8,661,076			8,661,076	-	-		8,661,076
31	E	TL	FO RCO FORMAN-ROBERTS COUNTY	183,485			183,485	-	-		183,485
32	E	TL	FO SU D FORMAN-SUMMIT (BISMARCK)	922,098			922,098	-	-		922,098
33	E	TL	FO SU C FORMAN-SUMMIT (HURON)	4,465,037			4,465,037	-	-		4,465,037
34	E	TL	FP DC 1 FORT PECK-DAWSON 1	200,790			200,790	-	-		200,790
35	E	TL	FP DC 2 FORT PECK-DAWSON 2	8,301,710			8,301,710	-	-		8,301,710
36	E	TL	FP WN FORT PECK-WILLISTON	17,867,985	1,742,415		19,610,400	-	-		19,610,400
37	E	TL	FP WP 2 FORT PECK-WOLF POINT #2	7,554,492			7,554,492	-	-		7,554,492
38	E	TL	FR FT D FORT RANDALL-FORT THOMPSON 1&2	7,782,247			7,782,247	-	-		7,782,247
39	E	TL	FR GP FORT RANDALL-GAVIN'S POINT	2,319,939			2,319,939	-	-		2,319,939
40	E	TL	FR GY FORT RANDALL-GREGORY	777,327			777,327	-	-		777,327
41	E	TL	FR MV FORT RANDALL-MT VERNON	2,269,522			2,269,522	-	-		2,269,522
42	E	TL	FR ON FORT RANDALL-O'NEILL	937,082	2,669,653		3,606,735	-	-		3,606,735
43	E	TL	FR SC D FORT RANDALL-SIOUX CITY 1&2	11,919,659			11,919,659	-	-		11,919,659
44	E	TL	FT GI FORT THOMPSON-GRAND ISLAND	17,831,554			17,831,554	-	-		17,831,554
45	E	TL	FT HU D FORT THOMPSON-HURON 230-KV 1&2	7,747,203			7,747,203	-	-		7,747,203
46	E	TL	FT SF D FORT THOMPSON-SIOUX FALLS 1&2	10,455,917			10,455,917	-	-		10,455,917
47	E	TL	GA BS D GARRISON-BISMARCK 230KV 1&2	10,713,977			10,713,977	-	-		10,713,977
48	E	TL	GA JT GARRISON-JAMESTOWN	5,062,688			5,062,688	-	-		5,062,688
49	E	TL	GA ML GARRISON-MALLARD	1,948,079			1,948,079	-	-		1,948,079
50	E	TL	GA WJ GARRISON-WM. J. NEAL	1,521,174			1,521,174	-	-		1,521,174
51	E	TL	GP BN GAVINS POINT-BELDEN	455,727			455,727	-	-		455,727
52	E	TL	GP SF GAVINS POINT-SIOUX FALLS	3,361,449			3,361,449	-	-		3,361,449
53	E	TL	GF MO GRANITE FALLS- MORRIS	3,279,089			3,279,089	-	-		3,279,089
54	E	TL	GF MNV GRANITE FALLS-MINNESOTA VALLEY	156,778			156,778	-	-		156,778
55	E	TL	GY MS GREGORY-MISSION	10,110,752			10,110,752	-	-		10,110,752
56	E	TL	GR HU GROTON-HURON	1,270,645			1,270,645	-	-		1,270,645
57	E	TL	GR SU GROTON-SUMMIT	3,255,847			3,255,847	-	-		3,255,847
58	E	TL	HE DV HESKETT-DEVAUL	6,016,436			6,016,436	-	-		6,016,436
59	E	TL	HETNU HETTINGER-NEW UNDERWOOD	11,263,708			11,263,708	-	-		11,263,708

60	E	TL	HU MV	HURON-MT VERNON	617,623		617,623	-	-	617,623
61	E	TL	HU WT D	HURON-WATERTOWN 230KV 1&3	6,319,622		6,319,622	-	-	6,319,622
62	E	TL	JT ED	JAMESTOWN-EDGELEY	1,189,520		1,189,520	-	-	1,189,520
63	E	TL	JT FA 1	JAMESTOWN-FARGO NO. 1	4,941,649		4,941,649	-	-	4,941,649
64	E	TL	JT FA 2	JAMESTOWN-FARGO NO. 2	3,155,850		3,155,850	-	-	3,155,850
65	E	TL	JT GK	JAMESTOWN-GRAND FORKS	28,856,299		28,856,299	-	-	28,856,299
66	E	TL	JT VC	JAMESTOWN-VALLEY CITY	1,055,414		1,055,414	-	-	1,055,414
67	E	TL	KD CCR	KILDEER-CHARLIE CREEK	7,039,893		7,039,893	-	-	7,039,893
68	E	TL	LE DL	LEEDS-DEVILS LAKE	9,199,830		9,199,830	-	-	9,199,830
69	E	TL	LE RL	LEEDS-ROLLA	6,257,786		6,257,786	-	-	6,257,786
70	E	TL	ML RG	MALLARD-RUGBY	1,089,083	1,128,812	2,217,895	-	-	2,217,895
71	E	TL	MR MS	MARTIN-MISSION	1,816,904		1,816,904	-	-	1,816,904
72	E	TL	MR PL	MARTIN-PHILIP	2,469,604		2,469,604	-	-	2,469,604
73	E	TL	MA RC	MAURINE-RAPID CITY	6,346,265		6,346,265	-	-	6,346,265
74	E	TL	MC BK	MILES CITY-BAKER	11,220,164		11,220,164	-	-	11,220,164
75	E	TL	NU PL	NEW UNDERWOOD-PHILIP	3,216,069		3,216,069	-	-	3,216,069
76	E	TL	NU RC 1	NEW UNDERWOOD-RAPID CITY NO. 1	1,132,486		1,132,486	-	-	1,132,486
77	E	TL	NU RC 2	NEW UNDERWOOD-RAPID CITY NO. 2	309,991		309,991	-	-	309,991
78	E	TL	NU SG C	NEW UNDERWOOD-STEGALL (HURON)	2,651,860		2,651,860	-	-	2,651,860
79	E	TL	OA FT N	OAHE-FORT THOMPSON 230KV 1&2	3,973,416		3,973,416	-	-	3,973,416
80	E	TL	OA FT S	OAHE-FORT THOMPSON 230KV 3&4	5,563,296		5,563,296	-	-	5,563,296
81	E	TL	OA GH	OAHE-GLENHAM	5,949,648	7,536,096	13,485,744	-	(7,536,096)	5,949,648
82	E	TL	OA MA	OAHE-MAURINE	3,226,732		3,226,732	-	-	3,226,732
83	E	TL	OA NU	OAHE-NEW UNDERWOOD	6,868,036		6,868,036	-	-	6,868,036
84	E	TL	OA PI	OAHE-PIERRE	388,816		388,816	-	-	388,816
85	E	TL	OF MC	O'FALLON CREEK-MILES CITY	2,488,318		2,488,318	-	-	2,488,318
86	E	TL	ORD GSO	ORDWAY-GROTON SOUTH	2,038,920		2,038,920	-	-	2,038,920
87	E	TL	PI PL	PIERRE-PHILIP	2,140,436		2,140,436	-	-	2,140,436
88	E	TL	RC DRY	RAPID CITY-DRY CREEK	9,269,194		9,269,194	-	-	9,269,194
89	E	TL	ELCRC	RAPID CITY-ELK CREEK 115-kV T/L	52,064		52,064	-	-	52,064
90	E	TL	RCOSU	ROBERTS COUNTY-SUMMIT	799,952		799,952	-	-	799,952
91	E	TL	RG LE	RUGBY-LEEDS	2,235,655		2,235,655	-	-	2,235,655
92	E	TL	SC DN	SIOUX CITY-DENISON	18,190,843	1,900,257	20,091,100	-	-	20,091,100
93	E	TL	SC SP	SIOUX CITY-SPENCER	1,938,353		1,938,353	-	-	1,938,353
94	E	TL	SC SF	SIOUX FALLS- SIOUX CITY	3,217,192		3,217,192	-	-	3,217,192
95	E	TL	SF VFO	SIOUX FALLS-VIRGIL FODNESS 230KV T-LINE	277,897		277,897	-	-	277,897
96	E	TL	SU WT	SUMMIT-WATERTOWN	6,743,203		6,743,203	-	-	6,743,203
97	E	TL	UJ SF	UTICA JCT-SIOUX FALLS	3,485,236		3,485,236	-	-	3,485,236
98	E	TL	VC FO	VALLEY CITY-FORMAN	2,418,957		2,418,957	-	-	2,418,957
99	E	TL	UJ VFO	VIRGIL FODNESS-UTICA JUNCTION-FT RANDALL/RASMUS	312,931		312,931	-	-	312,931
100	E	TL	WDDBEF	WARD DELIVERY-BELFIELD 230KV T-LINE	161,893		161,893	-	-	161,893
101	E	TL	WT GF D	WATERTOWN-GRANITE FALLS 1&2	7,488,154	2,571,258	10,059,412	-	-	10,059,412
102	E	TL	WT SC	WATERTOWN-SIOUX CITY	26,924,889		26,924,889	-	-	26,924,889
103	E	TL	WN WC	WILLISTON-WATFORD CITY	17,627,868		17,627,868	-	-	17,627,868
104	E	TL	WP CR	WOLF POINT-CIRCLE	11,035,514		11,035,514	-	-	11,035,514
105	E	TL	WJ RG	WM. J. NEAL-RUGBY	4,629,316		4,629,316	-	-	4,629,316
106			TL Total	TRANSMISSION LINES	553,314,864	17,548,491	570,863,355	-	(7,587,909.00)	563,275,446.17
107	E	SUB	AN	ANITA	6,259		6,259	-	-	6,259
108	E	SUB	AVS	ANTELOPE VALLEY	12,377		12,377	-	-	12,377
109	E	SUB	APD	APPELDORN SUBSTATION	5,795,384		5,795,384	-	-	5,795,384
110	E	SUB	AR	ARMOUR SUBSTATION	2,318,295		2,318,295	(800,024)	-	1,518,272
111	E	SUB	AHS	ASH SUBSTATION	63,325		63,325	-	-	63,325
112	E	SUB	AUR	AURORA SUBSTATION	2,931,082		2,931,082	(124,344)	-	2,806,738
113	E	SUB	BK	BAKER	369,059		369,059	-	-	369,059
114	E	SUB	BN	BELDEN SUBSTATION	298,522		298,522	-	-	298,522
115	E	SUB	BEF	BELFIELD SUBSTATION	14,802,723		14,802,723	(109,224)	-	14,693,499
116	E	SUB	BE	BERESFORD SUBSTATION	4,733,510		4,733,510	(231,321)	-	4,502,189
117	E	SUB	BB	BISBEE SUBSTATION	495,306		495,306	(441,104)	-	54,202
118	E	SUB	BS	BISMARCK SUBSTATION	19,727,360	2,600,000	22,327,360	(200,648)	(2,600,000)	19,526,712
119	E	SUB	BI	BISON	35,854		35,854	-	-	35,854
120	E	SUB	BO	BONESTEEL SUBSTATION	3,496,396		3,496,396	(1,310,501)	-	2,185,895
121	E	SUB	BR	BROOKINGS SUBSTATION	14,164,196		14,164,196	-	-	14,164,196
122	E	SUB	CBC	CAMPBELL COUNTY SWITCHING STATION	4,798,763		4,798,763	-	-	4,798,763
123	E	SUB	CRP	CARPENTER SUBSTATION	2,752,078		2,752,078	-	-	2,752,078
124	E	SUB	CA	CARRINGTON SUBSTATION	3,876,966		3,876,966	(1,007,873)	-	2,869,092
125	E	SUB	CCR	CHARLIE CREEK	1,365,436		1,365,436	-	-	1,365,436

