## American Transmission Company LLC Estimated Network Revenue Requirement True-up For the Year Ended December 31, 2009

Total Network Revenue Requirement per Attachment O	\$ 463,230,109
Network Billings	\$ (462,862,216)
True-up to be collected in 2011	\$ 367,893

	west ISO C Electric Tariff, Fourth Revised Volt	ime No. 1		Suj	First Revised Sheet No. 2647 perseding Original Sheet No. 2647 Attachment O page 1 of 5		
	Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 I		r the 12 months ended 12/31/2009		
		American Transmissio	n Company LLC				
	Thirteen Monthly Balances Composite Depreciation Rates						
Line					Allocated		
No.					Amount		
1	GROSS REVENUE REQUIREMEN	VT (page 3, line 31)			\$ 472,460,414		
	REVENUE CREDITS	(Note T)	Total	Allocator			
2	Account No. 454	(page 4, line 34)	1,161,168 T	P 1.00000	1,161,168		
3	Account No. 456.1	(page 4, line 37)	8,069,138 T	P 1.00000	8,069,138		
4	Revenues from Grandfathered Inter	rzonal Transactions	0 T	P 1.00000	0		
5	Revenues from service provided by		0 T	P 1.00000	0		
6	TOTAL REVENUE CREDITS (sur	n lines 2-5)			9,230,306		
7	NET REVENUE REQUIREMENT	(line 1 minus line 6)			\$ 463,230,109		
	DIVISOR						
8	Average of 12 coincident system pe	eaks for requirements (RQ) service		(Note A)	0		
9	Plus 12 CP of firm bundled sales o	•		(Note B)	0		
10	Plus 12 CP of Network Load not in			(Note C)	0		
11	Less 12 CP of firm P-T-P over one year (enter negative) (Note D) 0						
12	Plus Contract Demand of firm P-T-	-			0		
13		Ifathered Interzonal Transactions over one ye		S)	0		
14	14       Less Contract Demands from service over one year provided by ISO at a discount (enter negative)       0         15       Divisor (sum lines 8-14)       0						
15	Divisor (sum miles 8-14)				0		
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	0.000				
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	0.000				
			Peak Rate		Off-Peak Rate		
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	0.000		\$0.000		
19	Point-To-Point Rate (\$/kW/Day)	(line 16 / 260; line 16 / 365)	0.000 Capped at weekly rate \$0.000				
20	Point-To-Point Rate (\$/MWh)	(line 16 / 4,160; line 16 / 8,760 times 1,000)	0.000 Capped and dai	•	\$0.000		
21	FERC Annual Charge (\$/MWh)	(Note E)	\$0.000 Short T	erm	\$0.000 Short Term		
22		()	\$0.000 Long T		\$0.000 Long Term		
-			1018				

