# Summary of ATC's 2002 Reliability Redispatch Cost

## Summary

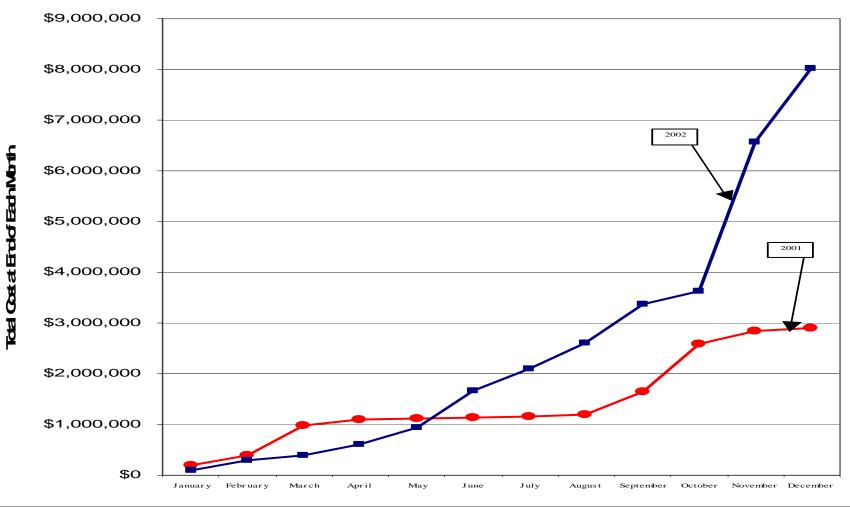
This document provides summary information on the reliability redispatch costs incurred in redispatching both internal and external generation resources to alleviate constraints internal to ATC's footprint.

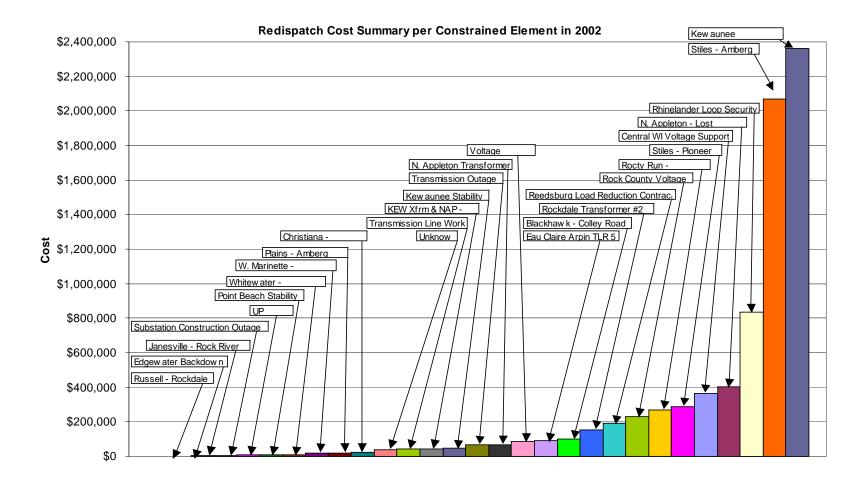
## Overview

### The following three slides:

- The cumulative monthly reliability redispatch cost incurred during each of the following years: 2001, and 2002.
- The reliability redispatch cost per constrained element during the 2002 calendar year (graphical representation).
- The reliability redispatch cost per constrained element during the 2002 calendar year (tabular representation).

Total Cost of Redispatch at the end of each Month





#### **Cost Summary per Constrained Element in 2002**

| Contrained Element                | Redispatch Costs |
|-----------------------------------|------------------|
| Russell - Rockdale                | \$115.73         |
| Edgewater Backdown                | \$2,244.80       |
| Janesville - Rock River           | \$3,761.68       |
| Substation Construction Outage    | \$3,832.43       |
| UP Stability                      | \$8,144.58       |
| Point Beach Stability             | \$9,535.77       |
| Whitewater - Mukwonago            | \$11,089.31      |
| West Marinette - Menomine         | \$18,787.25      |
| Plains - Amberg                   | \$20,487.27      |
| Christiana - Kegonsa              | \$23,427.39      |
| Unknown                           | \$38,011.43      |
| Transmission Line Work            | \$42,439.19      |
| KEW Xfmr & NAP - LSD              | \$45,308.43      |
| Kewaunee Stability                | \$47,462.00      |
| Transmission Outage               | \$64,973.50      |
| North Appleton Transformer        | \$69,350.19      |
| Voltage Support                   | \$85,010.36      |
| Eau Claire - Arpin TLR 5          | \$89,547.78      |
| Blackhawk - Colley Road           | \$101,725.10     |
| Rockdale Transformer #2           | \$155,402.86     |
| Reedsburg Load Reduction Contract | \$192,000.00     |
| Rock County Voltage Support       | \$229,318.39     |
| Rocky Run - Northpoint            | \$270,010.60     |
| Stiles - Pioneer                  | \$286,104.64     |
| Central Wisconsin Voltage Support | \$363,608.58     |
| North Appleton - Lost Dauphin     | \$402,919.23     |
| Rhinelander Loop Security         | \$836,719.00     |
| Stiles - Amberg                   | \$2,071,120.43   |
| Kewaunee Transformer              | \$2,359,746.01   |