126	E	SUB	CR	CIRCLE SUBSTATION	8,846,515		8,846,515	(2,065,347)	-	6,781,167
127	E	SUB	CS	CRESTON SUBSTATION	8,505,890		8,505,890	-	-	8,505,890
128	E	SUB	CQE	CULBERTSON EAST SWITCHING STATION	2,390,851		2,390,851	-	-	2,390,851
129	E	SUB	CT	CUSTER TRAIL SUBSTATION	1,588,077		1,588,077	(1,567,242)	-	20,834
130	E	SUB	DC	DAWSON COUNTY SUBSTATION	11,182,249		11,182,249	(2,305)	-	11,179,944
131	E	SUB	DNT	DENBIGH TAP	848,872		848,872	(109,673)	-	739,200
132	E	SUB	DN	DENISON SUBSTATION	16,272,743		16,272,743	-	-	16,272,743
133	E	SUB	DV	DEVAUL SUBSTATION	1,657,438		1,657,438	(1,657,438)	-	0
134	E	SUB	DL	DEVILS LAKE SUBSTATION	12,332,947		12,332,947	(97,895)	-	12,235,052
135	E	SUB	DK	DICKINSON	108,820		108,820	-	-	108,820
136	E	SUB	EJ	E. J. MANNING	49,112		49,112	-	-	49,112
137	E	SUB	EA	EAGLE	88,696		88,696	-	-	88,696
138	E	SUB	EB	EAGLE BUTTE SUBSTATION	2,149,404		2,149,404	(1,211,250)	-	938,154
139	E	SUB	ED	EDGELEY SUBSTATION	6,813,254		6,813,254	(1,197,122)	-	5,616,132
140	E	SUB	ELC	ELK CREEK SUBSTATION	2,092,684		2,092,684	(17,147)	-	2,075,537
141	E	SUB	EL	ELLENDALE SUBSTATION	579		579	(579)	-	0
142	E	SUB	ELI	ELLIOTT SWITCHING STATION	3,529,818		3,529,818	(41,652)	-	3,488,166
143	E	SUB	END	ENDERLIN TAP STATION	749,768		749,768	(494,847)	-	254,921
144	E	SUB	EXI	EXIRA SWITCHING STATION	5,508,482		5,508,482	(164,229)	-	5,344,253
145	E	SUB	FVW	FAIRVIEW WEST SWITCHING STATION	4,318,484		4,318,484	-	-	4,318,484
146	E	SUB	FH	FAITH SUBSTATION	1,235,034		1,235,034	(586,377)	-	648,658
147	E	SUB	FA	FARGO SUBSTATION	28,177,761		28,177,761	-	-	28,177,761
148	E	SUB	FL	FLANDREAU SUBSTATION	4,407,241		4,407,241	(40,435)	-	4,366,806
149	E	SUB	FO	FORMAN SUBSTATION	7,507,076		7,507,076	(1,303,371)	-	6,203,705
150	E	SUB	FR	FORT RANDALL	253,710		253,710	-	-	253,710
151	E	SUB	FT2	FORT THOMPSON #2	13,833,713		13,833,713	-	-	13,833,713
152	E	SUB	FT	FORT THOMPSON SUBSTATION	17,659,238	842,509	18,501,747	(163,144)	-	18,338,603
153	E	SUB	GL	GLENDIVE SUBSTATION	1,757,750		1,757,750	-	-	1,757,750
154	E	SUB	GK	GRAND FORKS SUBSTATION	15,403,790		15,403,790	-	-	15,403,790
155	E	SUB	GI	GRAND ISLAND SUBSTATION	18,824,370	774,179	19,598,549	-	-	19,598,549
156	E	SUB	GRP	GRAND PRAIRIE SUBSTATION	269,023		269,023	-	-	269,023
157	E	SUB	GF	GRANITE FALLS SUBSTATION	24,385,266		24,385,266	(1,922,930)	-	22,462,336
158	E	SUB	GY	GREGORY SUBSTATION	1,517,925	6,155,166	7,673,091	(43,752)	-	7,629,339
159	E	SUB	GR	GROTON SUBSTATION	6,180,011		6,180,011	(326,877)	-	5,853,134
160	E	SUB	GSO	GROTON SOUTH SUBSTATION	8,524,819		8,524,819	-	-	8,524,819
161	E	SUB	HBN	HEBRON SWITCHING STATION	6,872,497		6,872,497	(59,777)	-	6,812,719
162	E	SUB	HET	HETTINGER	10,832		10,832	-	-	10,832
163	E	SUB	HLK	HILKEN SWITCHING STATION	3,925,050		3,925,050	(143,716)	-	3,781,334
164	E	SUB	HU	HURON SUBSTATION	13,557,476		13,557,476	(786,536)	-	12,770,940
165	E	SUB	JT	JAMESTOWN SUBSTATION	25,604,831		25,604,831	(3,366,859)	-	22,237,972
166	E	SUB	KD	KILLDEER SUBSTATION	7,118,009		7,118,009	(1,181,101)	-	5,936,908
167	E	SUB	LA	LAKOTA SUBSTATION	3,946,074		3,946,074	(1,591,198)	-	2,354,876
168	E	SUB	LE	LEEDS SUBSTATION	3,934,101		3,934,101	(158,722)	-	3,775,380
169	E	SUB	LET	LETCHER SUBSTATION	11,108,748		11,108,748	-	-	11,108,748
170	E	SUB	ML	MALLARD	29,969		29,969	-	-	29,969
171	E	SUB	MDN	MANDAN SUBSTATION	41,335		41,335	-	-	41,335
172	E	SUB	MR	MARTIN SUBSTATION	6,531,405		6,531,405	(836,290)	-	5,695,115
173	E	SUB	MA	MAURINE SUBSTATION	9,648,451		9,648,451	(343,742)	-	9,304,709
174	E	SUB	MD	MIDLAND SUBSTATION	1,333,801		1,333,801	(154,097)	-	1,179,704
175	E	SUB	MC2	MILES CITY SUB #2	7,904,071		7,904,071	-	-	7,904,071
176	E	SUB	MC	MILES CITY SUBSTATION	1,318,129		1,318,129	-	-	1,318,129
177	E	SUB	MGV	MINGUSVILLE SUBSTATION	5,381,273		5,381,273	-	-	5,381,273
178	E	SUB	MS	MISSION SUBSTATION	3,531,441		3,531,441	(586,992)	-	2,944,449
179	E	SUB	MO	MORRIS SUBSTATION	7,979,020		7,979,020	(1,095,435)	-	6,883,584
180	E	SUB	MV	MT VERNON SUBSTATION	5,517,623		5,517,623	(195,318)	-	5,322,305
181	E	SUB	NA	NASHUA SUB	72,368		72,368	(72,368)	-	0
182	E	SUB	NEL	NELSON SUBSTATION	1,944,817		1,944,817	(33,744)	-	1,911,073
183	E	SUB	NU	NEW UNDERWOOD SUBSTATION	18,359,553		18,359,553	-	-	18,359,553
184	E	SUB	NL	NEWELL SUBSTATION	4,160,684		4,160,684	(287,497)	-	3,873,188
185	E	SUB	OF	O'FALLON CREEK SUBSTATION	3,797,915		3,797,915	(71,356)	-	3,726,559
186	E	SUB	ON	O'NEILL SUB (NPP)	180,660		180,660	-	-	180,660
187	E	SUB	PET	PENN TAP	890,607		890,607	(108,485)	-	782,122
188	E	SUB	PL	PHILIP SUBSTATION	2,034,652		2,034,652	(209,290)	-	1,825,362
189	E	SUB	PI	PIERRE SUBSTATION	4,220,541		4,220,541	(699,890)	-	3,520,651
190	E	SUB	PLL	PLEASANT LAKE TAP	992,415		992,415	(160,601)	-	831,814
191	E	SUB	RC	RAPID CITY SUBSTATION	5,739,051		5,739,051	(630,015)	-	5,109,036

193	E	SUB	RH	RICHLAND SUBSTATION	1,733,528		1,733,528	(1,733,528)	-		0
194	E	SUB	RCO	ROBERTS COUNTY /2	8,375,651		8,375,651	-		(8,375,651)	(0)
195	E	SUB	RL	ROLLA SUBSTATION	623,513		623,513	-	-		623,513
196	E	SUB	RG	RUGBY SUBSTATION	8,764,448		8,764,448	(1,538,024)	-		7,226,424
197	E	SUB	SA	SAVAGE SUB	74,403		74,403	-	-		74,403
198	E	SUB	SL	SHIRLEY TAP	22,102		22,102	-	-		22,102
199	E	SUB	SC2	SIOUX CITY #2	13,002,875	5,240,911	18,243,786	-	-		18,243,786
200	E	SUB	SC	SIOUX CITY SUBSTATION	15,965,765		15,965,765	-	-		15,965,765
201	E	SUB	SF	SIOUX FALLS SUBSTATION	15,080,472		15,080,472	(516,513)	-		14,563,959
202	E	SUB	SP	SPENCER	8,022,741		8,022,741	(254,683)	-		7,768,058
203	E	SUB	SNY	STANLEY	49,735		49,735	-	-		49,735
204	E	SUB	SB	SULLY BUTTES	93,606		93,606	-	-		93,606
205	E	SUB	SUH	SULPHUR	25,796		25,796	-	-		25,796
206	E	SUB	SU	SUMMIT SUBSTATION	3,386,697		3,386,697	(334,513)	-		3,052,185
207	E	SUB	TR	TERRY TAP	661,497		661,497	(103,121)	-		558,376
208	E	SUB	TN	TOWNER	5,204,793		5,204,793	-	-		5,204,793
209	E	SUB	TY	TYNDALL SUBSTATION	1,190,631		1,190,631	(125,594)	-		1,065,037
210	E	SUB	UI	UTICA JCT.	12,816,177		12,816,177	-	-		12,816,177
211	E	SUB	VH	V. T. HANLON	12,228,700		12,228,700	-	-		12,228,700
212	E	SUB	VC	VALLEY CITY SUBSTATION	6,991,078		6,991,078	(176,541)	-		6,814,537
213	E	SUB	VE	VETAL TAP	260,324		260,324	-	-		260,324
214	E	SUB	VFO	VIRGIL FODNESS SUBSTATION	3,220,641		3,220,641	-	-		3,220,641
215	E	SUB	WL	WALL SUBSTATION	1,575,443		1,575,443	(654,299)	-		921,144
216	E	SUB	WNB	WANBLEE TAP	25,379		25,379	-	-		25,379
217	E	SUB	WDD	WARD SUBSTATION	3,484,544		3,484,544	(45,362)	-		3,439,182
218	E	SUB	WB	WASHBURN SUBSTATION	1,996,819		1,996,819	(942,415)	-		1,054,404
219	E	SUB	WT2	WATERTOWN #2	3,223,563		3,223,563	-	-		3,223,563
220	E	SUB	WTS	WATERTOWN STATIC VAR SYSTEM	12,077,022		12,077,022	-	-		12,077,022
221	E	SUB	WT	WATERTOWN SUBSTATION	18,629,337		18,629,337	-	-		18,629,337
222	E	SUB	WC	WATFORD CITY SUB	7,637,764		7,637,764	(108,365)	-		7,529,399
223	E	SUB	WSG	WESSINGTON SPRINGS SUBSTATION	5,141,440		5,141,440	(181,849)	-		4,959,591
224	E	SUB	WHT	WHITE 345/115 SUB	12,340,200		12,340,200	-	-		12,340,200
225	E	SUB	WV	WICKSVILLE SUBSTATION	818,761		818,761	(250,593)	-		568,168
226	E	SUB	WN2	WILLISTON 2 SUBSTATION	15,629,037		15,629,037	-	-		15,629,037
227	E	SUB	WN	WILLISTON SUBSTATION /2	8,420,700		8,420,700	(97,320)	-	(403)	8,322,977
228	E	SUB	WI	WINNER SUBSTATION	3,289,729		3,289,729	(243,117)	-		3,046,613
229	E	SUB	WJ	WM. J. NEAL	183,222		183,222	-	-		183,222
230	E	SUB	WP	WOLF POINT SUBSTATION	7,471,674		7,471,674	(1,346,899)	-		6,124,775
231	E	SUB	WO	WOONSOCKET SUBSTATION	2,875,982		2,875,982	(1,579,680)	-		1,296,302
232	E	SUB	YJ	YANKTON JCT.	76,396		76,396	-	-		76,396
233	E	SUB	YA	YANKTON SUBSTATION	2,935		2,935	-	-		2,935
234		East SUB Total		SUBSTATIONS	711,396,822	15,612,765	727,009,587	(40,244,097)	-	(10,976,054.00)	675,789,435.89
235	E	O&M	ARC	ARMOUR O&M SER. CEN.	3,488,667		3,488,667	-	-		3,488,667
236	E	O&M	BSM	BISMARCK O&M SER. CEN.	13,518,891		13,518,891	-	-		13,518,891
237	E	O&M	DCF	DAWSON SER. CEN.	6,853,289		6,853,289	-	-		6,853,289
238	E	O&M	DLM	DEVILS LAKE O&M SER. CEN.	3,852,064		3,852,064	-	-		3,852,064
239	E	O&M	FAO	FARGO LINE MAINTENANCE FACILITY	2,203,121		2,203,121	-	-		2,203,121
240	E/W 50%	O&M	FAM	FARGO O&M SER. CEN.	584,445		584,445	-	-		584,445
241	E	O&M	FPM	FORT PECK SER. CEN.	4,203,629		4,203,629	-	-		4,203,629
242	E	O&M	FTM	FORT THOMPSON O&M S. C.	2,209,623		2,209,623	-	-		2,209,623
243	E	O&M	HUM	HURON O&M SER. CEN.	3,003,551		3,003,551	-	-		3,003,551
244	E	O&M	JTM	JAMESTOWN O&M SER. CEN.	3,874,657		3,874,657	-	-		3,874,657
245	E	O&M	NUM	NEW UNDERWOOD SER. CEN.	96,884		96,884	-	-		96,884
246	E	O&M	PLM	PHILIP O&M SER. CENT.	1,667,485		1,667,485	-	-		1,667,485
247	E	O&M	PIM	PIERRE O&M SER. CEN.	1,053,841		1,053,841	-	-		1,053,841
248	E	O&M	RCM	RAPID CITY GARAGE & STOR.	2,221,967		2,221,967	-	-		2,221,967
249	E	O&M	RCN	RAPID CITY NORTH O&M SER. CEN.	1,285,819		1,285,819	-	-		1,285,819
250	E	O&M	SCM	SIOUX CITY O&M SER. CEN.	7,115,527		7,115,527	-	-		7,115,527
251	E	O&M	SFC	SIOUX FALLS O&M SER. CEN.	4,740,500		4,740,500	-	-		4,740,500
252	E	O&M	WTM	WATERTOWN MAINT. CEN.	7,452,151		7,452,151	-	-		7,452,151
253		East O&M Total		O&M SERVICE & MAINT. CENTERS	69,426,112	-	69,426,112	-	-	-	69,426,111.60
254	E	OPS	WAO	WATERTOWN ALTERNATE OPERATIONS CENTER	7,134,157		7,134,157	-	-	-	7,134,157
255	E	OPS	WTO	WATERTOWN OPERATIONS CENT	1,785,958	8,041,000	9,826,958	-	(355,271)		9,471,687
256	E	OPS	WTO F	WATERTOWN OPER CTR (BFPS)	12,261,116	3,076,900	15,338,016	-	(1,588,854)		13,749,162
257		East OPS Total		OPERATION CENTERS	21,181,231	11,117,900	32,299,131	-	(1,944,125.25)	-	30,355,005.58
258	E	MOB	MOBW2	MOB 115KV SWITCH TRAILER	69,741		69,741	-	-		69,741

