Non-Firm Point to Point Transmission Rates Rate Year 2022

Schedule 8

ATCLLC's Annual Transmission Revenue Requirement is: \$ 603,635,756

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	114,771,565
Monthly Charge per MW:	\$ 5,259.45
Weekly Charge per MW:	\$ 1,213.72
On-Peak Daily Charge per MW:	\$ 242.74
Off-Peak Daily Charge per MW:	\$ 172.91
On-Peak Hourly Charge per MW:	\$ 15.17
Off-Peak Hourly Charge per MW:	\$ 7.20

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	31,315,424 5,954,121
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	5,259.45 1,213.72 242.74 172.91 15.17 7.20
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	152,302,070 28,957,773
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	5,259.45 1,213.72 242.74 172.91 15.17 7.20
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	129,528,617 24,627,769
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	5,259.45 1,213.72 242.74 172.91 15.17 7.20
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	281,056,489 53,438,341
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	5,259.45 1,213.72 242.74 172.91 15.17 7.20
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	9,433,157 1,793,562
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	5,259.45 1,213.72 242.74 172.91 15.17 7.20

Firm Point to Point Transmission Rates Rate Year 2022

Schedule 7

ATCLLC's Annual Transmission Revenue Requirement is: \$ 603,635,756

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	114,771,565
Monthly Charge per MW:	\$ 5,259.45
Weekly Charge per MW:	\$ 1,213.72
On-Peak Daily Charge per MW:	\$ 242.74
Off-Peak Daily Charge per MW:	\$ 172.91

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

shall not exceed the weekly charge specified above.	or daily se	i vice,
MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	31,315,424 5,954,121
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,259.45 1,213.72 242.74 172.91
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	152,302,070 28,957,773
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,259.45 1,213.72 242.74 172.91
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	129,528,617 24,627,769
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,259.45 1,213.72 242.74 172.91
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	281,056,489 53,438,341
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,259.45 1,213.72 242.74 172.91
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	9,433,157 1,793,562
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW:	\$ \$ \$	5,259.45 1,213.72 242.74

172.91

Off-Peak Daily Charge per MW: