Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

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Thirteen Monthly Balances Composite Depreciation Rates

	Composite Depreciation Rates				
Line					Allocated
No.					Amount
1	GROSS REVENUE REQUIREMENT	Г (раде 3, line 29)			\$ 514,169,509
	REVENUE CREDITS	(Note T)	Total	Allocator	
2	Account No. 454	(page 4, line 34)	0	TP 1.00000	1,267,069
3	Account No. 456	(page 4, line 37)	Ö	TP 1.00000	50,642,255
4	Revenues from Grandfathered Inte		0	TP 1.00000	0
5	Revenues from service provided b		0	TP 1.00000	0
6	TOTAL REVENUE CREDITS (sum				51,909,324
	TO THE HEALTHOE OTTESTION (SUIT	111100 2 07			
7	NET REVENUE REQUIREMENT	(line 1 minus line 6)			\$ 462,260,185
	DIVISOR				40.045.400
8		eaks for requirements (RQ) service		(Note A)	10,915,162
9	Plus 12 CP of firm bundled sales of			(Note B)	0
10	Plus 12 CP of Network Load not in			(Note C)	0
11	Less 12 CP of firm P-T-P over one			(Note D)	0
12	Plus Contract Demand of firm P-T-	P over one year		a) /hlata C)	0
13	Less Contract Demand from Grand	dfathered Interzonal Transactions over ice over one year provided by ISO at a	discount (enter negativ	e) (Note 3)	0
14		ice over one year provided by ISO at a	discount (enter negativ	-)	10,915,162
15	Divisor (sum lines 8-14)				10,010,102
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	42.350		
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	3.529		
			Peak Rate		Off-Peak Rate
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	0.814		\$0.814
19	Point-To-Point Rate (\$/kW/Day)	(line 18 / 5; line 18 / 7)		pped at weekly rate	\$0.116
20	Point-To-Point Rate (\$/MWh)	(line 19 / 16; line 19 / 24		pped at weekly	\$0.005
		times 1,000)	an	d daily rates	
21	FERC Annual Charge(\$/MWh)	(Note E)	\$0.000 Sh	ort Term	\$0.000 Short Term
22	. L	,,	\$0.000 Lo	ng Term	\$0.000 Long Term
				1 1 1 1	

Formula Rate - Non-Levelized Thirteen Month Average Plant Balanc

Rate Formula Template Utilizing FERC Form 1 Data

	(1)	(2) Form No. 1	(3)		(4)	(5) Transmission
Line		Page, Line, Col.	Company Total	All	ocator	(Col 3 times Col 4)
No.	RATE BASE:					
	GROSS PLANT IN SERVICE					1,375,566
1	Production	206.42.g	0	NA		0
2a	Transmission - 13 month average		2,927,544,894	TP	1.00000	2,927,544,894
2b	CWIP - 13 month average		246,037,987		1.00000	246,037,987
3	Distribution	206.69.g	0	NA		0
4	General & Intangible	206.5.g & 83.g	112,561,682	W/S	1.00000	112,561,682
5	Common	356.1	0	CE	0.00000	0
6	TOTAL GROSS PLANT (sum lines 1	-5)	3,286,144,563	GP=	100.000%	3,286,144,563
	ACCUMULATED DEPRECIATION					
7	Production	219.18-22.c	0	NA		0
8a	Transmission - 13 month average	219.23.c	(733,481,516)	TP	1.00000	(733,481,516)
8b	CWIP - 13 month average				1.00000	-
9	Distribution	219.24.c	0	NA		0
10	General & Intangible	219.25.c	(48,802,605)	W/S	1.00000	-48,802,605
11	Common	356.1	Ó	CE	0.00000	0
12	TOTAL ACCUM, DEPRECIATION ((782,284,120)			(782,284,120)
	NET PLANT IN SERVICE	(ii 4 li 7)				
13	Production	(line 1- line 7)	2,194,063,378			2,194,063,378
14a	Transmission - 13 month average	(line 2- line 8)	246,037,987			246,037,987
14b	CWIP - 13 month average	(II 0 II 0)	240,037,907			0
15	Distribution	(line 3 - line 9)	63,759,077			63,759,077
16	General & Intangible	(line 4 - line 10)	03,733,077			0
17	Common	(line 5 - line 11)	2,503,860,443	NP=	100.000%	2,503,860,443
18	TOTAL NET PLANT (sum lines 13-	(7)	2,503,660,443	INC-	100.00078	2,000,000,110
	ADJUSTMENTS TO RATE BASE	(Note F)			700	0
19	Account No. 281 (enter negative)	273.8.k	0	NA	zero	(405.004.446)
20	Account No. 282 (13 month avg)	275.2.k	(195,061,416)	NP	1.00000	(195,061,416)
21	Account No. 283 (enter negative)	277.9.k		NP	1.00000	- 1 1 1 To 1
22	Account No. 190	234.8.c	0	NP	1.00000	-
23	Account No. 255 (enter negative)	267.h.8	0	NP	1.00000	-
24	TOTAL ADJUSTMENTS (sum lines	: 19- 23)	(195,061,416)			(195,061,416)
25	LAND HELD FOR FUTURE USE	214.x.d (Note G)	11,263,177	TP	1.00000	11,263,177
	WORKING CAPITAL (Note H)					
26	CWC		16,685,756			15,547,139
27	Materials & Supplies (Note G)	227.6.c & .15.c	636,196	TE	0.88450	562,714
28	Prepayments (Account 165)	111.57.c	3,685,698	GP	1.00000	3,685,698
29	TOTAL WORKING CAPITAL (sum	ines 26 - 28)	21,007,650			19,795,551
30	RATE BASE (sum lines 18, 24, 25,	& 29)	2,341,069,853			2,339,857,754

Rate Formula Template Utilizing FERC Form 1 Data

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(3) (4) (5) (2) (1) Transmission Form No. 1 Line Page, Line, Col. **Company Total** Allocator (Col 3 times Col 4) No. O&M (Note U) 0.88450 69,450,386 78,519,587 TE Transmission 321.100.b 1.00000 321.88.b 323.168.b Less Account 565 W/S 1.00000 54,966,459 54,966,459 3 4 5 A&G 1.00000 W/S Less FERC Annual Fees -343,981 Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I) 343,981 W/S 0.88450 304,250 TE 5a Plus Transmission Related Reg. Comm. Exp. (Note I) 343,981 CE 0.00000 6 7 Common 356.1 Transmission Lease Payments 1.00000 133,486,046 124,377,114 TOTAL O&M (sum lines 1, 3, 5a, 6, 7 less lines 2, 4, 5) 8 DEPRECIATION EXPENSE 1.00000 77,808,890 77,808,890 ΤP 9 Transmission 336.7.b 336.9.b 7,932,384 W/S 1.00000 7,932,384 10 General 336.10.b CF 0.00000 Common 11 85,741,274 85,741,274 TOTAL DEPRECIATION (Sum lines 9 - 11) 12 TAXES OTHER THAN INCOME TAXES (Note J) LABOR RELATED 2,588,423 262.i 2,588,423 W/S 1.00000 13 Payroll 14 15 1.00000 Highway and vehicle W/S PLANT RELATED GΡ 1.00000 6,789,600 6,789,600 16 Property 262.i NA zero 1.00000 262.i 17 18 **Gross Receipts** 2,295,528 2,295,528 GP Other 262.i GP 1.00000 19 Payments in lieu of taxes 11,673,551 11,673,551 20 TOTAL OTHER TAXES (sum lines 13 - 19) INCOME TAXES (Note K) T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} * (1-TEP)= CIT=(T/1-T) * (1-(WCLTD/R)) = 36.68% 21 39.42% 22 where WCLTD=(page 4, line 27) and R= (page 4, line30) and FIT, SIT & p are as given in footnote K. 1/(1-T) = (from line 21)1.5792 23 (573,315) 24 Amortized Investment Tax Credit (266.8f) (enter negative) (214,380) Excess Deferred Income Taxes (enter negative)
Tax Affect of Permanent Differences 24a 784,085 24b 25 Income Tax Calculation = line 22 * line 28 ITC adjustment (line 23 * line 24) 82,707,216 NΑ 82,664,394 1.00000 (905, 357)NP 26 (905, 357)NP 1.00000 (338,541)Excess Deferred Income Tax Adjustment (line 23 * line 24a) (338,541) 1.00000 238,196 238,196 Permanent Differences Tax Adjustment 26b Total Income Taxes (line 25 plus line 26 plus line 26a) 82,701,515 82,658,693 27 209,718,877 209,827,516 NA 28 [Rate Base (page 2, line 30) * Rate of Return (page 4, line 30)] 523,429,903 514,169,509 REV. REQUIREMENT (sum lines 8, 12, 20, 27, 28) 29

Rate Formula Template Utilizing FERC Form 1 Data

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SUPPORTING CALCULATIONS AND NOTES