259	E	MOB	MOBT4	MOB TRANSF 115KV 40MVA	526,201	526,201	-	-	526,201	
260	E	MOB	MOBT6	MOB TRANSF 230KV 1-33MVA	170,278	170,278	-	-	170,278	
261	E	MOB	MOBB2	MOBILE BY PASS KIT (BISMARCK)	35,071	35,071	-	-	35,071	
262	E	MOB	MOBB1	MOBILE BY PASS KIT (HURON)	163,695	163,695	-	-	163,695	
263	E	MOB	MOBC4	MOBILE CAPACITOR BANK	19,075	19,075	-	-	19,075	
264	E	MOB	MOBS6	MOBILE SUB 110KV	127,144	127,144	-	-	127,144	
265	E	MOB	MOBS9	MOBILE SUB 115KV 20MVA	404,166	404,166	-	-	404,166	
266	E	MOB	MOBS10	MOBILE SUB 115KV/41.8 KV 20MVA	1,474,766	1,474,766	(1,474,766)	-	0	
267	E	MOB	MOBS7	MOBILE SUB 41.8 KV	192,498	192,498	(192,498)	-	0	
268	E	MOB	MOBS5	MOBILE SUB 69KV	2,305,427	2,305,427	-	-	2,305,427	
269	E	MOB	MOBR2	MOB SH.REACTOR	179,328	179,328	-	-	179,328	
270		East MOB Total		MOBILE EQUIPMENT	5,885,882	-	5,885,882	(1,667,264)	-	4,218,617.64
271	E	GEN	BG FT L	BIG BEND-FORT THOMPSON (LOW VOLTAGE)	81,944	81,944	-	(81,944)	-	0
272	E	GEN	FP	FORT PECK POWERPLANT (COE)	124,887	124,887	-	(64,611)	-	60,276
273	E	GEN	FT BG 1	FORT THOMPSON-BIG BEND NO. 1	922,164	922,164	-	-	-	922,164
274	E	GEN	FT BG 2	FORT THOMPSON-BIG BEND NO. 2	690,735	690,735	-	-	-	690,735
275		East GEN Total		TRANSMISSION-RELATED GEN. FACILITIES	1,819,730	-	1,819,730	(146,555.39)	-	1,673,175.02
276	E	COM	ATC	ATLANTIC COMMUNICATION SITE	58,086	58,086	-	(18,558)	-	39,527
277	E	COM	BK2	BAKER RELAY	297,948	297,948	-	(95,194)	-	202,754
278	E	COM	BTY	BANTRY	409,860	409,860	-	(130,950)	-	278,909
279	E	COM	BAE	BARRETT	99,835	99,835	-	(31,897)	-	67,937
280	E	COM	BMW	BATTLE MT. MICROWAVE	352,404	352,404	-	(112,593)	-	239,811
281	E	COM	BPR	BELLE PRAIRIE	443,398	443,398	-	(141,666)	-	301,732
282	E	COM	BET	BENEDICT	227,040	227,040	-	(72,539)	-	154,501
283	E	COM	BU	BEULAH	10,679	10,679	-	(3,412)	-	7,267
284	E	COM	BG	BIG BEND	113,362	113,362	-	(36,219)	-	77,143
285	E	COM	BJR	BIJOU REPEATER	517,974	517,974	-	(165,493)	-	352,482
286	E	COM	BDO	BISMARCK DIS. OFFICE	44,789	44,789	-	(14,310)	-	30,479
287	E	COM	BSR	BISMARCK REPEATER	426,667	426,667	-	(136,320)	-	290,347
288	E	COM	BIR	BISON REPEATER	232,618	232,618	-	(74,321)	-	158,296
289	E	COM	BOW	BOWMAN	40,530	40,530	-	(12,949)	-	27,581
290	E	COM	BRI	BRINSMADE	274,626	274,626	-	(87,743)	-	186,883
291	E	COM	BSL	BRISTOL	19,704	19,704	-	(6,296)	-	13,409
292	E	COM	BRV	BRUNSVILLE REPEATER	92,595	92,595	-	(29,584)	-	63,011
293	E	COM	BFF	BUFFALO	107,342	107,342	-	(34,296)	-	73,046
294	E	COM	CAH	CAHOON	266,782	266,782	-	(85,237)	-	181,545
295	E	COM	CAZ	CARRINGTON REPEATER	703,661	703,661	-	(224,820)	-	478,841
296	E	COM	CHK	CHARTER OAK REPEATER	37,034	37,034	-	(11,832)	-	25,201
297	E	COM	CKR	CLARK MW REPEATER	771,076	771,076	-	(246,359)	-	524,717
298	E	COM	CLV	CLEVELAND REPEATER, N.D.	66,872	66,872	-	(21,366)	-	45,507
299	E	COM	CMR	COLEMAN REPEATER	105,281	105,281	-	(33,637)	-	71,644
300	E	COM	CME	COLOME REPEATER	301,355	301,355	-	(96,283)	-	205,072
301	E	COM	CSR	CRESTON REPEATER	64,775	64,775	-	(20,696)	-	44,079
302	E	COM	CLR	CROW LAKE REPEATER	251,029	251,029	-	(80,204)	-	170,825
303	E	COM	CBT	CROWN BUTTE	52,565	52,565	-	(16,795)	-	35,770
304	E	COM	CRR	CULBERTSON RADIO RELAY SITE	1,926	1,926	-	(615)	-	1,311
305	E	COM	CQR	CULBERTSON REPEATER	49,630	49,630	-	(15,857)	-	33,773
306	E	COM	CUL	CUSTER LOOKOUT	211,206	211,206	-	(67,480)	-	143,726
307	E	COM	DAL	DALTON (WES)	63,660	63,660	-	(20,339)	-	43,321
308	E	COM	DLC	DEVILS LAKE FIBER REGEN	349,742	349,742	-	(111,742)	-	237,999
309	E	COM	DLZ	DEVILS LAKE REPEATER	577,022	577,022	-	(184,358)	-	392,663
310	E	COM	DO	DOGDEN BUTTE	399,032	399,032	-	(127,491)	-	271,541
311	E	COM	DRS	DRISCOLL	79,113	79,113	-	(25,277)	-	53,837
312	E	COM	DU	DUPREE REPEATER	1,821	1,821	-	(582)	-	1,239
313	E	COM	ERB	EAST RAINY BUTTE	209,857	209,857	-	(67,049)	-	142,808
314	E	COM	ECK	ECKELSON	240,324	240,324	-	(76,783)	-	163,540
315	E	COM	EKR	ELKTON	318,947	318,947	-	(101,904)	-	217,043
316	E	COM	ELZ	ELLENDALE REPEATER	830,244	830,244	-	(265,263)	-	564,981
317	E	COM	EWA	ELLSWORTH AIR BASE	220,206	220,206	-	(70,356)	-	149,850
318	E	COM	ERH	ERHARD	99,569	99,569	-	(31,812)	-	67,757
319	E	COM	EX	EXIRA REPEATER	2,527	2,527	-	(807)	-	1,720
320	E	COM	FB	F. L. BLAIR	101,254	101,254	-	(32,351)	-	68,904
321	E	COM	FAP	FAIRPOINT REPEATER	206,550	206,550	-	(65,993)	-	140,557
322	E	COM	FNR	FALLON REPEATER	328,816	328,816	-	(105,057)	-	223,759
323	E	COM	FAC	FARGO MICROWAVE	154,375	154,375	-	(49,323)	-	105,053

324	E	COM	FCS	FERGUS FALLS COMMUNICATIONS SITE	536,646	536,646	-	(171,458)	365,188
325	E	COM	FLW	FLOWING WELLS	68,763	68,763	-	(21,970)	46,793
326	E	COM	FBS	FORBES COMMUNICATION SITE	70,575	70,575	-	(22,549)	48,026
327	E	COM	FP1	FORT PECK RELAY (WES)	97,512	97,512	-	(31,155)	66,357
328	E	COM	FPC	FORT PECK COMMUNICATIONS BUILDING	507,498	507,498	-	(162,146)	345,352
329	E	COM	FPI	FORT PIERRE POLE YARD	785,698	785,698	-	(251,031)	534,668
330	E	COM	FTR	FORT THOMPSON REPEATER	99,223	99,223	-	(31,702)	67,521
331	E	COM	FTP	FORT THOMPSON REPEATER (EAST RIVER)	301,614	301,614	-	(96,366)	205,248
332	E	COM	FRY	FRYBURG SUB & MICROWAVE	174,742	174,742	-	(55,830)	118,912
333	E	COM	GA	GARRISON	331,415	331,415	-	(105,887)	225,528
334	E	COM	GAD	GARRISON DAM	26,900	26,900	-	(8,595)	18,306
335	E	COM	GRR	GARY REPEATER	80,799	80,799	-	(25,815)	54,983
336	E	COM	GP	GAVIN'S POINT	148,752	148,752	-	(47,526)	101,226
337	E	COM	GPR	GAVINS POINT REPEATER	325,520	325,520	-	(104,004)	221,516
338	E	COM	GET	GETTYSBURG REPEATER	378,095	378,095	-	(120,801)	257,294
339	E	COM	GH	GLENHAM COMM SITE	386,754	386,754	-	(123,568)	263,186
340	E	COM	GKM	GRAND FORKS MINNKOTA (MPC)	-	-	-	-	0
341	E	COM	GWN	GWINNER COMMUNICATIONS SITE	753,821	753,821	-	(240,846)	512,975
342	E	COM	HSB	HAILSTONE BUTTE	211,146	211,146	-	(67,461)	143,685
343	E	COM	HOY	HALLOWAY REPEATER	109,706	109,706	-	(35,051)	74,655
344	E	COM	HMW	HERMOSA MICROWAVE	302,701	302,701	-	(96,713)	205,988
345	E	COM	HMR	HIGHMORE REPEATER	157,601	157,601	-	(50,354)	107,248
346	E	COM	HOE	HOPEWELL REPEATER	189,111	189,111	-	(60,421)	128,690
347	E	COM	HNT	HUNTER MICROWAVE	252,966	252,966	-	(80,822)	172,143
348	E	COM	HUD	HURON DISTRICT OFFICE	800,964	800,964	-	(255,908)	545,056
349	E	COM	JTR	JAMESTOWN REPEATER	46,981	46,981	-	(15,011)	31,971
350	E	COM	JCK	JONES CREEK	267,395	267,395	-	(85,433)	181,962
351	E	COM	KCK	KELLY CREEK	311,695	311,695	-	(99,587)	212,109
352	E	COM	KDZ	KILLDEER REPEATER	560,595	560,595	-	(179,110)	381,485
353	E	COM	LAC	LAC QUI PARLE	759,357	759,357	-	(242,615)	516,743
354	E	COM	LKR	LAKE ANDES REPEATER	735,971	735,971	-	(235,143)	500,828
355	E	COM	LEF	LEFOR	210,945	210,945	-	(67,397)	143,548
356	E	COM	LI	LINDSAY RIDGE	79,462	79,462	-	(25,388)	54,074
357	E	COM	LCS	LINTON COMMUNICATIONS SITE	317,736	317,736	-	(101,517)	216,219
358	E	COM	LMO	LITTLE MISSOURI SUBSTATION	88,435	88,435	-	(28,255)	60,180
359	E	COM	MNM	MANDAN MICROWAVE SITE	69,988	69,988	-	(22,361)	47,627
360	E	COM	MPR	MAPLE RIVER	172,792	172,792	-	(55,207)	117,585
361	E	COM	MRR	MARTIN REPEATER	308,682	308,682	-	(98,624)	210,058
362	E	COM	MAV	MAYVILLE	239,897	239,897	-	(76,647)	163,250
363	E	COM	MLR	MIDLAND REPEATER	550,238	550,238	-	(175,801)	374,437
364	E	COM	MOX	MOE REPEATER	15,012	15,012	-	(4,796)	10,215
365	E	COM	MH	MOORHEAD	125,057	125,057	-	(39,956)	85,101
366	E	COM	MSR	MORRIS REPEATER & MICROWAVE	161,994	161,994	-	(51,757)	110,237
367	E	COM	NWC	NEWCASTLE REPEATER	216,330	216,330	-	(69,117)	147,213
368	E	COM	OA	OAHE	620,746	620,746	-	(198,328)	422,417
369	E	COM	OK	O'KREEK REPEATER	395,868	395,868	-	(126,480)	269,388
370	E	COM	OR	ORCHARD REPEATER	587,442	587,442	-	(187,688)	399,754
371	E	COM	OTO	OTO MICROWAVE	16,445	16,445	-	(5,254)	11,191
372	E	COM	OTW	OTTUMWA ROAD REPEATER SITE	7,685	7,685	-	(2,455)	5,229
373	E	COM	PGE	PAGE N.D.	1,646	1,646	-	(526)	1,120
374	E	COM	PAH	PAHOJA SUB	126,805	126,805	-	(40,514)	86,291
375	E	COM	PEK	PEAK	92,751	92,751	-	(29,634)	63,117
376	E	COM	PLJ	PHILIP JCT. REPEATER	423,117	423,117	-	(135,186)	287,931
377	E	COM	PKT	PICKERT MINNKOTA (MPC)	17,849	17,849	-	(5,703)	12,147
378	E	COM	PO	POPLAR (MDU)	465,768	465,768	-	(148,813)	316,955
379	E	COM	PRR	PRIMGHAR REPEATER	37,178	37,178	-	(11,878)	25,299
380	E	COM	PUR	PUKWANNA REPEATER	4,772	4,772	-	(1,525)	3,247
381	E	COM	RCR	RAPID CITY REPEATER	419,355	419,355	-	(133,984)	285,371
382	E	COM	RHE	RHAME	27,433	27,433	-	(8,765)	18,668
383	E	COM	RRR	ROCKY RIDGE REPEATER	201,973	201,973	-	(64,530)	137,443
384	E	COM	ROG	ROLLAG	83,270	83,270	-	(26,605)	56,665
385	E	COM	RGZ	RUGBY REPEATER	726,427	726,427	-	(232,093)	494,333
386	E	COM	RI	RUTLAND	1,142,934	1,142,934	-	(365,167)	777,766
387	E	COM	RP	ROUNDUP	11,533	11,533	-	(3,685)	7,848
388	E	COM	SNB	SENTINEL BUTTE	241,334	241,334	-	(77,106)	164,228
389	E	COM	SCQ	SIOUX CITY REPEATER	461,146	461,146	-	(147,336)	313,810