Midwest ISO FERC Electric Tariff, Fourth Revised Volume No. 1

Form No. 1LinePage, Line, Col.Company TotalAlloNo.RATE BASE: GROSS PLANT IN SERVICE0NA1Production205.46.g0NA2aTransmission - 13 month average207.58.g2.937,120,842TP2bCWIP - 13 month average207.75.g0NA3Distribution207.75.g0NA4General & Intangible205.5.g & 207.99.g104,048,534W/S5Common356.10CE6TOTAL GROSS PLANT (sum lines 1-5)3,267,716,362GP=ACCUMULATED DEPRECIATION7Production219.20-24.c0NA8aTransmission - 13 month average219.25.c722,289,559TP9Distribution219.26.c0NA10General & Intangible219.28.c32,281,356W/S11Common356.10CE12TOTAL ACCUM DEPRECIATION (sum lines 7-11)754,570,915T54,570,915NET PLANT IN SERVICE13Production(line 1- line 7)0Center of the second	F	or the 12 months ended 12/31/
Form No. 1           Call         Page, Line, Col.         Company Total         Allo           No.         RATE BASE:         0         NA           GROSS PLANT IN SERVICE         205.46.g         2.937,120.842         TP           2b         CWIP - 13 month average         207.75.g         0         NA           3         Distribution         207.75.g         0         NA           4         General A Intangible         205.5 g & 207.99.g         104,048,534         W/S           5         Common         356.1         0         CE           6         TOTAL GROSS PLANT (sum lines 1-5)         3.267,716.362         GP=           ACCUMULATED DEPRECIATION         7         Production         219.20-24.c         722,289,559           8         Transmission - 13 month average         10         0         TP           9         Distribution         219.26.c         0         NA           11         Common         356.1         0         CE           12         TOTAL ACCUM. DEPRECIATION (sum lines 7-11)         754,570,915         TR           NET PLANT IN SERVICE         1         0         0         CE           13         Production		
Line         Page, Line, Col.         Company Total         Allow           No.         RATE BASE:         GROSS PLANT IN SERVICE         NA           1         Production         205.46.g         2,937,120.442         TP           2         CWP 13 month average         207.55.g         0         NA           3         Distribution         207.75.g         0         NA           4         General & Intangible         205.52.g & 207.99.g         104,048,534         W/S           5         Common         356.1         0         CE           6         TOTAL GROSS PLANT (sum lines 1-5)         3,267,716,362         GP=           ACCUMULATED DEPRECIATION         722,289,559         TP           8         Transmission - 13 month average         19.25.c         0         NA           8         General & Intangible         219.26.c         0         NA           10         General & Intangible         219.26.c         32.281.356         W/S           11         Common         356.1         0         CE         0           12         TOTAL ACCUM. DEPRECIATION (sum lines 7-11)         754,570.915         V/S         0           14         Transmission -13 month average <th>(4)</th> <th>(5)</th>	(4)	(5)
No.         RATE BASE:         0         NA           GROSS PLANT IN SERVICE         1         Production         205.46.g         0         NA           2a         Transmission - 13 month average         207.58.g         2,937,120,842         TP           2b         CWIP - 13 month average         207.75.g         0         NA           3         Distribution         207.75.g         104,048,534         W/S           5         Common         356.1         0         CE           6         TOTAL GROSS PLANT (sum lines 1-5)         3,267,716,362         GP=           ACCUMULATED DEPRECIATION         7         Production         219,25.c         722,289,559         TP           9         Distribution         219,26.c         0         NA           10         General & Intangible         219,28.c         32,281,356         W/S           11         Common         356.1         0         CE         10           12         TOTAL ACCUM. DEPRECIATION (sum lines 7-11)         754,570,915         144         Transmission - 13 month average         116,69,696         11,669,696         11           12         TOTAL ACCUM. DEPRECIATION (sum lines 7-11)         754,570,915         11         144		Transmission
No.         RATE BASE:         0         NA           GROSS PLANT IN SERVICE         1         Production         205.46.g         0         NA           2a         Transmission - 13 month average         207.58.g         2,937,120,842         TP           2b         CWIP - 13 month average         207.75.g         0         NA           3         Distribution         207.75.g         0         NA           4         General & Intangible         205.5.g. & 207.99.g         104,048,534         W/S           5         Common         356.1         0         CE           6         TOTAL GROSS PLANT (sum lines 1-5)         3,267,716,362         GP=           ACCUMULATED DEPRECIATION         7         Production         219.25.c         722,289,559         TP           8         Transmission - 13 month average         0         TP         9         Distribution         219.26.c         0         NA           10         General & Intangible         219.26.c         32,281,356         W/S           11         Common         356.1         0         CE         10           12         TOTAL ACCUM. DEPRECIATION (sum lines 7-11)         754,570.915         144         Transmission - 13 month	ocator	(Col 3 times Col 4)
GROSS PLANT IN SERVICE           1         Production         205.46.g         0         NA           2a         Transmission - 13 month average         207.58.g         2,937,120,842         TP           2b         CWIP - 13 month average         226,546,986         TP           3         Distribution         207.55.g         0         NA           4         General & Intangible         205.5.g & 207.99.g         104,048,534         W/S           5         Common         356.1         0         CE           6         TOTAL GROSS PLANT (sum lines 1-5)         3,267,716,362         GP=           ACCUMULATED DEPRECIATION         7         Production         219.20-24.c         0         NA           8a         Transmission - 13 month average         19.20.5.c         0         D         P           9         Distribution         219.26.c         0         NA         0         CE           1         TOTAL ACCUM. DEPRECIATION (sum lines 7-11)         754,570,915         CE         CE         10           10         General & Intangible         (line 1- line 7)         0         0         12         104.4,831,283         CKH>13         13         POduction         0		()
