

2016 ATC Projected Budget and Rates *Stakeholder Inquiries*

On Nov. 3, 2015, Alliant Energy asked the following questions and on Nov. 4, 2015 ATC provided the following responses:

1. In the "ATC Rate Projections through 2020" document posted on ATC's OASIS with the materials regarding ATC's 2016 projected revenue requirement (<http://www.oasis.oati.com/woa/docs/ATC/ATCdocs/ratephasein100115.pdf>), is the 2015 Coincident Load a mix of YTD actual and forecast, or is it the forecast for 2015 from last year?

ATC Response: The loads ATC uses for calculating the load ratio share for Network Integration Transmission Service billing, which is described in Schedule 9-ATC, are the monthly loads coincident to the ATC system peak that are reported from our network customers to ATC for transmission service billing for the time period beginning September 1 of the prior calendar year through August 31 of the current year. Note that per the tariff, after the load ratio share is calculated by October 1, customers have until Dec. 31 to adjust their load data to account for expected transfers of load in the following calendar year. Schedule 9-ATC can be found on MISO's Web page: <https://www.misoenergy.org/Library/Tariff/Pages/Tariff.aspx>.

2. MISO implemented a new process for calculating transmission losses. Would that have any impact on the load forecasts?

ATC Response: The loads ATC is required to use for the loss percentage calculation are withdrawals from S105 data (i.e., 105 days after the operating day) from Residual Load Account (RLA) statements that MISO provides to market participants. In regards to the time period that this data is from, ATC is required to use the withdrawals at the ATC system's monthly peak hour for each month for the most recent 12-consecutive-month historical period prior to updating our Attachment O data, which occurs on October 1. Given that data from operating days in May are the first full month for which S105 information is available prior to when ATC posts our updated Attachment O projected annual revenue requirement information on October 1, the 12-month period of operating days on which the company bases the loss percentage calculation is between June of the prior year and May of the current year. ATC's loss percentage calculation process is described in the "Accounting for Transmission Losses" ATC whitepaper that is posted on ATC's OASIS page: http://www.atcllc.com/wp-content/uploads/2015/09/ATCTransmissionLossesWhitePaper_FINAL-092815.pdf.

3. For the load forecast for the WPL/SB pricing zone in the ATC system, does ATC get the load forecast information for WPPI, the Coops (ACEC, REC, and CWEC) and DPC from Alliant or do they submit their own?

ATC Response: ATC receives monthly peak loads used to calculate the load ratio share that is used by ATC for Schedule 9 billing from load serving entities within the five pricing zones in the ATC system, such as the entities mentioned in the question, and load serving entities that are also local balancing authorities, such as Alliant Energy.

4. What portion of the tariff describes ATC's true-up process?

ATC Response: The network true-up procedure is described in ATC's Attachment O. ATC's Attachment O can be found on MISO's Website – <https://www.misoenergy.org/Library/Tariff/Pages/Tariff.aspx> – and the language regarding ATC's network true-up starts on p. 125 of p. 1407. The true-ups for Attachment GG and MM are included in those attachments (located at the same MISO Web link) on p. 67 of p. 165 for the former and p. 97 of p. 114 for the latter.