391	E	COM	SFR	SIoux FALLS REPEATER	329,860	329,860	-	(105,390)	224,469		
391	E	COM	SI	SIoux PASS	1,366	1,366	-	(436)	930		
392	E	COM	SNA	SNAKE BUTTE REPEATER	541,759	541,759	-	(173,092)	368,667		
393	E	COM	SPN	SPALDING REPEATER	534,311	534,311	-	(170,712)	363,599		
394	E	COM	SM	SPIRIT MOUND	295,982	295,982	-	(94,566)	201,416		
395	E	COM	STR	STRASBERG	1,853	1,853	-	(592)	1,261		
396	E	COM	SMR	SUMMIT REPEATER	50,053	50,053	-	(15,992)	34,061		
397	E	COM	TCS	TAPPEN COMMUNICATION SITE	502,057	502,057	-	(160,407)	341,650		
398	E	COM	TA	TAPPEN REPEATER	474,348	474,348	-	(151,554)	322,794		
399	E	COM	TEN	TENNANT COMMUNICATIONS SITE	8,782	8,782	-	(2,806)	5,976		
400	E	COM	TOR	TORONTO REPEATER	106,096	106,096	-	(33,898)	72,198		
401	E	COM	TFR	TRIPP REPEATER	216,887	216,887	-	(69,295)	147,592		
402	E	COM	TU	TURKEY RIDGE REPEATER	628,990	628,990	-	(200,962)	428,028		
403	E	COM	VIC	VICTOR (EREC)	228,059	228,059	-	(72,865)	155,194		
404	E	COM	VIA	VIDA	117,122	117,122	-	(37,420)	79,701		
405	E	COM	WLR	WALL REPEATER	579,363	579,363	-	(185,107)	394,257		
406	E	COM	WTR	WATERTOWN REPEATER	729,389	729,389	-	(233,040)	496,349		
407	E	COM	WS	WAYSIDE	54,476	54,476	-	(17,405)	37,071		
408	E	COM	WSR	WESSINGTON SPGS. REPEATER	929,922	929,922	-	(297,110)	632,812		
409	E	COM	WEF	WESTFIELD	25,198	25,198	-	(8,051)	17,147		
410	E	COM	WSW	WHITE SWAN	91,987	91,987	-	(29,390)	62,597		
411	E	COM	WK	WHITLOCK	21,500	21,500	-	(6,869)	14,631		
412	E	COM	WK C	WHITLOCK (BCPS)	117,922	117,922	-	(37,676)	80,246		
413	E	COM	WRP	WILLISTON REPEATER	36,499	36,499	-	(11,662)	24,838		
414	E	COM	WOB	WOLBACH REPEATER	28,280	28,280	-	(9,035)	19,244		
415		East COM Total		COMMUNICATION FACILITIES	35,938,329	-	35,938,329	-	(11,482,296.15)	-	24,456,032.95
416	E	DIST	BFTBP	BUFORD TRENTON TAP - BUFORD TRENTON P.P.	650,001	650,001	(650,001)	-	-	-	0
417	E	DIST	BP	BUFORD TRENTON PUMP SUB	184,827	184,827	(184,827)	-	-	-	0
418	E	DIST	FN	FALLON PUMPING PLANT SUB	223,594	223,594	(223,594)	-	-	-	0
419	E	DIST	FE	FALLON RELIFT PUMPING PLANT	171,257	171,257	(171,257)	-	-	-	0
420	E	DIST	FN GG	FALLON-GLENDIVE PUMP #4	25,506	25,506	(25,506)	-	-	-	0
421	E	DIST	FP WP	FORT PECK-WOLF POINT	526,212	526,212	(391,368)	-	-	-	134,844
422	E	DIST	FG	FRAZER PUMP SUB	253,597	253,597	(253,597)	-	-	-	0
423	E	DIST	GA SK	GARRISON-SNAKE CREEK	1,079,092	1,079,092	(1,079,092)	-	-	-	0
424	E	DIST	GG	GLENDIVE P.P. #1 SUB	425,706	425,706	(425,706)	-	-	-	0
425	E	DIST	IN	INTAKE SUBSTATION	108,040	108,040	(108,040)	-	-	-	0
426	E	DIST	IN INP	INTAKE-INTAKE PUMP	6,494	6,494	(6,494)	-	-	-	0
427	E	DIST	SV	SAVAGE PUMPING PLANT SUB	102,283	102,283	(102,283)	-	-	-	0
428	E	DIST	SY	SHIRLEY PUMP SUBSTATION	1,237,730	1,237,730	(1,237,730)	-	-	-	0
429	E	DIST	SK	SNAKE CREEK PUMP SUBSTATION	920,941	920,941	(920,941)	-	-	-	0
430	E	DIST	TE	TERRY PUMPING PLANT SWITCH	474,404	474,404	(474,404)	-	-	-	0
431	E	DIST	VA	WIOTA SUBSTATION	216,163	216,163	(216,163)	-	-	-	0
432		East DIST Total		DISTRIBUTION FACILITIES	6,605,847	-	6,605,847	(6,471,003)	-	-	134,844.39
433		East Sub Total		TOTAL EAST UGP FACILITIES	1,405,568,817	44,279,156	1,449,847,973	(48,382,364)	(13,572,976.78)	(18,563,963.00)	1,369,328,669.24
434											
435	W	TL	CONSH2	CONRAD-SHELBY #2	6,735,890	6,735,890	-	-	-	-	6,735,890
436	W	TL	FP HV	FORT PECK-HAVRE	28,806,330	28,806,330	-	-	-	-	28,806,330
437	W	TL	FP WH	FORT PECK-WHATELY	157,876	157,876	-	-	-	-	157,876
438	W	TL	GTFCO	GREAT FALLS-CONRAD	12,744,945	12,744,945	-	-	-	-	12,744,945
439	W	TL	HV RB	HAVRE-RAINBOW	8,681,332	8,681,332	-	-	-	-	8,681,332
440	W	TL	HV SH2	HAVRE-SHELBY#2	5,561,905	5,561,905	-	-	-	-	5,561,905
441	W	TL	LAHCF	LAKE HELENA SWITCHYARD - CANYON FERRY 100 KV	619,324	619,324	-	-	-	-	619,324
442	W	TL	MC CU	MILES CITY-CUSTER	3,750,704	3,750,704	-	-	-	-	3,750,704
443	W	TL	SH SH2	SHELBY-SHELBY #2	576,090	576,090	(576,090)	-	-	-	0
444	W	TL	TT TI	TIBER TAP-TIBER	1,084,858	1,084,858	-	-	-	-	1,084,858
445	W	TL	VR GTF	VERONA GREAT FALLS 161-kV LINE	5,110,115	5,907,129	11,017,244	-	-	-	11,017,244
446	W	TL	YT CU	YELLOWTAIL-CUSTER	4,195,753	4,195,753	-	-	-	-	4,195,753
447		West TL Total		TRANSMISSION LINES	78,025,120	5,907,129	83,932,249	(576,090)	-	-	83,356,159.26
448	W	SUB	AB	ASSINNIBOINE	35,005	35,005	(35,005)	-	-	-	0
449	W	SUB	BOL	BOLE SUB	3,077,348	3,077,348	(630,455)	-	-	-	2,446,893
450	W	SUB	CF	CANYON FERRY	193,366	193,366	-	-	-	-	193,366
451	W	SUB	CON	CONRAD SUB	5,362,775	5,362,775	(151,625)	-	-	-	5,211,149
452	W	SUB	CRO	CROSSOVER SUB	13,357,071	13,357,071	-	-	-	-	13,357,071
453	W	SUB	CU	CUSTER SUBSTATION	4,826,391	4,826,391	(346,142)	-	-	-	4,480,249
454	W	SUB	GTF	GREAT FALLS SUBSTATION	8,470,404	8,470,404	-	-	-	-	8,470,404
455	W	SUB	HA	HARLEM	120,922	120,922	-	-	-	-	120,922

456	W	SUB	HV	HAVRE SUBSTATION	12,264,623		12,264,623	(62,475)	-		12,202,148
457	W	SUB	MT	MALTA	364,667		364,667	-	-		364,667
458	W	SUB	MC3	MILES CITY SUB #3	1,895,702		1,895,702	-	-		1,895,702
459	W	SUB	RB	RAINBOW SUBSTATION	250,629		250,629	(250,629)	-		0
460	W	SUB	RY	RUDYARD SUBSTATION	3,439,327		3,439,327	(1,380,449)	-		2,058,878
461	W	SUB	SH	SHELBY SUBSTATION	4,043,804		4,043,804	(4,043,804)	-		(0)
462	W	SUB	SH2	SHELBY SUBSTATION #2	5,673,893		5,673,893	(169,696)	-		5,504,197
463	W	SUB	TT	TIBER TAP	166,306		166,306	-	-		166,306
464	W	SUB	VR	VERONA	50,121		50,121	-	-		50,121
465	W	SUB	WH2	WHATELY (NORTHERN)	40,860		40,860	-	-		40,860
466	W	SUB	WH	WHATELY SUBSTATION	109,910		109,910	(54,083)	-		55,827
467		West SUB Total		SUBSTATIONS	63,743,122	-	63,743,122	(7,124,364)	-	-	56,618,758.46
468	E/W 50%	O&M	FPM	FORT PECK SER. CEN.	4,203,629		4,203,629	-	-		4,203,629
469	W	O&M	HVM	HAVRE SERVICE CENTER	493,999		493,999	-	-		493,999
470	W	O&M	MCM	MILES CITY MTCE FAC.	1,328,278		1,328,278	-	-		1,328,278
471		West O&M Total		O&M SERVICE & MAINT. CENTERS	6,025,906	-	6,025,906	-	-	-	6,025,906.14
472	W	MOB	MOBT12	MOB TRANSF 115KV 25MVA	814,665		814,665	-	-		814,665
473		West MobTotal		MOBILE EQUIPMENT	814,665	-	814,665	-	-	-	814,665.16
474	W	COM	BAO	BILLINGS AREA OFFICE	175,877		175,877	-	(56,193)		119,684
475	W	COM	BON	BOLE NORTH REPEATER	149,228		149,228	-	(47,678)		101,550
476	W	COM	CHI F	CHINOOK (BEFP)	284,048		284,048	-	(90,753)		193,295
477	W	COM	CHR	CHINOOK REPEATER	118,577		118,577	-	(37,885)		80,692
478	W	COM	CBR	CONRAD BUTTE REPEATER	809,166		809,166	-	(258,529)		550,638
479	W	COM	CNN	COTTON	1,399		1,399	-	(447)		952
480	W	COM	DOD	DODSON REPEATER	975,067		975,067	-	(311,534)		663,533
481	W	COM	DUT	DUTTON REPEATER (BEFP)	147,653		147,653	-	(47,175)		100,478
482	W	COM	FTH	FORSYTH	228,192		228,192	-	(72,907)		155,285
483	W	COM	FPR	FORT PECK REPEATER	118,978		118,978	-	(38,014)		80,965
484	W	COM	FCR	FOX CREEK MICROWAVE	441,926		441,926	-	(141,195)		300,731
485	W	COM	HRT	HARLEM REPEATER	971,803		971,803	-	(310,491)		661,312
486	W	COM	HTH	HATHAWAY	174,925		174,925	-	(55,889)		119,037
487	W	COM	HIW	HIGHWOOD	22,896		22,896	-	(7,315)		15,581
488	W	COM	HI	HINSDALE	201,837		201,837	-	(64,487)		137,350
489	W	COM	HIR	HINSDALE REPEATER	191,015		191,015	-	(61,029)		129,986
490	W	COM	HYS	HYSHAM	240,472		240,472	-	(76,831)		163,641
491	W	COM	KNE	KNEE HILL MW	888,813		888,813	-	(283,976)		604,837
492	W	COM	MRP	MALTA REPEATER	899,121		899,121	-	(287,269)		611,852
493	W	COM	PIR	PINE RIDGE	303,017		303,017	-	(96,814)		206,203
494	W	COM	RE	RICHARDSON COULEE	192,486		192,486	-	(61,499)		130,987
495	W	COM	RER	RICHARDSON COULEE REPEATER	256,817		256,817	-	(82,053)		174,764
496	W	COM	RHM	RICHLAND MW REPEATER (BEPS)	235,573		235,573	-	(75,266)		160,307
497	W	COM	SAO	SACO	1,237		1,237	-	(395)		842
498	W	COM	SRE	SHEEP COULEE REPEATER	853,380		853,380	-	(272,655)		580,725
499	W	COM	TYE	TYLER REPEATER	1,144,167		1,144,167	-	(365,561)		778,605
500	W	COM	YT P	YELLOWTAIL SWITCHYARD (BEPS)	319,929		319,929	-	(102,217)		217,712
501		West COM Total		COMMUNICATION FACILITIES	10,347,602	-	10,347,602	-	(3,306,059)	-	7,041,543
502	W	DIST	TI	TIBER DAM SUBSTATION	681,602		681,602	(681,602)	-		0
503		West DIST Total		DISTRIBUTION FACILITIES	681,602	-	681,602	(681,602)	-	-	-
504		Sub Total		TOTAL WEST UGP FACILITIES	159,638,017	5,907,129	165,545,146	(8,382,055)	(3,306,059)	-	153,857,032
505	MCCS	MCCS	MC4	MILES CITY CONVERTER STATION - BEPS	19,890,752		19,890,752	-	-		19,890,752
506	MCCS	MCCS	MC4	MILES CITY CONVERTER STATION - BEFP	3,832,628		3,832,628	-	-		3,832,628
507		MCCS Total		MILES CITY CONVERTER STATION	23,723,379	-	23,723,379	-	-	-	23,723,379.40
508		Total		TOTAL UGP FACILITIES	1,588,930,214	50,186,285	1,639,116,499	(56,764,419)	(16,879,035.66)	(18,563,963.00)	1,546,909,080.91
					FY2023 UGP/RMR Facility		Recoverable		Generation		FY2023 Actual Total
					Totals (\$)		Transmission Facility		Adjustments (\$)		
509		FID		DESCRIPTION							
510	E	RMR	NU SG J	NEW UNDERWOOD-STEGALL	287,835		287,835	-	-		287,835
511	E	RMR	SG	STEGALL SUBSTATION	12,414,413		12,414,413	(12,111,804)	-		302,609
512	E	RMR	SG	STEGALL SUBSTATION	220,814		220,814	(220,814)	-		0
513	E	RMR	SG WS	STEGALL-WAYSIDE	4,580,668		4,580,668	-	-		4,580,668
514	E	RMR	WS	WAYSIDE	237,296		237,296	-	-		237,296
515		East Sub Total		TOTAL EAST RMR FACILITIES	17,741,026	-	17,741,026	(12,332,618)	-	-	5,408,407.97
516	W	RMR	YT PY	YELLOWTAIL SWITCHYARD-YELLOWTAIL (PPL)	121,495		121,495	(91,121)			30,374
517	W	RMR	PY	YELLOWTAIL (PPL)	692,335		692,335	(519,251)			173,084
518	W	RMR	YT	YELLOWTAIL SWITCHYARD	13,943,552		13,943,552	(10,471,432)			3,472,121
519		West RMR Sub Total		ROCKY MOUNTAIN REGION FACILITIES	14,757,382	-	14,757,382	(11,081,804)	-	-	3,675,577.97