1       Production       205.46.g       0       NA         2a       Transmission - 13 month average       207.58.g       2.937,120.842       TP         3       Distribution       207.75.g       0       NA         4       General & Intangible       205.5.g & 207.99.g       104,048,534       W/S         5       Common       356.1       0       CE         6       TOTAL GROSS PLANT (sum lines 1-5)       3.267,716,362       GP=         ACCUMULATED DEPRECIATION       7       Production       219.20-24.c       0       NA         8a       Transmission - 13 month average       219.25.c       722,289,559       TP         9       Distribution       219.26.c       0       NA         10       General & Intangible       219.28.c       32,281,356       W/S         11       Common       356.1       0       CE       754,570,915         NET PLANT IN SERVICE       10       0       10       6       744,831,283         12       TOTAL ACCUM DEPRECIATION (sum lines 7-11)       754,570,915       0       14         13       Production       (line 1- line 7)       0       0       14         14       Transmission - 13 m		
2a       Transmission - 13 month average       207.58.g       2,937,120,842       TP         2b       CWIP - 13 month average       226,546,986       TP         3       Distribution       207.75.g       0       NA         4       General & Intangible       205.5.g & 207.99.g       104,048,534       W/S         5       Common       356.1       0       CE         6       TOTAL GROSS PLANT (sum lines 1-5)       3,267,716,362       GP=         ACCUMULATED DEPRECIATION       7       Production       219.20-24.c       0       NA         8       Transmission - 13 month average       19.25.c       722,289,559       TP         9       Distribution       219.26.c       0       NA         10       General & Intangible       219.28.c       32,281,356       W/S         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         13       Production       (line 1 - line 7)       0       0         44       Transmission - 13 month average       226,546,986       0       0         15       Distribution       (line 3 - line 9)       0<		0
2b       CWIP - 13 month average       226,546,986       TP         3       Distribution       207.75.g       0       NA         4       General & Intangible       205.5.g & 207.99.g       104,048,534       W/S         6       TOTAL GROSS PLANT (sum lines 1-5)       3,267,716,362       GP=         ACCUMULATED DEPRECIATION       7       Production       219,20-24.c       722,289,559       TP         7       Production       219,20-c       722,289,559       TP         9       Distribution       219,26.c       0       NA         10       General & Intangible       219,26.c       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       754,570,915         NET PLANT IN SERVICE         13       Production       (line 3 - line 9)       0       0         14       Transmission - 13 month average       226,546,986       15       0         15       Distribution       (line 3 - line 9)       0       0       1       0         16       General & Intangible       (line 4 - line 10)       71,767,178       0       1	1.00000	2,937,120,842
3       Distribution       207.75.g       0       NA         4       General & Intangible       205.5.g & 207.99.g       104,048,534       W/S         5       Common       356.1       0       CE         6       TOTAL GROSS PLANT (sum lines 1-5)       3,267,716,362       GP=         ACCUMULATED DEPRECIATION         7       Production       219,20.4.c       0       NA         8a       Transmission - 13 month average       219,25.c       722,289,559       TP         9       Distribution       219,26.c       0       NA         10       General & Intangible       219,28.c       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       V/S         NET PLANT IN SERVICE         13       Production       (line 3 - line 9)       0       0         14       Transmission - 13 month average       (line 5 - line 1)       0       0         15       Distribution       (line 3 - line 9)       0       0       0         15       Distribution       (line 5 - line 1)       0       2,513,145,447       NP	1.00000	226,546,986
4       General & Intangible       205.5.g. & 207.99.g.       104,048,534       W/S         5       Common       356.1       0       CE         6       TOTAL GROSS PLANT (sum lines 1-5)       3,267,716,362       GP=         ACCUMULATED DEPRECIATION       0       NA         7       Production       219.20-24.c       0       NA         8a       Transmission - 13 month average       219.25.c       0       NA         9       Distribution       219.26.c       0       NA         10       General & Intangible       219.28.c       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION       0       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         13       Production       (line 1- line 7)       0       0       0         14       Transmission - 13 month average       (line 2- line 8)       2,214,831,283       226,546,986       0       0         15       Distribution       (line 3 - line 9)       0       0       0       0       0       0       0       0       0       16,669,176,176,178	1.00000	220,540,980
5       Common       356.1       0       CE         6       TOTAL GROSS PLANT (sum lines 1-5) $3,267,716,362$ GP=         ACCUMULATED DEPRECIATION $3,267,716,362$ GP=         7       Production $219,20-24,c$ 0       NA         8       Transmission - 13 month average $219,25,c$ 0       NA         9       Distribution $219,26,c$ 0       NA         10       General & Intangible $219,28,c$ $32,281,356$ W/S         11       Common $356.1$ 0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11) $754,570,915$ V/S         NET PLANT IN SERVICE       1       0       226,546,986       1         13       Production       (line 1- line 7)       0       0       1         44       Transmission - 13 month average       10 $226,546,986$ 1       5         15       Distribution       (line 3 - line 9)       0       0       1       6         16       General & Intangible       (line 4 - line 10) $71,767,178$ 0       1       1,504,571       NP=         ADJUSTMENTS TO RATE BASE (Note F	1.00000	
6       TOTAL GROSS PLANT (sum lines 1-5) $3,267,716,362$ GP=         ACCUMULATED DEPRECIATION       7       Production $219.20-24.c$ 0       NA         3a       Transmission - 13 month average $219.25.c$ 722,289,559       TP         9       Distribution $219.26.c$ $0$ NA         10       General & Intangible $219.28.c$ $32,281,356$ W/S         11       Common $356.1$ 0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11) $754,570,915$ NET PLANT IN SERVICE         13       Production       (line 1- line 7)       0       0         4a       Transmission - 13 month average       (line 2- line 8) $2,214,831,283$ 206,546,986         15       Distribution       (line 3 - line 9)       0       0       0         16       General & Intangible       (line 4 - line 10) $71,767,178$ 0         17       Common       (line 5 - line 11)       0       0       NA         18       TOTAL NET PLANT (sum lines 13-17) $2,513,145,447$ NP=         ADJUSTMENTS TO RATE BASE (Note F)       9 $24.ccount No. 281 (enter negative) 275.2.k (13 month avg$	1.00000	104,048,534