		ED IN 100 DATES					
No.	TRANSMISSION PLANT INCLUD	DED IN ISO RATES				0.007.544.004	
1	Total transmission plant (page 2					2,927,544,894 0	
2	Less transmission plant excluded	from ISO rates (Note M)				0	
3	Less transmission plant included in ISI	n OATT Ancillary Services (Note N			100	2,927,544,894	
4	Transmission plant included in 15	Drates (line riess lines 2 & 3)					
5	Percentage of transmission plant	included in ISO Rates (line 4 divided b	y line 1)		TP=	1.00000	
	TRANSMISSION EXPENSES						
6	Total transmission expenses (p	age 3, line 1, column 3)				78,519,587	
7	Less transmission expenses inclu	ided in OATT Ancillary Services (Not	e L)	-		9,069,202 69,450,386	
8	Included transmission expenses (line 6 less line 7)				09,430,360	
9	Percentage of transmission expe	nses after adjustment (line 8 divided b	v line 6)			0.88450	
10	Percentage of transmission plant				TP	1.00000	
11	Percentage of transmission exper	nses included in ISO Rates (line 9 time	es line 10)		TE=	0.88450	
	WAGES & SALARY ALLOCATOR				Allegation		
		Form 1 Reference	\$ 0	0.00	Allocation		
12	Production	354.18.b	1		1		
13	Transmission	354.19.b 354.20.b	0		Ó	W&S Allocator	
14 15	Distribution Other	354.20.0 354.21,22,23.b	ő		0	(\$ / Allocation)	
16	Total (sum lines 12-15)	30 T.E 1,EE,E3.0	Í		1 =	1.00000 =	WS
	Total (Sall into 12 15)						
	COMMON PLANT ALLOCATOR	(CE) (Note O)					
			\$		% Electric	W&S Allocator (line 16)	CE
17	Electric	200.3.c	0		(line 17 / line 20) 0.00000	1.00000 =	0.00000
18	Gas	200.3.d 200.3.e	0		0.00000	1.0000	
19 20	Water Total (sum lines 17 - 19)	200.3.e	0				
20	rotal (balli liliba i i i i i i						
						\$	
04	RETURN (R)	Long Term Interest (117, sum of	62 c through 67.c)			n/a	
21		Long Torm Interest (111, said s	,				
~~						2/2	
22		Preferred Dividends (118.29c) (p	oositive number)			n/a	
22	Devel	opment of Common Stock:	positive number)				
23	Develo	opment of Common Stock: Proprietary Capital (112.16d)	positive number)			n/a	
23 24	Develo	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28)				n/a n/a	
23 24 25	Develo	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c)	(enter negative)			n/a n/a n/a	
23 24	Develo	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28))	Cost	n/a n/a	
23 24 25	Devel	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c)	(enter negative)	%	(Note P)	n/a n/a n/a n/a Weighted	
23 24 25	Development	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock	(enter negative) (sum lines 23-25) \$ n/a	% 50%	(Note P) 0.0573	n/a n/a n/a n/a N/a Weighted 0.0286 =W	CLTD
23 24 25 26	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c)	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock	(enter negative) (sum lines 23-25) \$ n/a n/a	% 50% 0%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a Weighted 0.0286 =W	CLTD
23 24 25 26 27 28 29	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26)	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock	(enter negative) (sum lines 23-25) \$ n/a n/a n/a	% 50% 0% 50%	(Note P) 0.0573	n/a n/a n/a n/a Weighted 0.0286 =W 0.0000 0.0610	CLTD
23 24 25 26 27 28	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c)	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock	(enter negative) (sum lines 23-25) \$ n/a n/a	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a Weighted 0.0286 =W	CLTD
23 24 25 26 27 28 29	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26)	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock	(enter negative) (sum lines 23-25) \$ n/a n/a n/a	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a 0.0286 0.0000 0.0610 0.0896 =R	CLTD
23 24 25 26 27 28 29	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c)	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a Weighted 0.0286 =W 0.0000 0.0610	CLTD
23 24 25 26 27 28 29 30	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR RI	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c)	(enter negative) (sum lines 23-25) \$ n/a n/a n/a	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a 0.0286 0.0000 0.0610 0.0896 =R	CLTD
23 24 25 26 27 28 29 30	Long Term Debt (112, sum of 1 Preferred Stock (112.3 c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR RI a. Bundled Non-RQ Sales for F	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c) ESALE) Resale (311.x.h)	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a Neighted 0.00286 0.0000 0.0610 0.0896 =R	CLTD
23 24 25 26 27 28 29 30	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR RI	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c) ESALE) Resale (311.x.h)	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a 0.0286 0.0000 0.0610 0.0896 =R	CLTD
23 24 25 26 27 28 29 30	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR RI a. Bundled Non-RQ Sales for 8 b. Bundled Sales for Resale in	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c) ESALE) Resale (311.x.h)	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a n/a 0.0286 0.0000 0.0610 0.0896 =R	CLTD
23 24 25 26 27 28 29 30	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR RI a. Bundled Non-RQ Sales for Fib. Bundled Sales for Resale in Total of (a)-(b)	opment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c) ESALE) Resale (311.x.h)	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a Neighted 0.00286 0.0000 0.0610 0.0896 =R	CLTD
23 24 25 26 27 28 29 30	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR R a. Bundled Non-RQ Sales for F b. Bundled Sales for Resale in Total of (a)-(b) ACCOUNT 454 (RENT FROM E ACCOUNT 456 (OTHER ELECT	popment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c) ESALE) Resale (311.x.h) cluded in Divisor on page 1	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a n/a n/a 0.0286 =W 0.0000 0.0610 0.0896 =R Load 0 0 0 \$1,267,069	CLTD
23 24 25 26 27 28 29 30 31 32 33	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR RI a. Bundled Non-RQ Sales for F b. Bundled Sales for Resale in Total of (a)-(b) ACCOUNT 454 (RENT FROM E ACCOUNT 456 (OTHER ELECT a. Transmission charges for all	expenses of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c) ESALE) Resale (311.x.h) cluded in Divisor on page 1 ELECTRIC PROPERTY) (Note R) FRIC REVENUES)	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a n/a n/a 0.0286 0.0000 0.0610 0.0896 =R Load \$1,267,069 \$50,642,255	CLTD
23 24 25 26 27 28 29 30	Long Term Debt (112, sum of 1 Preferred Stock (112.3.c) Common Stock (line 26) Total (sum lines 27-29) REVENUE CREDITS ACCOUNT 447 (SALES FOR RI a. Bundled Non-RQ Sales for F b. Bundled Sales for Resale in Total of (a)-(b) ACCOUNT 454 (RENT FROM E ACCOUNT 456 (OTHER ELECT a. Transmission charges for all	popment of Common Stock: Proprietary Capital (112.16d) Less Preferred Stock (line 28) Less Account 216.1 (112.12.c) Common Stock 8.c through 21.c) ESALE) Resale (311.x.h) cluded in Divisor on page 1	(enter negative) (sum lines 23-25) \$	% 50% 0% 50%	(Note P) 0.0573 0.0750	n/a n/a n/a n/a n/a n/a 0.0286 =W 0.0000 0.0610 0.0896 =R Load 0 0 0 \$1,267,069	CLTD