520		RMR Total	ROCKY MOUNTAIN REGION FACILITIES	32,498,408	-	32,498,408	(23,414,422)	-	-	9,083,985.94
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		FID	DESCRIPTION	FY2023 Facility Totals (\$)		Recoverable Transmission Facility	COE Adjustments (\$)	Generation Adjustments (\$)	Other Adjustments (\$)	FY2023 Actual Total (\$)
	E	COE	BIG BEND	2,370,873		2,370,873	(1,772,523)			598,349
	E/W 50%	COE	FORT PECK	8,169,802		8,169,802	(5,565,437)			2,604,364
	E	COE	FORT RANDALL	34,494,082		34,494,082	(5,266,584)			29,227,499
	E	COE	GARRISON	55,665,574		55,665,574	(14,103,135)			41,562,439
	E	COE	GAVINS POINT	9,392,149		9,392,149	(7,097,567)			2,294,582
	E	COE	OAHE	22,135,175		22,135,175	(1,824,651)			20,310,524
		East COE Sub Total	CORPS OF ENGINEERS EAST FACILITIES	132,227,654	-	132,227,654	(35,629,898)	-	-	96,597,757
	E/W 50%	COE	FORT PECK	8,169,802		8,169,802	(5,565,437)			2,604,364
		West COE Sub Total	CORPS OF ENGINEERS WEST FACILITIES	8,169,802	-	8,169,802	(5,565,437)	-	-	2,604,364.24
		Grand Total	TOTAL CORPS FACILITIES	140,397,456	-	140,397,456	(41,195,335)	-	-	99,202,121.01
			DISTRIBUTION FACILITIES				97,959,754			1,646,111,201.92

1/ Plant balance does not include customer liability for network upgrades. Investment is only brought into plant balance as WAPA incurs expense (e.g. if transmission credits are provided to customer)

2/ Plant balance does not include facilities included in Zonal and Regional Worksheet, WS7-BPUFac

[\(Back to Worksheet Links\)](#)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2023 SPP TRUE UP SUMMARY:					PRIOR YEAR FACILITY		EST		FY2025 EST SPP
Line No.	Split	Rate	FID	DESCRIPTION	TOTALS (\$)		ADD/REPL/RETIRE		TOTALS (\$)
1	East	BPU-Zonal	LC-RH	LEWIS-RICHLAND 115 kV Ckt 1, 72052	51,813				51,813
2	East	BPU-Zonal	RCO	ROBERTS COUNTY 115 kV SUBSTATION, 71926	2,212,760				2,212,760
3	East	BPU-Zonal	RCO	ROBERTS COUNTY 115/69 kV TRANSFORMER, 71927	5,073,024				5,073,024
4	East	BPU-Zonal	WN	WILLISTON SUBSTATION 115 kV TERMINAL UPGRADES, 61856	403				403
5	East	BPU-Zonal	BS	BISMARCK 12.47 kV REACTOR, 143157			1,742,000		1,742,000
6	East	BPU-Zonal	OA-GH	OAHE 230 kV TERMINAL UPGRADES, 122734			1,126,811		1,126,811
7	East	BPU-Zonal	OA-GH	SULLY BUTTES-WHITLOCK 230 kV LINE CLEARANCE INCREASE, 143613			668,961		668,961
8	East	BPU-Zonal	OA-GH	WHITLOCK-GLENHAM 230 kV CLEARANCE INCREASE, 143614			3,253,413		3,253,413
9				Total	7,338,000	-	6,791,185	-	14,129,185
10	East	BPU-Regional	RCO	ROBERTS COUNTY 115 kV SUBSTATION, 71926	1,089,867				1,089,867
11	East	BPU-Regional	BS	BISMARCK 12.47 kV REACTOR, 143157			858,000		858,000
12	East	BPU-Regional	OA-GH	OAHE 230 kV TERMINAL UPGRADES, 122734			554,996		554,996
13	East	BPU-Regional	OA-GH	SULLY BUTTES-WHITLOCK 230 kV LINE CLEARANCE INCREASE, 143613			329,488		329,488
14	East	BPU-Regional	OA-GH	WHITLOCK-GLENHAM 230 kV CLEARANCE INCREASE, 143614			1,602,428		1,602,428
15				Total	1,089,867	-	3,344,912	-	4,434,779
16	East	SSCD	WAO	WATERTOWN ALTERNATE OPERATIONS CENTER	7,134,157			0	7,134,157
17	East	SSCD	WTO	WATERTOWN OPERATIONS CENTER	1,785,958			(355,271)	1,430,687
18	East	SSCD	WTO F	WATERTOWN OPERATIONS CENTER (BFPS)	12,261,116			(1,588,854)	10,672,262
19				Total	21,181,231			(1,944,125)	19,237,105
2023 SPP DETAIL:									
			FID	DESCRIPTION	FID COST DETAIL (\$)	SSCD %	SSCD TOTAL (\$)	TRANS %	TRANS TOTAL (\$)
20			WAO	IDC	299	100%	299	100%	299
21			WAO	LAND & RIGHTS	9,790	100%	9,790	100%	9,790
22			WAO	LAND AT KCR	1,539	100%	1,539	100%	1,539
23			WAO	MICROWAVE TOWER	295,486	100%	295,486	100%	295,486
24			WAO	INTEREST DURING CONSTRUCTION	57,816	100%	57,816	100%	57,816
25			WAO	INTEREST DURING CONSTRUCTION	5,246	100%	5,246	100%	5,246
26			WAO	ANTENNA	17,480	100%	17,480	100%	17,480
27			WAO	MICROWAVE SYSTEM	122,582	100%	122,582	100%	122,582
28			WAO	MICROWAVE SYSTEM	12,407	100%	12,407	100%	12,407
29			WAO	SCADA COMMUNICATION EQUIPMENT	20,217	100%	20,217	100%	20,217
30			WAO	INTEREST DURING CONSTRUCTION	2,475	100%	2,475	100%	2,475
31			WAO	PLANT COMM SYSTEM	43,699	100%	43,699	100%	43,699
32			WAO	LAND & RIGHTS	54,138	100%	54,138	100%	54,138
33			WAO	BUILDINGS	531,049	100%	531,049	100%	531,049
34			WAO	BUILDINGS	90,309	100%	90,309	100%	90,309
35			WAO	OTHER STRUCTURES AND IMPROVEMENTS	54,257	100%	54,257	100%	54,257
36			WAO	OTHER STRUCTURES AND IMPROVEMENTS	475,746	100%	475,746	100%	475,746
37			WAO	STATION EQUIPMENT	95,962	100%	95,962	100%	95,962
38			WAO	SCADA COMMUNICATION EQUIPMENT	12,679	100%	12,679	100%	12,679
39			WAO	SCADA COMMUNICATION EQUIPMENT	1,022,154	100%	1,022,154	100%	1,022,154
40			WAO	SCADA COMMUNICATION EQUIPMENT	122,476	100%	122,476	100%	122,476
41			WAO	MICROWAVE COMMUNICATION EQUIPMENT	733,679	100%	733,679	100%	733,679
42			WAO	MICROWAVE COMMUNICATION EQUIPMENT	35,292	100%	35,292	100%	35,292
43			WAO	MICROWAVE COMMUNICATION EQUIPMENT	13,959	100%	13,959	100%	13,959
44			WAO	MICROWAVE COMMUNICATION EQUIPMENT	69,226	100%	69,226	100%	69,226
45			WAO	INTEREST DURING CONSTRUCTION	924	100%	924	100%	924
46			WAO	TELEPHONE COMMUNICATION EQUIPMENT	53,112	100%	53,112	100%	53,112
47			WAO	FIBER OPTIC EQUIPMENT	184,307	100%	184,307	100%	184,307
48			WAO	SCADA COMMUNICATION EQUIPMENT	37,201	100%	37,201	100%	37,201
49			WAO	INTEREST DURING CONSTRUCTION	1,065	100%	1,065	100%	1,065
50			WAO	FIBER OPTIC EQUIPMENT	28,885	100%	28,885	100%	28,885
51			WAO	FIBER OPTIC EQUIPMENT	41,066	100%	41,066	100%	41,066
52			WAO	FIBER OPTIC EQUIPMENT	93,750	100%	93,750	100%	93,750
53			WAO	INTEREST DURING CONSTRUCTION	2,600	100%	2,600	100%	2,600
54			WAO	BUILDINGS	1,320,913	100%	1,320,913	100%	1,320,913
55			WAO	INTEREST DURING CONSTRUCTION	445,915	100%	445,915	100%	445,915
56			WAO	PLANT COMM SYSTEM	40,642	100%	40,642	100%	40,642
57			WAO	INTEREST DURING CONSTRUCTION	577	100%	577	100%	577
58			WAO	SCADA COMMUNICATION EQUIPMENT	65,249	100%	65,249	100%	65,249
59			WAO	INTEREST DURING CONSTRUCTION	2,363	100%	2,363	100%	2,363
60			WAO						