ACCUMULATED DEPRECIATION       219.20-24.c       0       NA         8a       Transmission - 13 month average       219.25.c       722,289,559       TP         9       Distribution       219.26.c       0       NA         10       General & Intangible       219.28.c       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM DEPRECIATION (sum lines 7-11)       754,570,915       CE         13       Production       (line 1- line 7)       0       4         14       Transmission - 13 month average       (line 2- line 8)       2,214,831,283       4         15       Distribution       (line 3 - line 9)       0       0       1         16       General & Intangible       (line 4 - line 10)       71,767,178       0         16       General & Intangible       (line 5 - line 11)       0       0       1         17       ADJUSTMENTS TO RATE BASE (Note F)       -214,920,271       NP         2       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         2       Account No. 283 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         2       Accou	1.00000	0
7       Production       219.20-24.c       0       NA         8a       Transmission - 13 month average       219.25.c       722,289,559       TP         9       Distribution       219.26.c       0       NA         10       General & Intangible       219.28.c       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         13       Production       (line 1- line 7)       0       0         4a       Transmission - 13 month average       (line 2- line 8)       2,214,831,283       226,546,986         15       Distribution       (line 3 - line 9)       0       0       0         16       General & Intangible       (line 4 - line 10)       71,767,178       0         17       Common       (line 5 - line 11)       0       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         19       Account No. 281 (enter negative)       275.2.k (13 month average       12,226,571       NP         12       Account No. 283 (enter negative)       275.2.k (13 month average       15,226,571       NP         23 <t< td=""><td>100.000%</td><td>3,267,716,362</td></t<>	100.000%	3,267,716,362
3a       Transmission - 13 month average       219.25.c       722,289,559       TP         3b       CWIP - 13 month average       0       NA         9       Distribution       219.26.c       0       NA         10       General & Intangible       219.28.c       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         13       Production       (line 1 - line 7)       0       4         4       Transmission - 13 month average       (line 2 - line 8)       2,214,831,283       2         4b       CWIP - 13 month average       (line 3 - line 9)       0       0       1         16       General & Intangible       (line 4 - line 10)       71,767,178       0       1         17       Common       (line 5 - line 11)       0       0       0       1         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=       1       2       Account No. 281 (enter negative)       275.2.k (13 month average)       -214,920,271       NP         21       Account No. 283 (enter negative)       275.2.k (13 month averag)       -214,920,271       NP		
8b       CWIP - 13 month average       0       TP         9       Distribution       219.26.c       0       NA         00       General & Intangible       219.28.c       32,281,356       W/S         11       Common       356.1       0       CE         2       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         NET PLANT IN SERVICE       754,570,915       0         13       Production       (line 1- line 7)       0         4       Transmission - 13 month average       226,546,986       0         15       Distribution       (line 3 - line 9)       0       0         16       General & Intangible       (line 4 - line 10)       71,767,178       0         17       Common       (line 5 - line 11)       0       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       0       0       1.504,727       NP         2       Account No. 281 (enter negative)       273.8.k       0       NA         2.3       Account No. 283 (enter negative)       275.8.k       15,296,571       NP         2.3       Account No. 283 (enter negati		0
9       Distribution       219.26.c       0       NA         10       General & Intangible       219.28.c       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         NET PLANT IN SERVICE       754,570,915       0       CE         13       Production       (line 1- line 7)       0         4a       Transmission - 13 month average       226,546,986       0         15       Distribution       (line 3 - line 9)       0       0         16       General & Intangible       (line 4 - line 10)       71,767,178       0         17       Common       (line 5 - line 11)       0       0       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       0       0       Account No. 281 (enter negative)       272.8.k (13 month avg)       -214,920,271       NP         20       Account No. 283 (enter negative)       273.8.k       0       NA         23       Account No. 283 (enter negative)       276.8.h       0       NP         24       Account No. 255 (enter n	1.00000	722,289,559
0       General & Intangible       219.28.c.       32,281,356       W/S         11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         13       Production       (line 1- line 7)       0         44       Transmission - 13 month average       (line 2- line 8)       2,214,831,283         15       Distribution       (line 3 - line 9)       0         16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 11)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       9       Account No. 281 (enter negative)       273.8.k       0       NA         20       Account No. 282 (enter negative)       277.9.k       -1,504,727       NP         21       Account No. 283 (enter negative)       267.8.h       0       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427) </td <td>1.00000</td> <td>0</td>	1.00000	0
