## Non-Firm Point to Point Transmission Rates Rate Year 2025

ATCLLC's Annual Transmission Revenue Requirement is: \$ 777,166,743

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT

Total NITS and long-term Point-to-Point kilowatts are:	116,993,650
Monthly Charge per MW:	\$ 6,642.81
Weekly Charge per MW:	\$ 1,532.96
On-Peak Daily Charge per MW:	\$ 306.59
Off-Peak Daily Charge per MW:	\$ 218.39
On-Peak Hourly Charge per MW:	\$ 19.16
Off-Peak Hourly Charge per MW:	\$ 9.10

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

## MADISON GAS & ELECTRIC COMPANY

MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	40,756,566 6,135,439
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	6,642.81 1,532.96 306.59 218.39 19.16 9.10
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	194,431,826 29,269,509
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	6,642.81 1,532.96 306.59 218.39 19.16 9.10
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	165,954,607 24,982,586
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	6,642.81 1,532.96 306.59 218.39 19.16 9.10
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	363,594,024 54,734,962
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	6,642.81 1,532.96 306.59 218.39 19.16 9.10
<b>UPPCO</b> Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	12,429,720 1,871,154
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	6,642.81 1,532.96 306.59 218.39 19.16 9.10

Schedule 8

## Firm Point to Point Transmission Rates Rate Year 2025

ATCLLC's Annual Transmission Revenue Requirement is: \$ 777,166,743

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT

Total NITS and long-term Point-to-Point kilowatts are:	116,993,650
Monthly Charge per MW:	\$ 6,642.81
Weekly Charge per MW:	\$ 1,532.96
On-Peak Daily Charge per MW:	\$ 306.59
Off-Peak Daily Charge per MW:	\$ 218.39

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

## MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement:

\$	40,756,566 6,135,439
\$ \$ \$	6,642.81 1,532.96 306.59 218.39
\$	194,431,826 29,269,509
\$ \$ \$	6,642.81 1,532.96 306.59 218.39
\$	165,954,607 24,982,586
\$ \$ \$	6,642.81 1,532.96 306.59 218.39
\$	363,594,024 54,734,962
\$ \$ \$	6,642.81 1,532.96 306.59 218.39
\$	12,429,720 1,871,154
\$ \$ \$	6,642.81 1,532.96 306.59 218.39
	\$\$\$\$ \$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Schedule 7