61	WAO	STATION EQUIPMENT	884,803	100%	884,803	100%	884,803
62	WAO	INTEREST DURING CONSTRUCTION	30,823	100%	30,823	100%	30,823
63		Total	7,134,157		7,134,157		7,134,157
64	WTO	AIR CONDITIONER	146,013	66.3%	96,807	75.9%	110,824
65	WTO	INTEREST DURING CONSTRUCTION	10,941	66.3%	7,254	75.9%	8,304
66	WTO	ROOFING	676,147	66.3%	448,285	75.9%	513,196
67	WTO	GATE	67,521	66.3%	44,766	75.9%	51,248
68	WTO	FENCES	573,532	66.3%	380,252	75.9%	435,311
69		Total	1,474,154		977,364		1,118,883
70	WTO	FIBER OPTICS EQUIPMENT	54,317	100%	54,317	100%	54,317
71	WTO	INTEREST DURING CONSTRUCTION	20,639	100%	20,639	100%	20,639
72	WTO	FIBER OPTICS EQUIPMENT	141,934	100%	141,934	100%	141,934
73	WTO	INTEREST DURING CONSTRUCTION	3,902	100%	3,902	100%	3,902
74	WTO	SCADA COMMUNICATION EQUIPMENT	61,037	100%	61,037	100%	61,037
75	WTO	INTEREST DURING CONSTRUCTION	771	100%	771	100%	771
76	WTO	INTEREST DURING CONSTRUCTION	2,878	100%	2,878	100%	2,878
77	WTO	REMOTE TERMINAL UNIT	16,161	100%	16,161	100%	16,161
78	WTO	SCADA COMMUNICATION EQUIPMENT	8,953	100%	8,953	100%	8,953
79	WTO	INTEREST DURING CONSTRUCTION	1,212	100%	1,212	100%	1,212
80		Total	311,803		311,803		311,803
81	WTO F	ALCATEL 5620 FIBER TERMINAL EQUIP PART 2 OF 2	134,174	100%	134,174	100%	134,174
82	WTO F	ADD DROP MULTIPLEXER (PART 2 OF 2)	59,005	100%	59,005	100%	59,005
83	WTO F	POWER SYSTEM DISPATCH CONSOLES	119,667	100%	119,667	100%	119,667
84	WTO F	REMOTE TERMINAL UNIT	39,790	100%	39,790	100%	39,790
85	WTO F	IDC	1,601	100%	1,601	100%	1,601
86	WTO F	FIBER OPTIC EQUIPMENT	53,165	100%	53,165	100%	53,165
87	WTO F	FIBER OPTIC EQUIPMENT	307,465	100%	307,465	100%	307,465
88	WTO F	FIBER OPTIC EQUIPMENT	12,820	100%	12,820	100%	12,820
89	WTO F	FIBER OPTIC EQUIPMENT	415,983	100%	415,983	100%	415,983
90	WTO F	IDC	146,435	100%	146,435	100%	146,435
91	WTO F	IDC	2,533	100%	2,533	100%	2,533
92	WTO F	TELEPHONE COMMUNICATION EQUIPMENT	31,658	100%	31,658	100%	31,658
93	WTO F	MICROWAVE COMMUNICATION EQUIPMENT	85,009	100%	85,009	100%	85,009
94	WTO F	FIBER OPTICS EQUIPMENT	108,685	100%	108,685	100%	108,685
95	WTO F	FIBER OPTICS EQUIPMENT	1,934	100%	1,934	100%	1,934
96	WTO F	FIBER OPTICS EQUIPMENT	38,123	100%	38,123	100%	38,123
97	WTO F	IDC	23,486	100%	23,486	100%	23,486
98	WTO F	MULTIPLEXER EXPANDED CAPABILITY ASSET 166934 - PROJECT WTO 0025C (PART 2)	25,032	100%	25,032	100%	25,032
99	WTO F	IDC - ASSET 166934 MULTIPLEXER EXPANSION (PART 2)	514	100%	514	100%	514
100	WTO F	IDC	18,650	100%	18,650	100%	18,650
101	WTO F	ADD DROP MULTIPLEXER (PART 1 OF 2)	2,850	100%	2,850	100%	2,850
102	WTO F	ALCATEL 5620 FIBER TERMINAL EQUIP (PART 1 OF 2)	6,625	100%	6,625	100%	6,625
103	WTO F	SCADA COMMUNICATION EQUIPMENT	(8,953)	100%	(8,953)	100%	(8,953)
104	WTO F	IDC	(1,212)	100%	(1,212)	100%	(1,212)
105	WTO F	MICROWAVE COMMUNICATION EQUIPMENT	226,333	100%	226,333	100%	226,333
106	WTO F	IDC	13,471	100%	13,471	100%	13,471
107	WTO F	TELEPHONE SYSTEM - 40 CHANNEL RECORDER & CRASH KIT	70,115	100%	70,115	100%	70,115
108	WTO F	IDC	1,421	100%	1,421	100%	1,421
109	WTO F	VOICE RECORDER SYSTEM	61,005	100%	61,005	100%	61,005
110	WTO F	SCADA SYSTEM HISTORIAN SOFTWARE	202,050	100%	202,050	100%	202,050
111	WTO F	IDC	6,761	100%	6,761	100%	6,761
112	WTO F	SCADA	121,027	100%	121,027	100%	121,027
113	WTO F	IDC	2,484	100%	2,484	100%	2,484
114	WTO F	AUX PWR SYS - BACKUP GENERATOR	454,504	100%	454,504	100%	454,504
115	WTO F	IDC	12,877	100%	12,877	100%	12,877
116	WTO F	(5) DIGITAL VOICE RECORDERS - WTO F	20,217	100%	20,217	100%	20,217
117	WTO F	IDC	1,979	100%	1,979	100%	1,979
118	WTO F	BATTERY BANK FOR UPS	36,320	100%	36,320	100%	36,320
119	WTO F	IDC	631	100%	631	100%	631
120	WTO F	DIGITAL TRANS & REC EQUIP	23,847	100%	23,847	100%	23,847
121	WTO F	FREQUENCY CONTROL ADDITIONS	57,731	100%	57,731	100%	57,731
122	WTO F	TELEPHONE COMMUNICATION EQUIPMENT	144,190	100%	144,190	100%	144,190
123	WTO F	PLANT COMM SYSTEM	167,020	100%	167,020	100%	167,020
124	WTO F	IDC	2,373	100%	2,373	100%	2,373
125	WTO F	ADD DROP MULTIPLEXER	267,249	100%	267,249	100%	267,249
126	WTO F	IDC	16,354	100%	16,354	100%	16,354
127	WTO F	SCADA COMMUNICATION EQUIPMENT	24,732	100%	24,732	100%	24,732
128	WTO F	IDC	312	100%	312	100%	312
129	WTO F	TELEPHONE SYSTEM	559,892	100%	559,892	100%	559,892

130	WTO F	IDC	33,280	100%	33,280	100%	33,280
131	WTO F	SCADA	1,215,754	100%	1,215,754	100%	1,215,754
132	WTO F	IDC	15,473	100%	15,473	100%	15,473
133	WTO F	STATION EQUIPMENT	280,379	100%	280,379	100%	280,379
134	WTO F	INTEREST DURING CONSTRUCTION	3,541	100%	3,541	100%	3,541
135		Total	5,668,360		5,668,360		5,668,360
136	WTO F	WATERTOWN OPERATIONS BUILDING	636,802	66.3%	422,200	75.9%	483,333
137	WTO F	RESURFACE PARKING LOT AT WATERTOWN OPS OFFICE	152,204	66.3%	100,911	75.9%	115,523
138	WTO F	WALLS	276,284	66.3%	183,176	75.9%	209,699
139	WTO F	IDC	2,835	66.3%	1,880	75.9%	2,152
140	WTO F	MICROWAVE COMMUNICATION EQUIPMENT	20,893	66.3%	13,852	75.9%	15,858
141	WTO F	IDC	405,078	66.3%	268,567	75.9%	307,454
142	WTO F	VEHICLE/STORAGE BUILDING	651,816	66.3%	432,154	75.9%	494,728
143	WTO F	IDC	39,508	66.3%	26,194	75.9%	29,987
144	WTO F	SIDEWALKS	153,428	66.3%	101,723	75.9%	116,452
145	WTO F	IDC	2,052	66.3%	1,360	75.9%	1,557
146	WTO F	TELEPHONE COMMUNICATION EQUIPMENT	146,115	66.3%	96,874	75.9%	110,901
147	WTO F	IDC - REPLACEMENTS	1,845	66.3%	1,223	75.9%	1,400
148	WTO F	IDC - ADDITIONS	3,845	66.3%	2,549	75.9%	2,918
149	WTO F	PSOO-WATER SYSTEM	219,050	66.3%	145,230	75.9%	166,259
150	WTO F	IDC	285,734	66.3%	189,442	75.9%	216,872
151	WTO F	PWR SYS OPERATIONS OFFICE BUILDING (Part 1 of 2)	1,929,776	66.3%	1,279,442	75.9%	1,464,700
152	WTO F	WATERTOWN OPS BLDG EXPANSION (PSOO)	303,096	66.3%	200,953	75.9%	230,050
153	WTO F	WATERTOWN OPS BLDG EXPANSION	1,362,395	66.3%	903,268	75.9%	1,034,058
154		Total	6,592,755		4,370,997		5,003,901

12 Months Ending 06/30/2025 ESTIMATE

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	FID	Facility	Plant Included	Exclusion	Inclusion Notes	Plant Excluded	Exclusion Notes	Changed Facilities
1	ADP	Agardville	230-kV breakers 452, 586, 632 and assoc. switches and switch 487	1				
2	AS	Aurora	station service KV6A, KV6BA and switches	1				
3	AS	Aurora	115-kV switches 154, 254, 354	1				
4			12.47-kV switches 1724, KV6A	1				
5			station service KV1A and KV1A and switches	1				
6			115.0kV transformer KV1A	1	Three East River members are served through KV1A (Charlie Mills, Douglas and Southwestern)			
7				1				
8	AH1	Ash Tap	69-kV breaker 1512 and assoc. switches	1	Two East River members are served through 1512 (Douglas and Southwestern)			
9	AUH	Aurora	115-kV switches 1362, 1362, 1362	1				
10			115-kV breakers 266, 464, 562, 662 and assoc. switches	1				
11			recapital PV1A	1				
12	BA	Baldwin (NPT)	station service KV2A and KV2A	1				
13	BE1	Bethel	115-kV breaker 1382 and assoc. switches	1				
14			230-kV breakers 1282, 1382, 1382 and assoc. switches	1				
15			400.0kV transformer KV2A	1				
16			365-kV breakers 292, 396, 492 and assoc. switches	1				
17			station service KV2B and assoc. switches	1				
18	BE2	Bethel	recapital KV2A, 115-kV breaker 222A and assoc. switches	1				
19			115-kV breakers 262, 362, 462, 562, 662, 766, 862 and assoc. switches	1				
20			recapital PV1A, PV6A	1				
21			station service KV2A and switch 1451	1				
22			115.0kV transformer KV1A	1	Two East River members are served through KV1A (Clay Union and Southwestern)			
23			69-kV breaker 1452 and assoc. switches	1				
24	BS	Bishaw	69-kV switch 247, 347	1				
25	BS	Bismark	230-kV breakers 182, 282, 382, 482, 582, 682, 782, 882, 986, 1082, 1182 and assoc. switches	1				
26			230kV-115kV transformers KV3A, KV3A	1				
27			115-kV breakers 3022, 3122, 3122, 3122 and assoc. switches	1				
28	C2	Cash 2x2	12.47-kV transformers 2122, 2122	1				
29			station service KV3A, KV3A, KV3A 11, 11 and assoc. switches	1				
30			Recapital breakers 1202, 1302 and assoc. switches	1				
31			12.47-kV current limiting reactor KV3A, KV3A and interrupters 121, 821	1				
32	CCA	Cale	230-kV breakers 182, 282, 482, 482	1				
33			station service KV2A and switch 2123	1				
34			230kV-69kV transformer KV1A	1				
35			69-kV switch 151, 151	1	San River Electric Cooperative and Northwestern MT			
36			69-kV breaker 1512 and assoc. switches	1				
37	BO	Bonanza	115-kV breakers 162, 164 and assoc. switches	1				
38			recapital PV1A, PV1A	1				
39			115-kV switch 424, 264	1				
40			station service KV1A, switch 1511	1				
41	BR	Brookings	115-kV breakers 1512, 1512, 1564, 1462, 1464, 1562, 1662, 1666, 1766, 1766 and assoc. switches	1				
42			recapital PV1A and PV1A, breakers 2164, 2164	1				
43			station service KV1A, KV1A and assoc. switches	1				
44			115.0kV transformer KV1A	1	One East River member and two municipal customers served through KV1A (Snake Valley Energy, City of Idaho, and City of Tropic)			
45			69-kV breaker 1512 and assoc. switches	1	One East River member and two municipal customers served through 1512 (Snake Valley Energy, City of Idaho, and City of Tropic)			
46	BT	Bulford Transfer Pump		1				
47	BT	Bulford Transfer Tap	230-kV breakers 182, 282, 382 and assoc. switches	1				
48	CK	Campbell County	69-kV switch 151, 151	1				
49	CC	Cash 2x2	230-kV breakers 182, 282, 282, 382, 382 and assoc. switches	1				
50	CP	Corvallis	230-kV breakers 152, 252, 352, 352 and assoc. switches	1	Two East River members (Coddington Clark and Englebury)			
51	CA	Carrington	station service KV3A and assoc. switches	1				
52			115-kV breakers 252, 352 and assoc. switches, switch 161	1				
53			recapital PV1A	1				
54			station service KV3A and assoc. switches	1				
55	CCA	Charlie Creek	365-kV breaker 602, 612 and assoc. switches	1				
56	CC	Cash	115-kV breakers 1452, 1552, 1654, 1754, 1854 and assoc. switches	1				
57			recapital PV1A, PV1A	1				
58			recapital KV1A	1				
59	CON	Conrad	station service KV3A, switch 164	1				
60			230-kV breakers 182, 382, 482 and assoc. switches	1				
61			230kV-115kV transformer KV3A	1				
62			recapital KV1A, breaker 121A, switch 1213	1				
63			115-kV breaker 1362, 1462, and assoc. switches / switches 1285, 1285	1				
64			station service KV3B, switch 1213	1				
65	CS	Creston	69-kV breakers 162, 262, 362, 462, 562, 662, 762, 864, 8162, 8302 and assoc. switches	1				
66			115.0kV transformer KV1A	1				
67			recapital KV2A and PV1A	1				
68			69-kV breakers 2122, 2122, 2452 and assoc. switches	1				
69			station service KV3A, KV3A, breakers 121, 612 and assoc. switches	1				
70	CRO	Crosscut	230-kV breakers 182, 586, 782, 882 and assoc. switches	1				
71			230-kV switch 182, 586, 782, 882	1				
72			thru-off KV1A	1				
73	CU	Culbertson East	115-kV breakers 186, 286, 386	1	Two customers (Ore Generation and Basin Generation)			
74	CU	Custer	230-kV breakers 182, 382, 482 and assoc. switches	1				
75			station service KV2A and assoc. switches	1				
76			recapital KV1B and assoc. switches	1				
77	CT	Custer Trail	recapital KV2A, 69-kV breaker 2112 and assoc. switches	1				
78	DC	Dawson County	115-kV breakers 182, 282, 382, 482, 482, 782, 882 and assoc. switches	1				
79			230-kV breakers 2382, 2482, 2482, 2482 and assoc. switches	1				
80			recapital PV1A, PV1A	1				
81			recapital KV1A	1				
82			station service KV2B and assoc. switches	1				
83	DH1	Dishley Tap	recapital KV2A, KV2A, breakers 2122, 2122, 2122 and assoc. switches	1				
84	DM	Dorman	115kV breakers 1362, 1562, 1662 and assoc. switches / switches 1465, 1465	1				
85			230-kV breakers 182, 282, 382, 386 and assoc. switches	1				
86			230kV-115kV transformer KV3A	1				
87			recapital KV2B and assoc. switches	1				
88			230kV-69kV transformers KV2A and KV2A	1				
89			69-kV breakers 2154, 2254, 2352, 2452, 2552, 2652, 2754, 2852, 3152 and assoc. switches	1				
90			recapital PV1A, KV2A	1				
91	DV	Dawson	station service KV2B, KV2B and assoc. switches	1				
92	DL	Dorville Lake	115-kV breakers 1182, 1282, 1382, 1482, 1584, 1684, 1782, 1882 and assoc. switches	1				
93			30-ampere of 115kV-69kV transformer KV1A	1				
94			11.8-kV breaker 244 and assoc. switches	1				
95			recapital PV1A, PV1A and assoc. switches	1				
96			station service KV2A and KV2A and assoc. switches	1				
97	EA	Earle Lake	115-kV breakers 182, 282, 452, 452 and assoc. switches	1				
98			station service KV2A, KV2A and assoc. switches	1				
99	ED	Edinboro	115-kV breakers 452, 562, 652, 752 and assoc. switches	1				
100			115.0kV transformer KV1A	1				
101			69-kV breaker 1512 and assoc. switches	1				
102	ELC	Elk Creek	recapital KV1A, breaker 121A and assoc. switches	1				
103	EL	Ellet	115-kV breakers 1182, 1282, 1482 and assoc. switches	1				
104	ENB	Enfield	station service KV2B, breakers 2081, 2281	1				
105	EV	Eva	115-kV breakers 182, 382, 482 and assoc. switches	1				
106			115-kV breakers 1512, 166, 252, 362, 462, 562, 662 and assoc. switches	1				
107	FVR	Ferrisville West	station service KV1A	1				
108			115-kV breakers 182, 382, 482 and assoc. switches	1				
109	FA	Faith	transformer KV3A for station service, switches 2011, 2081	1				
110	FA	Faith Pumping	115-kV switch 184 and 184	1				
111	FE	Fallen Falls	115-kV breakers 182, 282, 382, 482, 782, 882, 982 and assoc. switches	1				
112	FA	Fargo	115-kV breakers 1182, 1282, 1382, 1482, 1582, 1682, 1782, 1882, 1982, 2082, 2182, 2282, 2382, 2482, 2582, 2682, 2782, 2882, 2982 and assoc. switches	1				
113			115-kV switch 1451	1				
114			recapital PV1A, PV1A, PV1A	1				
115			115.0kV transformer KV1A and KV1A	1				
116			69-kV breakers 1512, 382 and assoc. switches	1				
117			station service KV1A, KV1A, switch 1457, 1557	1				
118			11.2-kV breaker KV1B, 4822, 4822, 4722, 4822 and assoc. switches	1				
119			recapital KV1A, KV1A	1				
120	FL	Flendrau	115-kV breakers 1182, 1282, 1382, 1482 and assoc. switches	1				
121			recapital PV1A	1				
122			station service KV1A, KV1A, switch 401A	1				
123			115.0kV transformer KV1A	1	One East River member, two municipal customers and Basin Generation served through KV1A (Black Lake Energy, City of Colfax and City of Medford)			
124			69-kV breakers 2112, 2212, 2312 and assoc. switches	1	One East River member, two municipal customers and Basin Generation served through 2112 and 2212 (Black Lake Energy, City of Colfax, and City of Medford)			
125	FO	Forman	69-kV breaker 612 and assoc. switches	1				
126			recapital PV1A	1				
127			station service KV3A, KV3A and assoc. switches	1				
128			115-kV transformer KV1A, switch 1254	1				
129			69-kV breaker 1512, 252 and assoc. switches	1				
130	FT	Fort Thompson	69-kV switch 151, 151	1				
131			230-kV breakers 182, 586, 682, 782, 882, 1182, 1186, 1282, 1386, 1482, 1586, 1686, 1782, 1786, 1882, 1982, 2086, 2186, 2282 and assoc. switches	1				
132			230-kV switch 181, 281, 381, 481, 581	1				
133			230kV-69kV transformers KV3A, KV3A	1				
134			115-kV switch 121, 221, 321, 421, 521, 621, 721, 821, 921, 1021, 1121, 1221	1				
135	FT2	Fort Thompson 2	69-kV breaker 4312	1				
136			69-kV breakers 1862, 2186 and assoc. switches	1				
137			recapital KV1A, switch 1991	1				
138			400.0kV transformer KV1A, KV1B and 365-kV switch 2391, 2491	1				
139			recapital KV2A, KV2B, breakers 6412, 6512 and assoc. switches	1				
140			recapital PV1A	1				
141			recapital KV1A, breaker 6122 and assoc. switches	1				
142			recapital PV1A	1				
143			station service KV1B, KV1B, switch 621, 631, 631, 631	1				
144	FG	Frederic Pumping		1				
145	GL	Gravelly	115-kV switch 162	1				
146			115-kV transformer KV1A	1				
147	GG	Gravelly Pumping No. 1 Tap	69-kV breaker 162 and assoc. switches	1				
148	GG	Gravelly Pumping No. 1	230-kV breakers 282, 382, 482 and associated switches / switches 182 and 182	1				
149	GG	Gravelly	230kV-115kV transformer KV1A	1				
150			recapital KV1A, breaker 1452 and assoc. switches	1				
151			station service KV3A, KV3A and associated switches	1				
152			115-kV breakers 1482, 1582, 1682, 1782, 1882 and assoc. switches	1				
153			115.0kV transformer KV1B, switch 1211 and 1211	1				
154			69-kV breakers 1512, 2452, 2552 and assoc. switches / switches 1513, 1513	1				
155	GL	Grand Island	recapital KV1A, KV1A, breaker 1412 and assoc. switches	1				
156			69-kV breakers 1512, 1582, 1582, 1586, 1586, 1586, 1586, 1586 and assoc. switches	1				
157			recapital KV1A, switch 1586	1				
158			recapital KV1A, KV1A, breakers 1122, 1002 and assoc. switches	1				
159			230kV-115kV transformers KV1A, KV1B and switch 213	1				
160	GRP	Grande Prairie	recapital KV2A, breakers 6022 and assoc. switches	1				
161			station service KV1B and assoc. switches	1				
162			365-kV breakers 186, 282, 386, 386, 386 and assoc. switches	1				
163			recapital KV1A and KV1A	1				
164	GF	Grande Falls	230-kV breakers 182, 282, 382, 482, 582, 682, 782, 882, 1082, 1186, 1182 and assoc. switches	1				
165			recapital PV1A, KV1A	1				
166			recapital PV1A, KV1A	1				
167			230kV-115kV transformers KV3A, KV3A	1				
168			recapital KV1A, KV1A, KV1A, KV1A, KV1A, KV1A	1				
169			115-kV breakers 1412,					

