

**Non-Firm Point to Point Transmission Rates  
Rate Year 2022**

*Schedule 8*

ATCLLC's Annual Transmission Revenue Requirement is: \$ **603,635,756**

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: **114,307,183**

Monthly Charge per MW:	\$	<b>5,280.82</b>
Weekly Charge per MW:	\$	<b>1,218.65</b>
On-Peak Daily Charge per MW:	\$	<b>243.73</b>
Off-Peak Daily Charge per MW:	\$	<b>173.62</b>
On-Peak Hourly Charge per MW:	\$	<b>15.23</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.23</b>

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

**MADISON GAS & ELECTRIC COMPANY**

Phase-in Revenue Requirement: \$ **31,442,645**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **5,954,121**

Monthly Charge per MW:	\$	<b>5,280.82</b>
Weekly Charge per MW:	\$	<b>1,218.65</b>
On-Peak Daily Charge per MW:	\$	<b>243.73</b>
Off-Peak Daily Charge per MW:	\$	<b>173.62</b>
On-Peak Hourly Charge per MW:	\$	<b>15.23</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.23</b>

**WISCONSIN POWER & LIGHT**

Phase-in Revenue Requirement: \$ **151,508,813**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **28,690,391**

Monthly Charge per MW:	\$	<b>5,280.82</b>
Weekly Charge per MW:	\$	<b>1,218.65</b>
On-Peak Daily Charge per MW:	\$	<b>243.73</b>
Off-Peak Daily Charge per MW:	\$	<b>173.62</b>
On-Peak Hourly Charge per MW:	\$	<b>15.23</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.23</b>

**WISCONSIN PUBLIC SERVICE**

Phase-in Revenue Requirement: \$ **129,014,516**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **24,430,769**

Monthly Charge per MW:	\$	<b>5,280.82</b>
Weekly Charge per MW:	\$	<b>1,218.65</b>
On-Peak Daily Charge per MW:	\$	<b>243.73</b>
Off-Peak Daily Charge per MW:	\$	<b>173.62</b>
On-Peak Hourly Charge per MW:	\$	<b>15.23</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.23</b>

**WISCONSIN ENERGY CORP**

Phase-in Revenue Requirement: \$ **282,198,303**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **53,438,341**

Monthly Charge per MW:	\$	<b>5,280.82</b>
Weekly Charge per MW:	\$	<b>1,218.65</b>
On-Peak Daily Charge per MW:	\$	<b>243.73</b>
Off-Peak Daily Charge per MW:	\$	<b>173.62</b>
On-Peak Hourly Charge per MW:	\$	<b>15.23</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.23</b>

**UPPCO**

Phase-in Revenue Requirement: \$ **9,471,480**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **1,793,562**

Monthly Charge per MW:	\$	<b>5,280.82</b>
Weekly Charge per MW:	\$	<b>1,218.65</b>
On-Peak Daily Charge per MW:	\$	<b>243.73</b>
Off-Peak Daily Charge per MW:	\$	<b>173.62</b>
On-Peak Hourly Charge per MW:	\$	<b>15.23</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.23</b>

**Firm Point to Point Transmission Rates  
Rate Year 2022**

*Schedule 7*

ATCLLC's Annual Transmission Revenue Requirement is: \$ 603,635,756

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 114,307,183

Monthly Charge per MW:	\$	5,280.82
Weekly Charge per MW:	\$	1,218.65
On-Peak Daily Charge per MW:	\$	243.73
Off-Peak Daily Charge per MW:	\$	173.62

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

**MADISON GAS & ELECTRIC COMPANY**

Phase-in Revenue Requirement: \$ 31,442,645  
Total NITS and long-term Point-to-Point kilowatts are: 5,954,121

Monthly Charge per MW:	\$	5,280.82
Weekly Charge per MW:	\$	1,218.65
On-Peak Daily Charge per MW:	\$	243.73
Off-Peak Daily Charge per MW:	\$	173.62

**WISCONSIN POWER & LIGHT**

Phase-in Revenue Requirement: \$ 151,508,813  
Total NITS and long-term Point-to-Point kilowatts are: 28,690,391

Monthly Charge per MW:	\$	5,280.82
Weekly Charge per MW:	\$	1,218.65
On-Peak Daily Charge per MW:	\$	243.73
Off-Peak Daily Charge per MW:	\$	173.62

**WISCONSIN PUBLIC SERVICE**

Phase-in Revenue Requirement: \$ 129,014,516  
Total NITS and long-term Point-to-Point kilowatts are: 24,430,769

Monthly Charge per MW:	\$	5,280.82
Weekly Charge per MW:	\$	1,218.65
On-Peak Daily Charge per MW:	\$	243.73
Off-Peak Daily Charge per MW:	\$	173.62

**WISCONSIN ENERGY CORP**

Phase-in Revenue Requirement: \$ 282,198,303  
Total NITS and long-term Point-to-Point kilowatts are: 53,438,341

Monthly Charge per MW:	\$	5,280.82
Weekly Charge per MW:	\$	1,218.65
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**UPPCO**

Phase-in Revenue Requirement: \$ 9,471,480  
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