11       Common       356.1       0       CE         12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915       CE         13       Production       (line 1- line 7)       0         14       Transmission - 13 month average       (line 2- line 8)       2,214,831,283         15       Distribution       (line 3 - line 9)       0         16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 11)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       9       Account No. 281 (enter negative)       273.8.k       0       NA         10       Account No. 282 (enter negative)       275.2.k (13 month averag)       -214,920,271       NP         12       Account No. 283 (enter negative)       275.2.k (13 month averag)       -214,920,271       NP         12       Account No. 283 (enter negative)       275.8.k       0       NA         13       Account No. 255 (enter negative)       267.8.h       0       NP         14       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       20         15       LAND HELD FOR FUTURE		
12       TOTAL ACCUM. DEPRECIATION (sum lines 7-11)       754,570,915         NET PLANT IN SERVICE         13       Production       (line 1- line 7)       0         4a       Transmission - 13 month average       (line 2- line 8)       2,214,831,283         4b       CWIP - 13 month average       226,546,986         15       Distribution       (line 3 - line 9)       0         16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 1)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       9       -214,920,271       NP         19       Account No. 281 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         21       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         22       Account No. 283 (enter negative)       267.8.h       0       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       201,128,427)         25       LAND HELD FOR FUTURE USE       214.x.d (Note G) </td <td>1.00000</td> <td>32,281,356</td>	1.00000	32,281,356
NET PLANT IN SERVICE           3         Production         (line 1- line 7)         0           4         Transmission - 13 month average         (line 2- line 8)         2,214,831,283           4         Transmission - 13 month average         226,546,986         226,546,986           5         Distribution         (line 3 - line 9)         0         0           6         General & Intangible         (line 4 - line 10)         71,767,178         0           7         Common         (line 5 - line 11)         0         0         0           8         TOTAL NET PLANT (sum lines 13-17)         2,513,145,447         NP=           ADJUSTMENTS TO RATE BASE         (Note F)         9         Account No. 281 (enter negative)         273.8.k         0         NA           0         Account No. 283 (enter negative)         275.2.k (13 month avg)         -214,920,271         NP           12         Account No. 283 (enter negative)         277.9.k         -1,504,727         NP           12         Account No. 255 (enter negative)         267.8.h         0         NP           13         Account No. 255 (enter negative)         267.8.h         0         NP           14         TOTAL ADJUSTMENTS (sum lines 19- 23)         (201,128,427)<	1.00000	0
13       Production       (line 1- line 7)       0         4a       Transmission - 13 month average       (line 2- line 8)       2,214,831,283         4b       CWIP - 13 month average       (line 3 - line 9)       0         15       Distribution       (line 3 - line 9)       0         16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 11)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       9       Account No. 281 (enter negative)       273.8.k       0       NA         20       Account No. 282 (enter negative)       275.2.k (13 month average)       -214,920,271       NP         12       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         21       Account No. 255 (enter negative)       267.8.h       0       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       NP         25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)		754,570,915
4a       Transmission - 13 month average       (line 2- line 8)       2,214,831,283         4b       CWIP - 13 month average       226,546,986         15       Distribution       (line 3 - line 9)       0         16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 11)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)         19       Account No. 281 (enter negative)       275.2.k (13 month average)       -214,920,271       NP         21       Account No. 283 (enter negative)       275.2.k (13 month average)       -214,920,271       NP         22       Account No. 190       234.8.c       15,296,571       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       20         25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       220       227.6.c & .16.c       724,084       TE		
4b       CWIP - 13 month average       226,546,986         15       Distribution       (line 3 - line 9)       0         16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 1)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       9       Account No. 281 (enter negative)       273.8.k       0       NA         20       Account No. 282 (enter negative)       273.8.k       0       NA         21       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         22       Account No. 283 (enter negative)       267.8.h       0       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       NP         25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)         16,389,307       724,084       TE         26       CWC       calculated       16,389,307       724,084       TE <td></td> <td></td>		
15       Distribution       (line 3 - line 9)       0         16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 11)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       0       NA         19       Account No. 281 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         21       Account No. 283 (enter negative)       275.2.k (13 month avg)       -1,504,727       NP         22       Account No. 283 (enter negative)       276.8.h       0       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       226       CWC       calculated       16,389,307       724,084       TE         26       CWC       calculated       16,389,307       724,084       TE		2,214,831,283
16       General & Intangible       (line 4 - line 10)       71,767,178         17       Common       (line 5 - line 11)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)       0       NA         19       Account No. 281 (enter negative)       273.8.k       0       NA         20       Account No. 282 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         11       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         22       Account No. 190       234.8.c       15,296,571       NP         23       Account No. 525 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19 - 23)       (201,128,427)       NP         25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       VORKING CAPITAL (Note H)       16,389,307       724,084       TE         26       CWC       calculated       16,389,307       724,084       TE		226,546,986