302		115.0/0 V transformer KV2A	1	WVPS line is reconnected and included	
303		89 kV breakers 1122 and 612 and assoc. switches	1	East River 2 customers	
304	GO	115 kV breaker 1262, 1266, 1362, 1462, 1466, 1562, 1662, 1666, 2062, 2066 and assoc. switches	1		
305		station service KV6A	1		
306	HV	81 kV breakers 152, 262, 362 and assoc. switches	1	12.5 kV breaker 822 and assoc. switches	Hill County
307		115 kV breaker 1362, 1462, 1562, 1662 and assoc. switches	1		
308		80/115 kV transformer KV2A	1	HR County Camp and Other LLC	
309		12 kV breaker 122 and assoc. switches	1		
310		reactor KV1A	1		
311		station service KV2A, KV3A, switches 612, 213, 229	1		
312	HBN	115 kV breakers 186, 482, 486, 586 and assoc. switches	1		
313	HKA	200 kV breakers 186, 386, 482 and assoc. switches	1	take off structure to Borden Wind	generator feed
314	HSL	115 kV breakers 181, 386, 486, 586, 786, 882 and assoc. switches, switches 181, 381	1		Take over ownership of 120 kV Breaker 632 and assoc. switches, which was already qualified for AI inclusion
315		200/115 kV transformers KV3A, KV3B	1		
316		reactor KV1A, KV3A, breakers 112, 112 and assoc. switches	1		
317		station service KV3A, KV3B and assoc. switches	1		
318		115 kV breaker 1062, 1162, 1362 and assoc. switches, switches 1266, 1761	1		
319		115 kV breaker 1162 and assoc. switches	1		
320	HR	115 kV breaker 1062, 1162, 1362, 1462, 1466, 1562, 1662, 1762, 1862, 1962, 2062, 2066 and assoc. switches	1		
321	HR	115 kV breaker 1062, 1162, 1362, 1462, 1466, 1562, 1662, 1762, 1862, 1962, 2062, 2066 and assoc. switches	1		
322		connections P200A, P100A	1	not 662 - to OTF N.O.	
323		connections P200A, P100A	1		
324		connections P200A, P100A	1		
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413		connections P200A, P100A	1		
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415		connections P200A, P100A	1		

[illegible]

622	BIGOU REPEATER				
623	BIGMAN REPEATER				
624	B1 BURN	microwave alarm system			
625	BISON REPEATER				
626	BOLT NORTH REPEATER	Bolt, fiber (phased)			
627	BRENAKES				
628	BRETTON				
629	BRUNSVILLE REPEATER				
630	BUFFALO				
631	CANDON				
632	CAMERDINTON REPEATER				
633	CHAMBER DAK REPEATER				
634	CHENOCK BEFFY				
635	CHENOCK REPEATER				
636	CLARK NW REPEATER				
637	CLEVELAND REPEATER, N.D.				
638	COLDMAN REPEATER				
639	COLDMAN REPEATER				
640	CONANT BUTTE REPEATER				
641	COTTON	meters for Central MT (Bain NTIS)			
642	CROCKEN REPEATER				
643	CROW LAKE REPEATER				
644	CROWN BUTTE				
645	CUMBERTON RADIO RELAY SITE				
646	CUSTER LOCKOUT				
647	DALTON (MVS)				
648	DEVILS LAKE FIRE REGION				
649	DEVILS LAKE REPEATER	communications equipment			
650	DEKORON				
651	DODSON REPEATER				
652	DODSON BUTTE				
653	DRISCOLL				
654	DUPRES REPEATER				
655	DUTTON REPEATER (BEFFY)				
656	EAGE	microwave, RTU, SCADA			
657	EAST BANY BUTTE				
658	EDMOND				
659	E. J. MANNING	fiber, microwave, SCADA			
660	ELSTON				
661	ELLENDALE REPEATER				
662	ELLENDALE MAIN BASE				
663	ERHARD				
664	ETRA REPEATER				
665	F. L. BLAIR				
666	FARROW REPEATER				
667	FALCON REPEATER				
668	FERRIS FALLS COMMUNICATIONS SITE				
669	FLOWING WELLS				
670	FORBES COMMUNICATION SITE				
671	FORTY	radio, security, fence			
672	FORT ROCK RELAY (MVS)				
673	FORT ROCK COMMUNICATIONS BUILDING				
674	FORT ROCK REPEATER				
675	FR Fort Randall	Multitasker, Termination Equipment			
676	FORT THOMPSON REPEATER				
677	FORT THOMPSON REPEATER (JACK)				
678	FOTES				
679	FOX CROSS MICROWAVE				
679	FYRICK SUB & MICROWAVE				
680	GARISON				
681	GARY REPEATER				
682	GAVIN'S POINT				
683	GAVIN'S POINT REPEATER				
684	GETTYSBURG REPEATER				
685	GILMAN				
686	GRAND FORNS MINNACOTA (MVS)				
687	HAUSTON BUTTE				
688	HALLOWAY REPEATER				
689	HARDEN	microwave, RTU			
690	HARDEN REPEATER				
691	HATHAWAY				
692	HERMAN MICROWAVE				
693	HETTINGER	RTU, PTs			
694	HIGHLAND REPEATER				
695	HIGHLAND REPEATER	meters, MMNT NTIS from Grand Falls			
696	HIGHLANDS				
697	HINDALE				
698	HINDALE REPEATER				
699	HOPKINS REPEATER				
700	HUNTER MICROWAVE				
701	HURON DISTRICT OFFICE				
702	HYMAN				
703	JAMESTOWN REPEATER				
704	JONES CREEK				
705	KELLY CREEK				
706	KILLBUCK REPEATER				
707	KNEILL MOUNTAIN				
708	LAC DU PRAIRIE				
709	LAKE ANDER REPEATER				
710	LEWIS				
711	LINDSEY RIDGE				
712	LINTON COMMUNICATIONS SITE				
713	LITTLE MOUNTAIN SUBSTATION				
714	LONGHORN REPEATER				
715	MALHARD	RTU, SCADA			
716	MALTA	microwave, RTU			
717	MALTA REPEATER				
718	MDU Multitasker	Multitasker			
719	MADISON MICROWAVE SITE				
720	MADISON REPEATER				
721	MARTIN REPEATER				
722	MAYVILLE				
723	MEADOWS REPEATER				
724	MELES CITY (ALBANY)				
725	MELES REPEATER				
726	MEADOWS				
727	MORRIS REPEATER & MICROWAVE				
728	MORRIS REPEATER				
729	OMIE				
730	ORCHARD REPEATER				
731	ORCHARD REPEATER				
732	OTTUMWA ROAD REPEATER SITE				
733	PANOLA				
734	PANOLA SUB				
735	PANOLA				
736	PARKE				
737	PHILIP CT. REPEATER				
738	PIKE RIDGE				
739	POPULAR (MDU)	antenna, meters for MDU			
740	PRINCEGEORGE REPEATER				
741	PURMANA REPEATER				
742	RAPID CITY REPEATER				
743	REAR	fiber (phased)			
744	RICHARDSON CROSS				
745	RICHARDSON COLLEGE REPEATER				
746	RICHARDSON (MVS) REPEATER (BEFFY)				
747	ROCKY RIDGE REPEATER				
748	ROSLAR				
749	RUGBY REPEATER				
750	SACD				
751	SA SAKWAG	band, cloud structure, meter equipment			
752	SENTINEL BUTTE				
753	SERP CANYON REPEATER				
754	SIOUX CITY REPEATER				
755	SIOUX FALLS REPEATER				
756	SIOUX PASS				
757	SNAKE BUTTE REPEATER				
758	SPADING REPEATER				
759	SPRING MOUNTAIN				
760	STANLEY	meters to MDU			
761	STANLEY				
762	SA SILLY BUTTES	fiber termination equipment			
763	SILVER REPEATER				
764	TAPPAN COMMUNICATIONS SITE				
765	TAPPAN REPEATER				
766	TENANT COMMUNICATIONS SITE				
767	TENANT REPEATER				
768	TRIPP REPEATER				
769	TRENTON REPEATER				
770	TULSA REPEATER	system, satellites, battery			
771	VERA				
772	VICTOR (EBC)				
773	VINA				
774	V. T. HANSON	SCADA			
775	WALL REPEATER				
776	WATER TOWN REPEATER				
777	WATSON				
778	WESSINGTON SPCL. REPEATER				
779	WESTFIELD				
780	WHALE (Northend)	instrument transformer			
781	WHITE BEAK				
782	WHITLOCK (BOPS)				
783	WILSON	multitasker			
784	WOLF CANYON REPEATER	multitasker, channel bank, SCADA			
785	YELLOWTAIL SWITCH (BEFFY)				
786	Yellowtail Converter Station				
787	Yellowtail Converter Station - BEFF				
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925	Yellowtail Converter Station - BEFF				
926	Yellowtail				

