Non-Firm Point to Point Transmission Rates Rate Year 2024

Schedule 8

ATCLLC's Annual Transmission Revenue Requirement is: \$ 692,793,289

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT

Total NITS and long-term Point-to-Point kilowatts are:	116,659,638
Monthly Charge per MW:	\$ 5,938.59
Weekly Charge per MW:	\$ 1,370.44
On-Peak Daily Charge per MW:	\$ 274.09
Off-Peak Daily Charge per MW:	\$ 195.24
On-Peak Hourly Charge per MW:	\$ 17.13
Off-Peak Hourly Charge per MW:	\$ 8.14

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement:

MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	36,347,594 6,120,581
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	5,938.59 1,370.44 274.09 195.24 17.13 8.14
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	176,920,294 29,791,653
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	5,938.59 1,370.44 274.09 195.24 17.13 8.14
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	148,141,252 24,945,543
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$	5,938.59 1,370.44 274.09 195.24 17.13 8.14
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	320,446,782 53,960,115
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$	5,938.59 1,370.44 274.09 195.24 17.13 8.14

UPPCO

Phase-in Revenue Requirement:	\$ 10,937,367
Total NITS and long-term Point-to-Point kilowatts are:	\$ 1,841,746
Monthly Charge per MW:	\$ 5,938.59
Weekly Charge per MW:	\$ 1,370.44
On-Peak Daily Charge per MW:	\$ 274.09
Off-Peak Daily Charge per MW:	\$ 195.24
On-Peak Hourly Charge per MW:	\$ 17.13
Off-Peak Hourly Charge per MW:	\$ 8.14

Firm Point to Point Transmission Rates Rate Year 2024

Schedule 7

ATCLLC's Annual Transmission Revenue Requirement is: \$ 692,793,289

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT

Total NITS and long-term Point-to-Point kilowatts are:	116,659,638
Monthly Charge per MW:	\$ 5,938.59
Weekly Charge per MW:	\$ 1,370.44
On-Peak Daily Charge per MW:	\$ 274.09
Off-Peak Daily Charge per MW:	\$ 195.24

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

MADISON GAS & ELECTRIC COMPANY

Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	36,347,594 6,120,581
Monthly Charge per MW: Weekly Charge per MW:	\$ \$ \$	5,938.59 1,370.44
On-Peak Daily Charge per MW:	.⊅ \$	274.09
Off-Peak Daily Charge per MW:	\$	195.24
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement:	\$	176,920,294
Total NITS and long-term Point-to-Point kilowatts are:	Ψ	29,791,653
Monthly Charge per MW:	\$	5,938.59
Weekly Charge per MW:	\$	1,370.44 274.09
On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	195.24
	T	
Phase-in Revenue Requirement:	\$	148,141,252
Total NITS and long-term Point-to-Point kilowatts are:		24,945,543
Monthly Charge per MW:	\$	5,938.59
Weekly Charge per MW:	\$	1,370.44
On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	274.09 195.24
	¥	100124
WISCONSIN ENERGY CORP Phase-in Revenue Requirement:	\$	320,446,782
Total NITS and long-term Point-to-Point kilowatts are:	Ŧ	53,960,115
Monthly Charge per MW:	\$	5,938.59
Weekly Charge per MW:	\$	1,370.44
On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	274.09 195.24
	Ψ	133.24
UPPCO Phase-in Revenue Requirement:	\$	10,937,367
Total NITS and long-term Point-to-Point kilowatts are:	¥	1,841,746
Monthly Charge per MW:	\$	5,938.59
Weekly Charge per MW:	\$	1,370.44
On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	274.09 195.24
On I Gar Daily Onarge per MW.	Ψ	133.24