Non-Firm Point to Point Transmission Rates Rate Year 2026

Schedule 8

ATCLLC's Annual Transmission Revenue Requirement is: \$ 860,333,137

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT

Total NITS and long-term Point-to-Point kilowatts are:	117,762,544	
Monthly Charge per MW:	\$	7,305.66
Weekly Charge per MW:	\$	1,685.92
On-Peak Daily Charge per MW:	\$	337.18
Off-Peak Daily Charge per MW:	\$	240.19
On-Peak Hourly Charge per MW:	\$	21.07
Off-Peak Hourly Charge per MW:	\$	10.01

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

chairmen execute and camy change opening among		
MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	44,825,416 6,135,710
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$	7,305.66 1,685.92 337.18 240.19 21.07 10.01
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	217,249,546 29,737,154
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	7,305.66 1,685.92 337.18 240.19 21.07 10.01
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	186,233,266 25,491,641
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	7,305.66 1,685.92 337.18 240.19 21.07 10.01
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	398,504,025 54,547,298
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$	7,305.66 1,685.92 337.18 240.19 21.07 10.01
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	13,520,885 1,850,741
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	7,305.66 1,685.92 337.18 240.19 21.07 10.01

Firm Point to Point Transmission Rates Rate Year 2026

Schedule 7

860,333,137 ATCLLC's Annual Transmission Revenue Requirement is: \$

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT

Total NITS and long-term Point-to-Point kilowatts are:	117,762,544
Monthly Charge per MW:	\$ 7,305.66
Weekly Charge per MW:	\$ 1,685.92
On-Peak Daily Charge per MW:	\$ 337.18
Off-Peak Daily Charge per MW:	\$ 240.19

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

MADICON	CAC	FLECTRIC	COMPANY
MADISON	GAS X	FI FCTRIC	COMPANY

, , ,		
MADISON GAS & ELECTRIC COMPANY		
Phase-in Revenue Requirement:	\$	44,825,416
Total NITS and long-term Point-to-Point kilowatts are:		6,135,710
Monthly Charge per MW:	\$	7,305.66
Weekly Charge per MW:	\$	1,685.92
On-Peak Daily Charge per MW:	\$	337.18
Off-Peak Daily Charge per MW:	\$	240.19
WISCONSIN POWER & LIGHT		
Phase-in Revenue Requirement:	\$	217,249,546
Total NITS and long-term Point-to-Point kilowatts are:		29,737,154
Monthly Charge per MW:	\$	7,305.66
Weekly Charge per MW:	\$	1,685.92
On-Peak Daily Charge per MW:	\$	337.18
Off-Peak Daily Charge per MW:	\$	240.19
WISCONSIN PUBLIC SERVICE		
Phase-in Revenue Requirement:	\$	186,233,266
Total NITS and long-term Point-to-Point kilowatts are:		25,491,641
Monthly Charge per MW:	\$	7,305.66
Weekly Charge per MW:	\$	1,685.92
On-Peak Daily Charge per MW:	\$	337.18
Off-Peak Daily Charge per MW:	\$	240.19
WISCONSIN ENERGY CORP		
Phase-in Revenue Requirement:	\$	398,504,025
Total NITS and long-term Point-to-Point kilowatts are:		54,547,298
Monthly Charge per MW:	\$	7,305.66
Weekly Charge per MW:	\$	1,685.92
On-Peak Daily Charge per MW:	\$	337.18
Off-Peak Daily Charge per MW:	\$	240.19
UPPCO		4
Phase-in Revenue Requirement:	\$	13,520,885
Total NITS and long-term Point-to-Point kilowatts are:		1,850,741
Monthly Charge per MW:	\$	7,305.66
Weekly Charge per MW:	\$	1,685.92
On-Peak Daily Charge per MW:	\$ \$ \$	337.18
Off-Peak Daily Charge per MW:	\$	240.19