17       Common       (line 5 - line 11)       0         18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE       (Note F)         19       Account No. 281 (enter negative)       273.8.k       0       NA         20       Account No. 281 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         21       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         22       Account No. 190       234.8.c       15,296,571       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19 - 23)       (201,128,427)       NP         25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       VORKING CAPITAL (Note G)       16,389,307       TE         26       CWC       calculated       16,389,307       TE		
18       TOTAL NET PLANT (sum lines 13-17)       2,513,145,447       NP=         ADJUSTMENTS TO RATE BASE (Note F)       0       NA         19       Account No. 281 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         21       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         22       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         23       Account No. 255 (enter negative)       267.8.h       0       NP         24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       NP         25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       -       6       CWC       calculated       16,389,307         27       Materials & Supplies (Note G)       227.6.c & .16.c       724,084       TE		71,767,178
ADJUSTMENTS TO RATE BASE       (Note F)         9       Account No. 281 (enter negative)       273.8.k       0       NA         10       Account No. 281 (enter negative)       275.2.k (13 month avg)       -214.920.271       NP         11       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         12       Account No. 283 (enter negative)       267.8.h       0       NP         13       Account No. 255 (enter negative)       267.8.h       0       NP         14       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       P         15       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)		0
9       Account No. 281 (enter negative)       273.8.k       0       NA         0       Account No. 282 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         1       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         2       Account No. 283 (enter negative)       277.9.k       15,296,571       NP         2       Account No. 255 (enter negative)       267.8.h       0       NP         3       Account No. 255 (enter negative)       267.8.h       0       NP         4       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       NP         5       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       6       CWC       calculated       16,389,307         7       Materials & Supplies (Note G)       227.6.c. & .16.c       724,084       TE	100.000%	2,513,145,447
0       Account No. 282 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         1       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         2       Account No. 190       234.8.c       15,296,571       NP         3       Account No. 255 (enter negative)       267.8.h       0       NP         4       TOTAL ADJUSTMENTS (sum lines 19-23)       (201,128,427)       NP         5       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       -       6       CWC       calculated       16,389,307         7       Materials & Supplies (Note G)       227.6.c & .16.c       724,084       TE		
0       Account No. 282 (enter negative)       275.2.k (13 month avg)       -214,920,271       NP         1       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         2       Account No. 190       234.8.c       15,296,571       NP         3       Account No. 255 (enter negative)       267.8.h       0       NP         4       TOTAL ADJUSTMENTS (sum lines 19-23)       (201,128,427)       NP         5       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       6       CWC       calculated       16,389,307         7       Materials & Supplies (Note G)       227.6.c & .16.c       724,084       TE	zero	0
11       Account No. 283 (enter negative)       277.9.k       -1,504,727       NP         2       Account No. 190       234.8.c       15,296,571       NP         3       Account No. 255 (enter negative)       267.8.h       0       NP         4       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       NP         5       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       6       CWC       calculated       16,389,307         7       Materials & Supplies (Note G)       227.6.c & .16.c       724,084       TE	1.00000	-214,920,271
2       Account No. 190       234.8.c       15,296,571       NP         3       Account No. 255 (enter negative)       267.8.h       0       NP         4       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       11,669,669       TP         5       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       6       CWC       calculated       16,389,307         7       Materials & Supplies (Note G)       227.6.c & .16.c       724,084       TE	1.00000	-1,504,727
3       Account No. 255 (enter negative)       267.8.h       0       NP         4       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)       N         5       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       6       CWC       calculated       16,389,307         7       Materials & Supplies (Note G)       227.6.c & .16.c       724,084       TE	1.00000	15,296,571
24       TOTAL ADJUSTMENTS (sum lines 19- 23)       (201,128,427)         25       LAND HELD FOR FUTURE USE       214.x.d (Note G)       11,669,669       TP         WORKING CAPITAL (Note H)       16,389,307       16,389,307         27       Materials & Supplies (Note G)       227.6.c. & .16.c.       724,084       TE	1.00000	0
WORKING CAPITAL (Note H) 26 CWC calculated 16,389,307 27 Materials & Supplies (Note G) 227.6.c & .16.c 724,084 TE		-201,128,427
6         CWC         calculated         16,389,307           7         Materials & Supplies (Note G)         227.6.c & .16.c         724,084         TE	1.00000	11,669,669
27 Materials & Supplies (Note G) 227.6.c & .16.c 724,084 TE		
27 Materials & Supplies (Note G) 227.6.c & .16.c 724,084 TE		15,468,641
	0.90780	657,323
	1.00000	3,287,406
19         TOTAL WORKING CAPITAL (sum lines 26 - 28)         20,400,796		19,413,369
0 RATE BASE (sum lines 18, 24, 25, & 29) 2.344.087,485		2,343,100,058

