Formula Rate calculation

To be completed in conjunction with Attachment O - ATCLLC. (inputs from Attachment O - ATCLLC are rounded to whole dollars)

	(1)
Line No.	
1 1a 2	Gross Transmission Plant - Total Transmission Accumulated Depreciation Net Transmission Plant - Total
3 3a	O&M TRANSMISSION EXPENSE Total O&M Allocated to Transmission Transmission O&M
3a1 3b 3c 3d	Less Preliminary Survey and Investigation Adjustment (Note I) Less: LSE Expenses included in above, if any Less: Account 565 included in above, if any Adjusted Transmission O&M
4	Annual Allocation Factor for Transmission O&M
4a 4b	OTHER O&M EXPENSE Other O&M Allocated to Transmission Annual Allocation Factor for Other O&M
5 6	GENERAL AND COMMON (G&C) DEPRECIATION EXPENSE Total G&C Depreciation Expense Annual Allocation Factor for G&C Depreciation Expense
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes
9	Annual Allocation Factor for Other Expense
10 11	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes
12 13	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base

14 Annual Allocation Factor for Return

Rate Formula Template
Utilizing Attachment O - ATCLLC Data

American Transmission Company LLC

(2) Attachment O - ATCLLC	(3)	(4)			
Page, Line, Col.	Transmission	Allocator			
Attach O - ATCLLC, p 2, line 2a and 2b col 5 (Note A)	6,807,987,697				
Attach O - ATCLLC, p 2, line 8a and 8b col 5 (Note A)	<u>1,866,939,098</u>				
Line 1 minus Line 1a (Note B)	4,941,048,599				
Attach O - ATCLLC, p 3, line 8 col 5	134,452,627				
Attach O - ATCLLC, p 3, line 1 col 5	95,092,355				
Preliminary and Survey Expense included in Attach O -					
ATCLLC, P 3, line 1 col 5	3,768,949				
Attach O - ATCLLC, p 3, line 1a col 5	-				
Attach O - ATCLLC, p 3, line 2 col 5	-				
Line 3a minus Lines 3a1, 3b and 3c	91,323,406				
(Line 3d divided by line 1a, col 3)	4.89%	4.89%			
Line 3 minus Lines 3d and 3a1	39,360,272				
Line 4a divided by Line 1, col 3	0.58%	0.58%			
Attach O - ATCLLC, p 3, lines 10 & 11, col 5 (Note H)	19,116,340				
(line 5 divided by line 1 col 3)	0.28%	0.28%			
Attach O - ATCLLC, p 3, line 20 col 5	31,378,080				
(line 7 divided by line 1 col 3)	0.46%	0.46%			
(iiiie i divided by iiiie i eei e)	0.1070	3.1070			
Sum of line 4b, 6, and 8	1.32%	1.32%			
Attack O ATOLI C n 2 line 27 cal F	70.050.045				
Attach O - ATCLLC, p 3, line 27 col 5	70,056,245	1 420/			
(line 10 divided by line 2 col 3)	1.42%	1.42%			
Attach O - ATCLLC, p 3, line 28 col 5	305,822,384				
(line 12 divided by line 2 col 3)	6.19%	6.19%			
Sum of line 11 and 13	7.61%	7.61%			