50	MC4	IDC	IDC	38	9,743		9,743	-
51	MC4	INTERRUPTER SWITCH	CIRCUIT INTERRUPTER SWITCHES 7784 & 5984	25	184,897		184,897	-
52	MC4	ROOFING	METAL ROOF COVERING	20	52,004			-
53	MC4	35210.AIR CONDITIONER	(2) AIR COND UNITS	28	57,221			-
54	MC4	IDC	IDC	38	2,242			-
55	MC4	ROOFING	CONTRIB PART OF METAL ROOF COVERING	20	34,670			-
56	MC4	ROOFING	CONTRIBUT PART OF METAL ROOF COVERING	20	(34,670)			(34,670)
57	MC4	AIR CONDITIONER	CONTRIB PART OF (2) AIR COND UNITS	28	38,147			-
58	MC4	AIR CONDITIONER	CONTRIB PART OF (2) AIR COND UNITS	28	(38,147)			(38,147)
59	MC4	IDC	IDC	38	736			-
60	MC4	FAULT RECORDER	DIGITAL FAULT RECORDER	31	35,863			-
61	MC4	FAULT RECORDER	DIGITAL FAULT RECORDER	31	23,908			-
62	MC4	FAULT RECORDER	CA_DIGITAL FAULT RECORDER	31	(23,908)			(23,908)
63	MC4	IDC	IDC	38	1,268			-
64	MC4	SWITCHBOARD	SWITCHBOARDS CHC5F & CHC7F	15	61,533			-
65	MC4	SWITCHBOARD	SWITCHBOARDS CHC5F & CHC7F	15	36,187			-
66	MC4	SWITCHBOARD	CA_SWITCHBOARDS CHC5F & CHC7F	15	(36,187)			(36,187)
67	MC4	INTERRUPTER SWITCH	(2) 230KV INTERRUPTER SWITCHES 5684, 5284	25	111,173		111,173	-
68	MC4	INTERRUPTER SWITCH	CA_(2) 230KV INTERRUPTER SWITCHES 5684, 5284	25	(111,173)		(111,173)	(111,173)
69	MC4	INTERRUPTER SWITCH	(2) 230kv INTERRUPTER SWITCHES 5684, 5284	25	166,760		166,760	-
70	MC4	IDC	IDC	38	11,214		11,214	-
71	MC4	INTERRUPTER SWITCH	(2) 230kv INTERRUPTER SWITCHES 7184, 7484	25	136,235		136,235	-
72	MC4	IDC	IDC	38	8,446		8,446	-
73	MC4	IDC	IDC	38	2,950		2,950	-
74	MC4	INTERRUPTER SWITCH	(2) 230kv INTERRUPTER SWITCHES 5784, 7584	25	175,194		175,194	-
75	MC4	INTERRUPTER SWITCH	Contributed (2) 230kv INTERRUPTER SWITCHES	25	116,796		116,796	-
76	MC4	INTERRUPTER SWITCH	Contributed_(2) 230kv INTERRUPTER SWITCHES	25	(116,796)		(116,796)	(116,796)
77	MC4	INTERRUPTER SWITCH	Contributed (2) 230kv INTERRUPTER SWITCHES	25	90,824		90,824	-
78	MC4	INTERRUPTER SWITCH	Contributed_(2) 230kv INTERRUPTER SWITCHES	25	(90,824)		(90,824)	(90,824)
79	MC4	BATTERY	STATION BATTERY BAT1 AND RACK (PART 1 OF 2)	15	36,597			-
80	MC4	BATTERY CHARGER	(2) STATION BATTERY CHARGERS BCH1, BCH2	20	18,334			-
81	MC4	IDC	IDC	38	2,005			-
82	MC4	BATTERY	STATION BATTERY BAT1 AND RACK (PART 2 OF 2)	15	23,526			-
83	MC4	BATTERY	CA_STATION BATTERY BAT1 AND RACK (PART 2 OF 2)	15	(23,526)			(23,526)
84	MC4	BATTERY CHARGER	(2) STATION BATTERY CHARGERS BCH1, BCH2	20	12,223			-
85	MC4	BATTERY CHARGER	CA_(2) STATION BATTERY CHARGERS BCH1, BCH2	20	(12,223)			(12,223)
86	MC4	TELEPHONE SYS	VOIP Telephone System (Part 1)	10	47,121			-
87	MC4	IDC	IDC	38	3,099			-
88	MC4	TELEPHONE SYS	VOIP Telephone System (Part 2)	10	31,414			-
89	MC4	TELEPHONE SYS	CA_VOIP Telephone System (Part 2)	10	(31,414)			(31,414)
90	MC4	PWR TRANSFORMER	LOAD TAP CHANGER KV64A	40	212,966	212,966		-
91	MC4	IDC	IDC	38	3,903	3,903		-
92	MC4	PWR TRANSFORMER	CONTRIB PART OF TRANSFORMER KV64A	40	141,978	141,978		-
93	MC4	PWR TRANSFORMER	CA_LOAD TAP CHANGER KV64A	40	(141,978)	(141,978)		(141,978)
94	MC4	IDC	IDC	38	7,163	7,163		-
95	MC4	INTERRUPTER SWITCH	CIRCUIT SWITCHERS 5484 & 7383 (Part 1 of 2)	25	149,048		149,048	-
96	MC4	INTERRUPTER SWITCH	CONTRIB_CIRCUIT SWITCHERS 5484 & 7383 (Part 1 of 2)	25	99,367		99,367	-
97	MC4	INTERRUPTER SWITCH	CA_CIRCUIT SWITCHERS 5484 & 7383 (Part 2 of 2)	25	(99,367)		(99,367)	(99,367)
98	MC4	PWR TRANSFORMER	CA_LOAD TAP CHANGER KV84A	40	(155,895)	(155,895)		(155,895)
99	MC4	PWR TRANSFORMER	LOAD TAP CHANGER KV84A	40	233,842	233,842		-
100	MC4	IDC	IDC	38	2,953	2,953		-
101	MC4	PWR TRANSFORMER	CONTRIBUTED_LTC KV84A	40	155,895	155,895		-
102	MC4	INTERRUPTER SWITCH	CA_230kv CIRCUIT SWITCHERS 5384 & 7284	25	108,915		108,915	-
103	MC4	INTERRUPTER SWITCH	CA_230 kV CIRCUIT SWITCHERS 3584 & 7284	25	(108,915)		(108,915)	(108,915)
104	MC4	IDC	IDC	38	2,063		2,063	-
105	MC4	INTERRUPTER SWITCH	230kv CIRCUIT SWITCHERS 5384 & 7284	25	163,372		163,372	-
106	MC4	WATER SUPPLY	FIRE PROTECTION SYSTEM (PART 1 OF 3)	28	245,701			-
107	MC4	IDC	IDC	38	6,506			-
108	MC4	OIL STORAGE TANK	OIL CONTAINMENT SYSTEM (PART 1 OF 3)	28	415,590			-
109	MC4	IDC	IDC	38	18,109			-
110	MC4	INTERRUPTER SWITCH	230kv CIRCUIT SWITCHER 5884 (PART 1 OF 3)	25	83,713		83,713	-

111	MC4	INTERRUPTER SWITCH	230kV CIRCUIT SWITCHER 7684 (PART 1 OF 3	25	83,713		83,713	-
112	MC4	IDC	IDC	38	2,115		2,115	-
113	MC4	WATER SUPPLY	CONTRIBUTED PART OF FIRE PROTECTION SY	28	163,800			-
114	MC4	WATER SUPPLY	CA_CONTRIBUTED PART OF FIRE PROTECTION	28	(163,800)			(163,800)
115	MC4	OIL STORAGE TANK	CONTRIBUTED PART OF OIL CONTAINMENT S	28	277,060			-
116	MC4	OIL STORAGE TANK	CA_CONTRIBUTED PART OF OIL CONTAINME	28	(277,060)			(277,060)
117	MC4	INTERRUPTER SWITCH	CONTRIBUTED PART OF 230KV CIRCUIT SWIT	25	55,808		55,808	-
118	MC4	INTERRUPTER SWTCH	CA_CONTRIBUTED PART OF 230KV CIRCUIT S	25	(55,808)		(55,808)	(55,808)
119	MC4	INTERRUPTER SWITCH	CONTRIBUTED PART OF 230kV CIRCUIT SWIT	25	55,808		55,808	-
120	MC4	INTERRUPTER SWTCH	CA_CONTRIBUTED PART OF 230kV CIRCUIT S	25	(55,808)		(55,808)	(55,808)
121	MC4	PLANT COMMUN SYS	Security Equip Critical(card reader) - Miles Ci	10	32,883			-
122	MC4	IDC	IDC	38	728			-
123	MC4	PLANT COMMUN SYS	Security Equip Critical(card reader) - Miles Ci	10	21,922			-
124	MC4	PLANT COMMUN SYS	CA_Security Equip Critical(card reader) - Mile	10	(21,922)			(21,922)
125	MC4	AUX PWR SYS	CA_(2) 20kVA SINGLE PHASE OUTPUT PARAL	35	(60,050)			(60,050)
126	MC4	AUX PWR SYS	(2) 20KVA SINGLE PHASE OUTPUT PARALLEL I	35	93,331			-
127	MC4	IDC	IDC	38	1,179			-
128	MC4	AUX PWR SYS	(2) 20kVA SINGLE PHASE OUTPUT PARALLEL I	35	60,050			-
129	MC4	COOLING FAN	CA_CLOSED CIRCUIT COOLING TOWERS	31	133,129	133,129		-
130	MC4	COOLING FAN	CA_CLOSED CIRCUIT COOLING TOWERS	31	(133,129)	(133,129)		(133,129)
131	MC4	COOLING FAN	CLOSED CIRCUIT COOLING TOWERS	31	199,694	199,694		-
132	MC4	IDC	IDC FOR COOLING FAN	38	6,612	6,612		-
133	MC4	MICROWAVE SYS	Aviat IP Microwave Radio	10	64,812			-
134	MC4	IDC	IDC	38	817			-
135	MC4	ADD DROP MULTIPLEXER	(2) Nokia 7705 Multiplexers	10	58,667			-
136	MC4	IDC	IDC	38	2,029			-
137	MC4	IDC	IDC	38	1,138,051			-
138	MC4	LAND & RIGHTS	LAND & RIGHTS	1	100,653			-
139	MC4	CONDUCTOR	CONDUCTOR	45	19,589			-
140	MC4	IDC	IDC	38	1,438			-
141	MC4	RELAY	RELAY	31	21,828			-
142	MC4	STORAGE BUILDING	STORAGE BUILDING	50	1,177,070			-
143	MC4	CARRIER CRNT COM EQ	CARRIER CRNT COM EQ	15	50,800			-
144	MC4	IDC	IDC	38	22,848			-
145	MC4	STEEL STRUCTURE	STEEL STRUCTURE	50	178,309			-
146	MC4	ROAD	ROAD	50	5,064			-
147	MC4	EX GRADE CLEARING	EX-GRADE-CLEARING	28	2,278,687			-
148	MC4	CAPACITOR	CAPACITOR/3	25	14,685,517		5,545,154	-
149	MC4	VOLT REG TRSF	VOLT REG TRSF	40	9,426			-
150	MC4	IDC	IDC	38	334			-
151	MC4	IDC	IDC	38	11,462			-
152	MC4	DISCONNECT SWITCH	DISCONNECT SWITCH	35	79,396			-
153	MC4	CONDUCTOR	CONDUCTOR-contrib part	45	48,090			-
154	MC4	LAND & RIGHTS	LAND & RIGHTS	1	67,102			-
155	MC4	STORAGE BUILDING	STORAGE BUILDING	50	784,713			-
156	MC4	EX GRADE CLEARING	EX-GRADE-CLEARING	28	1,524,607			-
157	MC4	CAPACITOR/3	CAPACITOR/3	25	8,362,222		8,362,222	-
158	MC4	CARRIER CRNT COM EQ	CARRIER CRNT COM EQ	15	33,867			-
159	MC4	CONDUCTOR	CA_CONDUCTOR-contrib part	45	(48,090)			(48,090)
160	MC4	LAND AND RIGHTS	CA_LAND AND RIGHTS	1	(67,102)			(67,102)
161	MC4	STORAGE BUILDING	CA_STORAGE BUILDING	50	(784,713)			(784,713)
162	MC4	CA EX GRADE CLEARING	CA_EX_GRADE_CLEARING	28	(1,524,607)			(1,524,607)
163	MC4	CAPACITOR/3	CA_CAPACITOR/3	25	(8,362,222)		(8,362,222)	(8,362,222)
164	MC4	CARRIER CRNT COM	CA_CARRIER CRNT COM	15	(33,867)			(33,867)
165	MC4	LANDSCAPE	LANDSCAPE-MC4	28	47,647			-
166	MC4	PWR TRANSFORMER	STATION EQ MC4	40	49,757			-
167	MC4	IDC	IDC-MC4	38	12,874			-
168		Total			23,723,379	834,748	224,033	6,724,616 (13,249,475)

/2 From Accumulated Depreciation report for Miles City DC Tie

/3 Capacitors are allocated between Switchable Reactive (in IMEU) and Filters (Not in IMEU), based upon Mvar (91 Mvars Shunts, 150 Mvars Filters)