## Midwest ISO

FERC Electric Tariff, Fourth Revised Volume No. 1

## Rate Formula Template Formula Rate - Non-Levelized For the 12 months ended 12/31/2009 Utilizing FERC Form 1 Data American Transmission Company LLC (1)(2)(3) (4) (5) Line Form No. 1 Transmission Page, Line, Col. **Company Total** Allocator (Col 3 times Col 4) No. O&M (Note U) 79 413 869 321 112 h TE 0 90780 72 091 863 1 Transmission 1 00000 1a Less LSE Expenses Included in Transmission O&M Accounts (Note W) 0 0 1.00000 2 Less Account 565 321.96.b 0 0 3 A&G 323.197.b 52,279,470 W/S 1.00000 52,279,470 4 Less FERC Annual Fees W/S 1.00000 0 0 5 Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I) 1,048,756 W/S 1.00000 1,048,756 5a Plus Transmission Related Reg. Comm. Exp. (Note I) 469,874 TE 0.90780 426,551 Common 356.1 0 CE 1.00000 0 6 7 Transmission Lease Payments 0 1.00000 0 TOTAL O&M (sum lines 1, 3, 5a, 6, 7 less lines 1a, 2, 4, 5) 123,749,128 8 131,114,457 DEPRECIATION EXPENSE 77,826,245 1.00000 77,826,245 9 Transmission 336.7.b TP 10 336.10.b W/S 1.00000 7,272,518 General 7,272,518 336.11.b CE 1.00000 11 Common 0 0 12 TOTAL DEPRECIATION (sum lines 9 - 11) 85 098 763 85 098 763 TAXES OTHER THAN INCOME TAXES (Note J) LABOR RELATED 13 Payroll 263 i 3,004,950 W/S 1 00000 3,004,950 14 Highway and vehicle 263.i W/S 1.00000 0 0 15 PLANT RELATED 16 Property 263.i 6,839,502 GP 1.00000 6,839,502 17 Gross Receipts 263.i NA zero 0 18 2,640,597 GP 1.00000 2,640,597 Other 263.i Payments in lieu of taxes GP 1.00000 19 0 20 TOTAL OTHER TAXES (sum lines 13 - 19) 12,485,049 12,485,049 INCOME TAXES (Note K) T=1 - {[(1 - SIT) \* (1 - FIT)] / (1 - SIT \* FIT \* p)} \* (1-TEP)= 37.02% 21 CIT=(T/1-T) \* (1-(WCLTD/R)) =22 40.00% where WCLTD = (page 4, line 27) and R = (page 4, line30) and FIT, SIT & p are as given in footnote K. 1.5879 23 1/(1 - T) = (from line 21)24 Amortized Investment Tax Credit (266.8f) (enter negative) -573.315 24a Excess Deferred Income Taxes (enter negative) -155.249 24b Tax Affect of Permanent Differences 332.302 84,022,267 84.057.675 25 Income Tax Calculation = line 22 \* line 28 NA 26 ITC adjustment (line 23 \* line 24) (910,344) NP 1 00000 -910 344 26a Excess Deferred Income Tax Adjustment (line 23 \* line 24a) (246,514) NP 1.00000 -246,514 26b Permanent Differences Tax Adjustment 527.649 NP 1.00000 527.649 27 Total Income Taxes (line 25 plus line 26 plus lines 26a and 26b) 83,428,467 83,393,058 28 RETURN 210,167,889 NA 210,079,358 [Rate Base (page 2, line 30) \* Rate of Return (page 4, line 30)] 29 REV. REQUIREMENT (sum lines 8, 12, 20, 27, 28) 522,294,625 514,805,356 30 LESS ATTACHMENT GG ADJUSTMENT [Attachment GG, page 1, line 26, column 5] (Note X) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment GG] 42,344,942 42,344,942

