

**Non-Firm Point to Point Transmission Rates  
Rate Year 2023**

*Schedule 8*

ATCLLC's Annual Transmission Revenue Requirement is: \$ **633,351,683**

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: **117,256,042**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>
On-Peak Hourly Charge per MW:	\$	<b>15.58</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.40</b>

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

**MADISON GAS & ELECTRIC COMPANY**

Phase-in Revenue Requirement: \$ **33,751,784**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **6,248,662**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>
On-Peak Hourly Charge per MW:	\$	<b>15.58</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.40</b>

**WISCONSIN POWER & LIGHT**

Phase-in Revenue Requirement: \$ **161,180,697**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **29,840,310**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>
On-Peak Hourly Charge per MW:	\$	<b>15.58</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.40</b>

**WISCONSIN PUBLIC SERVICE**

Phase-in Revenue Requirement: \$ **133,960,491**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **24,800,877**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>
On-Peak Hourly Charge per MW:	\$	<b>15.58</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.40</b>

**WISCONSIN ENERGY CORP**

Phase-in Revenue Requirement: \$ **292,914,393**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **54,228,927**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>
On-Peak Hourly Charge per MW:	\$	<b>15.58</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.40</b>

**UPPCO**

Phase-in Revenue Requirement: \$ **11,544,318**  
Total NITS and long-term Point-to-Point kilowatts are: \$ **2,137,266**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>
On-Peak Hourly Charge per MW:	\$	<b>15.58</b>
Off-Peak Hourly Charge per MW:	\$	<b>7.40</b>

**Firm Point to Point Transmission Rates  
Rate Year 2023**

*Schedule 7*

ATCLLC's Annual Transmission Revenue Requirement is: \$ **633,351,683**

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Total NITS and long-term Point-to-Point kilowatts are: **117,256,042**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

**MADISON GAS & ELECTRIC COMPANY**

Phase-in Revenue Requirement: \$ **33,751,784**  
Total NITS and long-term Point-to-Point kilowatts are: **6,248,662**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
On-Peak Daily Charge per MW:	\$	<b>249.30</b>
Off-Peak Daily Charge per MW:	\$	<b>177.58</b>

**WISCONSIN POWER & LIGHT**

Phase-in Revenue Requirement: \$ **161,180,697**  
Total NITS and long-term Point-to-Point kilowatts are: **29,840,310**

Monthly Charge per MW:	\$	<b>5,401.44</b>
Weekly Charge per MW:	\$	<b>1,246.49</b>
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**WISCONSIN PUBLIC SERVICE**

Phase-in Revenue Requirement: \$ **133,960,491**  
Total NITS and long-term Point-to-Point kilowatts are: **24,800,877**

Monthly Charge per MW:	\$	<b>5,401.44</b>
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**WISCONSIN ENERGY CORP**

Phase-in Revenue Requirement: \$ **292,914,393**  
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**UPPCO**

Phase-in Revenue Requirement: \$ **11,544,318**  
Total NITS and long-term Point-to-Point kilowatts are: **2,137,266**

Monthly Charge per MW:	\$	<b>5,401.44</b>
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On-Peak Daily Charge per MW:	\$	<b>249.30</b>
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