Rate Formula Template Utilizing FERC Form 1 Data

ATC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

Note: ISO refers to ATC until Midwest ISO is operational

- A Peak as would be reported on page 401, column d of Form 1 at the time of the ISO coincident monthly peaks.
- B Labeled LF, LU, IF, IU on pages 310-311 of Form 1at the time of the ISO coincident monthly peaks.
- C Labeled LF on page 328 of Form 1 at the time of the ISO coincident monthly peaks.
- D Labeled LF on page 328 of Form 1 at the time of the ISO coincident monthly peaks.
- E The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff.
- F The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note K. Account 281 is not allocated.
- G Identified in Form 1 as being only transmission related.
- H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5.

 Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111 line 57 in the Form 1.
- Line 5 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 5a Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- J Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.

 Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 "the percentage of federal income tax deductible for state income taxes" and TEP = "the tax exempt ownership interest". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 26). Excess Deferred Income Taxes reduce income tax epense by the amount of the expense multiplied by (T/1-T).

Inputs Required:

SIT =	35.00%
SIT =	7.27%
p =	0.00%
TEP =	7.68%
Greent of flederal income tax deductible for state purposes)	
Greent of the tax exempt ownership)	

- Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.
- M Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- N Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- O Enter dollar amounts
- P Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- Q Line 33 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456 and all other uses are to be included in the divisor.
- R Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- S Grandfathered agreements whose rates have been changed to eliminate or mitigate pancaking the revenues are included in line 4 page 1 and the loads are included in line 13, page 1. Grandfathered agreements whose rates have not been changed to eliminate or mitigate pancaking the revenues are not included in line 4, page 1 nor are the loads included in line 13, page 1.
- The revenues credited on page 1 lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- U Preliminary Survey and Investigation charges related to transmission construction projects started on or after January 1, 2004 are included in account 566 and not in account 183.