31 REV. REQUIREMENT TO BE COLLECTED UNDER ATTACHMENT O (line 29 - line 30) 479,949,683 472.460.414

Midwest ISO First Revised Sheet No. 2650 FERC Electric Tariff, Fourth Revised Volume No. 1 Superseding Original Sheet No. 2650 page 4 of 5 Rate Formula Template For the 12 months ended 12/31/2009 Formula Rate - Non-Levelized Utilizing FERC Form 1 Data American Transmission Company LLC SUPPORTING CALCULATIONS AND NOTES Line No. TRANSMISSION PLANT INCLUDED IN ISO RATES 2 937 120 842 Total transmission plant (page 2, line 2a, column 3) 1 2 Less transmission plant excluded from ISO rates (Note M) 0 3 Less transmission plant included in OATT Ancillary Services (Note N ) 0 4 Transmission plant included in ISO rates (line 1 less lines 2 & 3) 2,937,120,842 5 Percentage of transmission plant included in ISO Rates (line 4 divided by line 1) TP= 1.00000 TRANSMISSION EXPENSES Total transmission expenses (page 3, line 1, column 3) 79.413.869 6 Less transmission expenses included in OATT Ancillary Services (Note L) 7,322,006 7 8 Included transmission expenses (line 6 less line 7) 72 091 863 9 Percentage of transmission expenses after adjustment (line 8 divided by line 6) 0.90780 10 Percentage of transmission plant included in ISO Rates (line 5) TP 1.00000 11 Percentage of transmission expenses included in ISO Rates (line 9 times line 10) TE= 0.90780 WAGES & SALARY ALLOCATOR (W&S) Form 1 Reference TP Allocation 12 Production 354.20.b 0.00 0 354.21.b 34,578,630 1.00 34.578.630 13 Transmission 14 354 23 h 0 0 00 W&S Allocator Distribution 0 (\$ / Allocation) 15 Other 354.24,25,26.b 0.00 0 16 Total (sum lines 12-15) 34 578 630 34,578,630 1.00000 = WSCOMMON PLANT ALLOCATOR (CE) (Note O) \$ % Electric W&S Allocator 17 Electric 200.3.c 2,500,556,172 (line 17 / line 20) (line 16) CE 18 Gas 200.3.d 1.00000 1.00000 = 1.000000 19 Water 200.3.e 0 20 Total (sum lines 17 - 19) 2,500,556,172 RETURN (R) 21 Long Term Interest (117, sum of 62.c through 66.c) n/a 22 Preferred Dividends (118.29c) (positive number) n/a Development of Common Stock: 23 Proprietary Capital (112.16.c) n/a 24 Less Preferred Stock (line 28) n/a 25 Less Account 216.1 (112.12.c) (enter negative) n/a 26 Common Stock (sum lines 23-25) n/a Cost % (Note P) Weighted S 0.0287 =WCLTD Long Term Debt (112, sum of 18.c through 21.c) 27 n/a 50% 0.0573 Preferred Stock (112.3.c) 0.0000 28 n/a 0% 0.0000 Common Stock (line 26) 0.0610 29 0 50% 0.1220 30 Total (sum lines 27-29) 0.0897 =R 0 REVENUE CREDITS Load ACCOUNT 447 (SALES FOR RESALE) (310-311) (Note Q) 31 a. Bundled Non-RQ Sales for Resale (311.x.h) 0 b. Bundled Sales for Resale included in Divisor on page 1 32 0 33 Total of (a)-(b) 0 34 ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R) \$1,161,168 ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) (Note V) (330.x.n) 35 a. Transmission charges for all transmission transactions \$8,069,138 36 b. Transmission charges for all transmission transactions included in Divisor on Page 1 
 36a
 c. Transmission charges associated with Schedule 26 (Note Y)

 37
 Total of (a)-(b)-(c)
 \$0 \$8,069,138

Issued by: Stephen G. Kozey, Issuing Officer Issued on: January 15, 2009 Effective: January 6, 2009

Midwest ISO FERC Electric Tariff, Fourth Revised Volume No. 1

Formula Rate - Non-Levelized

First Revised Sheet No. 2651 Superseding Original Sheet No. 2651 Attachment O page 5 of 5

For the 12 months ended 12/31/2009

Rate Formula Template Utilizing FERC Form 1 Data

American Transmission Company LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note

Letter Note: ISO refers to ATC until Midwest ISO is operational

A Peak as would be reported on page 401, column d of Form 1 at the time of the ISO coincident monthly peaks.

B Labeled LF, LU, IF, IU on pages 310-311 of Form 1at the time of the ISO coincident monthly peaks.

- C Labeled LF on page 328 of Form 1 at the time of the ISO coincident monthly peaks.
- D Labeled LF on page 328 of Form 1 at the time of the ISO coincident monthly peaks.
- E The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff.
- F The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility

G Identified in Form 1 as being only transmission related.

- H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- I Line 5 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 5a Regulatory Commission Expenses directly related to transmission
- J Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Te
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes" and TEP = "the tax exempt ownership interest". If the u

Inputs Required:	FIT =	35.00%	
	SIT=	7.77%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of federal income tax deductible for state purposes)
	TEP =	7.57%	(percent of the tax exempt ownership)

- L Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1, 561.2, 561.3, and 561.BA.
- M Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- N Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those

## O Enter dollar amounts

- P Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). ROE will be supported in the original filing and no change in ROE may be made absent a fili
- Q Line 33 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456 and all other uses are to be included in the divisor.
- R Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- S Grandfathered agreements whose rates have been changed to eliminate or mitigate pancaking the revenues are included in line 4, page 1 and the loads are included in line 13, page 1. Grandfathered agreements whose rates have not been changed to eliminate
- T The revenues credited on page 1 lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. T
- U Preliminary Survey and Investigation charges related to transmission construction projects started on or after January 1, 2004 are included in account 566 and not in account 183.
- V Account 456.1 entry shall be the annual total of the quarterly values reported at Form 1, 330.x.n.
- W Account Nos. 561.4, 561.8, and 575.7 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirements.
- X Pursuant to Attachment GG of the Midwest ISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment GG and recovered under Schedule 26 of the Midwest ISO Tariff.
- Y Removes from revenue credits revenues that are distributed pursuant to Schedule 26 of the Midwest ISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment GG revenue requirements.

Issued by: Stephen G. Kozey, Issuing Officer Issued on: January 15, 2009