

**Non-Firm Point to Point Transmission Rates  
Rate Year 2020**

*Schedule 8*

ATCLLC's Annual Transmission Revenue Requirement is: \$ 576,156,205

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 117,872,575

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70
On-Peak Hourly Charge per MW:	\$	14.10
Off-Peak Hourly Charge per MW:	\$	6.70

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

**MADISON GAS & ELECTRIC COMPANY**

Phase-in Revenue Requirement:	\$	30,726,505
Total NITS and long-term Point-to-Point kilowatts are:	\$	6,286,164

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70
On-Peak Hourly Charge per MW:	\$	14.10
Off-Peak Hourly Charge per MW:	\$	6.70

**WISCONSIN PUBLIC SERVICE**

Phase-in Revenue Requirement:	\$	126,003,453
Total NITS and long-term Point-to-Point kilowatts are:	\$	25,778,342

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70
On-Peak Hourly Charge per MW:	\$	14.10
Off-Peak Hourly Charge per MW:	\$	6.70

**WISCONSIN POWER & LIGHT**

Phase-in Revenue Requirement:	\$	139,822,041
Total NITS and long-term Point-to-Point kilowatts are:	\$	28,605,409

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70
On-Peak Hourly Charge per MW:	\$	14.10
Off-Peak Hourly Charge per MW:	\$	6.70

**WISCONSIN ENERGY CORP**

Phase-in Revenue Requirement:	\$	270,208,776
Total NITS and long-term Point-to-Point kilowatts are:	\$	55,280,502

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70
On-Peak Hourly Charge per MW:	\$	14.10
Off-Peak Hourly Charge per MW:	\$	6.70

**UPPCO**

Phase-in Revenue Requirement:	\$	9,395,430
Total NITS and long-term Point-to-Point kilowatts are:	\$	1,922,159

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70
On-Peak Hourly Charge per MW:	\$	14.10
Off-Peak Hourly Charge per MW:	\$	6.70

### Schedule 7

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70

**MADISON GAS & ELECTRIC COMPANY**

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70

Monthly Charge per MW:	\$	4,887.96
Weekly Charge per MW:	\$	1,127.99
On-Peak Daily Charge per MW:	\$	225.60
Off-Peak Daily Charge per MW:	\$	160.70