Attachment MM - ATCLLC For the 12 months ended 12/31/2021

Page 1 of 2

American Transmission Company LLC

Multi-Value Project (MVP) Revenue Requirement Calculation

## Project Name MTPP Project Project Name MTPP Project Project Name MTPP Project Project Name MTPP Project Project Name MTPP Pro		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(13a)	(14)	(15)	(16)
Line Martin Project Name Pro								-							_			
No. Project Name Number Plant Depreciation Factor Expanse Factor Other Expanse Charge (14 °Col ° Col °			MTED Ductions	Duning Conne							Duning No.		Assessed Defense			A	Tarre Ule	
Pago 1 line 4 (Col 4 ° Col 5) Pago 1 line 9 (Col 3 ° Col 7) (Col 6 * Col 8) (Col 3 ° Col 7) (Pago 1 line 14) (Col 10 ° Col 11) (Note E) (Note D) (Sum Co. 3, 12, 13) (Note E) (Note D) (Note E)		Project Name	_											<u>-</u>	_			_
Note C N	NO.	Froject Name	Number	Fiailt	Depreciation													
(Note C) Autil-Value Projects (NVP) a Possant Prairie Ziran Energy Center 345 kV Linu 2844 \$ 33,224,337 \$ 5,572,880 4,89% \$ 272,564 1,32% \$ 442,488 \$ 715,062 \$ 27,061,067 7,61% \$ 2.120,360 \$ 726,664 \$. \$ 3,067,983 \$ 297,853 \$ 3,985,830 \$ 12,478 1,32% \$ 4,963,440 \$ 4,963,440 \$ 2						rage rime +	(0014 0010)	r age r inte s	(0010 0011)	(001010010)	(0010 0014)	(rage rime ray	(00110 00111)	(14010 2)	(14010-0)		(140101)	
a Pleasant Prairie - Zinn Energy Centrer 346 kV Line 2844 \$ 33,524,337 \$ 5,572,880 4.88% \$ 272,594 1.32% \$ 4.42,468 \$ 716,062 \$ 27,961,667 7.61% \$ 2,126,356 \$ - \$ 3,667,883 \$ \$ 3,667,883 \$ \$ 3,667,883 \$ \$ 3,667,883 \$ \$ 3,667,883 \$ \$ 3,667,883 \$ \$ 3,667,883 \$ \$ 278,503 \$ \$ 3,662,897 \$ \$ \$ 3,667,883 \$ \$ 3,662,897 \$ \$ \$ \$ 3,667,883 \$ \$ \$ 3,667,883 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				(Note C)												,		(232 2)
b LaCrosse-Madison 345 kV - Dubuque Co - Spring Green 345 kV 3127 \$ 306,927,764 \$ 18,653,937 4.69% \$ 912,478 1.32% \$ 4,050,962 \$ 4,963,440 \$ 2,929,752 \$ 6,788,885 \$ - \$ 33,682,077 \$ 5,769,770 \$ 39,451,848	Multi-V																	
	1a													\$ 726,564		\$ 3,567,983		
2 MVP Total Annual Revenue Requirements	1b	LaCrosse-Madison 345 kV - Dubuque Co - Spring Green 345 kV	3127	\$ 306,927,764	\$ 18,653,937	4.89%	\$ 912,478	1.32%	\$ 4,050,962	\$ 4,963,440	\$ 288,273,827	7.61%	\$ 21,929,752	\$ 6,788,885	\$ -	\$ 33,682,077	\$ 5,769,770	\$ 39,451,848
2 MVP.Total Annual Reviews Requirements																		
2 MVF Total Annual Revenus Requirements 50 \$37.950.060 \$5.067.824 \$43.317.633																		
2 MVP Total Annual Revenue Requirements																		
2 MVP Total Annual Revenue Requirements \$0. \$37,250,060. \$6,067,624. \$43,317,683																		
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2 MVP Total Annual Revenue Requirements \$0. \$37.250.060. \$6.067.624. \$42.317.683																		
2 MVP Total Annual Revenue Requirements. \$0. \$37.750.060. \$6.067.624. \$43.317.683																		
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2 MVP Total Annual Revenue Requirements \$0 \$37,250,060 \$6,067,624 \$43,317,683																		
2 MVP Total Annual Revenue Requirements \$6.067.624 \$43.317.683																		
2 MVP Total Annual Revenue Requirements \$6.067.624 \$43.317.683																		
2 MVP Total Annual Revenue Requirements \$6.067.624 \$43.317.683																		
	2	MVP Total Annual Revenue Requirements												[<u></u>) \$37.250.060.	\$6 067 624	\$43,317,683

3 Rev. Req. Adj For Attachment O - ATCLLC \$37,250,060

Gross Transmission Plant is that identified on page 2 lines 2a and 2b of Attachment O - ATCLLC and is inclusive of any CWIP included in rate base. Transmission Accumulated Depreciation comports with this Note A and B below.

- B Net Transmission Plant is that identified on page 2 lines 14a and 14b of Attachment O ATCLLC and is inclusive of any CWIP included in rate base.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 and includes CWIP in rate base. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Note deliberately left blank.
- Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O ATCLLC page 3 line 12.
- True-Up Adjustment is included pursuant to Attachment MM ATCLLC Annual True-up Procedure.
- G The MVP Annual Revenue Requirement is the value to be used in Schedule 26-A.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 13.
- Preliminary Survey and Investigation expense (pre-certification costs) equals the actual value booked, or projected to be booked for forward-looking rate periods, for all of the MISO approved projects and included in Attachment O ATCLLC, Page 3, Line 1, Column 5. J Preliminary Survey and Investigation expense (pre-certification costs) equals the actual value booked, or projected to be booked for forward-looking rate periods, for each of the MISO approved MVP Projects and included in Attachment O – ATCLLC, Page 3, Line 1, Column 5.