

**Non-Firm Point to Point Transmission Rates  
Rate Year 2020**

*Schedule 8*

ATCLLC's Annual Transmission Revenue Requirement is: \$ 574,329,572

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 117,799,935

Monthly Charge per MW:	\$	4,875.47
Weekly Charge per MW:	\$	1,125.11
On-Peak Daily Charge per MW:	\$	225.02
Off-Peak Daily Charge per MW:	\$	160.29
On-Peak Hourly Charge per MW:	\$	14.06
Off-Peak Hourly Charge per MW:	\$	6.68

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

**MADISON GAS & ELECTRIC COMPANY**

Phase-in Revenue Requirement:	\$	30,647,978
Total NITS and long-term Point-to-Point kilowatts are:	\$	6,286,164

Monthly Charge per MW:	\$	4,875.47
Weekly Charge per MW:	\$	1,125.11
On-Peak Daily Charge per MW:	\$	225.02
Off-Peak Daily Charge per MW:	\$	160.29
On-Peak Hourly Charge per MW:	\$	14.06
Off-Peak Hourly Charge per MW:	\$	6.68

**WISCONSIN PUBLIC SERVICE**

Phase-in Revenue Requirement:	\$	125,352,655
Total NITS and long-term Point-to-Point kilowatts are:	\$	25,710,908

Monthly Charge per MW:	\$	4,875.47
Weekly Charge per MW:	\$	1,125.11
On-Peak Daily Charge per MW:	\$	225.02
Off-Peak Daily Charge per MW:	\$	160.29
On-Peak Hourly Charge per MW:	\$	14.06
Off-Peak Hourly Charge per MW:	\$	6.68

**WISCONSIN POWER & LIGHT**

Phase-in Revenue Requirement:	\$	139,464,699
Total NITS and long-term Point-to-Point kilowatts are:	\$	28,605,409

Monthly Charge per MW:	\$	4,875.47
Weekly Charge per MW:	\$	1,125.11
On-Peak Daily Charge per MW:	\$	225.02
Off-Peak Daily Charge per MW:	\$	160.29
On-Peak Hourly Charge per MW:	\$	14.06
Off-Peak Hourly Charge per MW:	\$	6.68

**WISCONSIN ENERGY CORP**

Phase-in Revenue Requirement:	\$	269,492,821
Total NITS and long-term Point-to-Point kilowatts are:	\$	55,275,295

Monthly Charge per MW:	\$	4,875.47
Weekly Charge per MW:	\$	1,125.11
On-Peak Daily Charge per MW:	\$	225.02
Off-Peak Daily Charge per MW:	\$	160.29
On-Peak Hourly Charge per MW:	\$	14.06
Off-Peak Hourly Charge per MW:	\$	6.68

**UPPCO**

Phase-in Revenue Requirement:	\$	9,371,418
Total NITS and long-term Point-to-Point kilowatts are:	\$	1,922,159

Monthly Charge per MW:	\$	4,875.47
Weekly Charge per MW:	\$	1,125.11
On-Peak Daily Charge per MW:	\$	225.02
Off-Peak Daily Charge per MW:	\$	160.29
On-Peak Hourly Charge per MW:	\$	14.06
Off-Peak Hourly Charge per MW:	\$	6.68

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Monthly Charge per MW:	\$	4,875.47
Weekly Charge per MW:	\$	1,125.11
On-Peak Daily Charge per MW:	\$	225.02
Off-Peak Daily Charge per MW:	\$	160.29